

AGENDA  
SHAKOPEE PUBLIC UTILITIES COMMISSION  
REGULAR MEETING  
August 5, 2024  
at 5:00 PM

1. **Call to Order** at 5:00pm in the SPU Service Center, 255 Sarazin Street
  - 1a) Roll Call
  
2. **Communications**
  - 2a) Customer Communications ref Backflow Testing & Penalties (GD)
  
3. **Consent Agenda**
  - C=> 3a) Approval of July 1, 2024 Minutes (GD)
  - C=> 3b) Approval of August 5, 2024 Agenda (JK)
  - C=> 3c) August 5, 2024 Warrant List (KW)
  - C=> 3d) Monthly Water Dashboard for April 2024 (LS)
  - C=> 3e) 2024 Flushing Program Progress Map (LS)
  - C=> 3f) MMPA June 2024 Meeting Update (GD)
  - C=> 3g) MMPA July 2024 Meeting Update (GD)
  - C=> 3h) Guidance for Commissioners on Direct Communication with Employees (GD)
  - C=> 3i) June 2024 Financial Report (KW)
  - C=> 3j) Res #2024-25 Resolution Setting the Amount of the Trunk Water Charge Approving of Its Collection and Authorizing Water Service to Certain Property Described as: Highview Park 3<sup>rd</sup> Addition (JA)
  - C=> 3k) Res #2024-26 Resolution Approving All Matters Required for Completing Plat Filing and Development of Property (JA)

\*\* Motion to approve the Consent Agenda
  
4. **Public Comment Period.** Please step up to the table and state your name and address for the record.
  
5. **Reports: Water Items**
  - 5a) 2024 Comprehensive Water Plan Update by SEH, Inc. (JA)

\*\* Motion to accept the report and the recommendations contained within, request more information or direct revisions to the report.
  - 5b) Water System Operations Report – Verbal (LS)
  - 5c) Combined Minnesota Department of Health/SPU PFAS Results (LS)
  - 5d) 11<sup>th</sup> Ave Watermain Improvement Bid Award (RH)

\*\* Motion to approve the Bid Award for the 11<sup>th</sup> Ave Watermain Improvements to Minger Construction Co Inc, in the amount of \$163,131.07, a 10% construction contingency budget and authorize reimbursement to the City of Shakopee in the Amount of \$68,010.01 for the 100-foot portion of the public water main constructed as part of the City park project
  
6. **Liaison Report** (JD)

7. **Reports: Electric Items**

- 7a) Electric System Operations Report – Verbal (BC)
- 7b) Xcel Energy Notice of Blue Lake Substation Upgrade (JA)

8. **Reports: General**

- 8a) Marketing/Key Accounts Report – Verbal (SW)
- 8b) General Manager Report – Verbal (GD)
- 8c) NES WTP Site Search Update: Shakopee Gravel/Hawkins potential site plans (GD) \*\*\*

\*\*\* A portion of this meeting may be closed under Minnesota Statutes, Section 13D.05, subdivision 3(c) to review confidential or protected nonpublic appraisal data and to develop or consider offers or counteroffers for the purchase of property at 1776 Mystic Lake Drive S

9. **Items for Future Agendas**

10. **Tentative Dates for Upcoming Meetings**

- September 9, 2024
- September 23, 2024 Workshop
- October 7, 2024

11. **Adjournment**

15th July 2024

**Greg Drent**

General Manager, Shakopee Public Utilities  
gdrent@shakopeeutilities.com

Dear Mr. Drent,

I am writing to you about the required backflow assembly testing. I had my backflow tested on July 9th to avoid the fine. I don't think that I should be required to have my backflow tested on an annual basis at \$100 or more for the following reasons.

1. I am compliant with the Minnesota plumbing code. My assembly was installed in 2002. The MN plumbing code requires assemblies installed after January 23, 2016.
2. I spoke with two different local sprinkler installers and service companies and they stated that it would be impossible for my system to back up into my house, much less the Shakopee water main.
3. You indicated to me over the telephone that the likelihood of my irrigation system having a problem and backing up to the Shakopee Main water line is highly unlikely.
4. Cities around Shakopee are either not requiring testing at all or are following the plumbing code of which I wouldn't need to test.

I understand that the SPU Committee wanted to be more conservative in testing to protect the water main. There are other options to consider.

1. Have the city require a permit to ensure people aren't hooking things up to their irrigation system that shouldn't be hooked up. Require those residents to test annually. The percentage would be small.
2. Only require testing every five years for commercial or ten years residential irrigation backflow systems.
3. If the concern is to have backflow hit the water main, put backflow protection on the main instead of relying on each household.

Please consider this letter an official appeal for annual backflow testing for my address.

Sincerely,



PO Box 470 • 255 Sarazin Street  
Shakopee, Minnesota 55379  
Main 952.445-1988 • Fax 952.445-7767  
www.shakopeeutilities.com

July 16, 2024

Thank you for contacting SPU with your letter of appeal regarding annual backflow prevention testing. In response to this appeal, I would like to address each of your concerns individually. Please see below.

1. I am compliant with the Minnesota plumbing code. My assembly was installed in 2002. The MN plumbing code requires assemblies installed after January 23, 2016.
  - a. The SPU Commission set policy to not only comply with the 2020 plumbing code but to 1) provide the greatest protection to the distributed water system, and 2) develop a consistent and efficient policy that can be administered across our entire customer base. That is why all backflow devices are included in our policy, regardless of installation date. Further, given there are internal seals and parts that may wear out, become damaged or clogged over time, we feel it prudent and logical to test older backflow assemblies as well as newer devices.
2. I spoke with two different local sprinkler installers and service companies and they stated that it would be impossible for my system to back up into my house, much less the Shakopee water main.
  - a. While the risk is not high, under the right circumstances, it is possible for water to back up into your home water supply or the water main. Unforeseen changes in pressure could trigger a backflow situation. As the water purveyor for Shakopee, SPU is responsible for safe drinking water and will do everything possible to continue to protect the water system from potential contamination.
3. You indicated to me over the telephone that the likelihood of my irrigation system having a problem and backing up to the Shakopee Main water line is highly unlikely.
  - a. That is correct, the likelihood of an issue for an individual resident is low but there are over 6,000 backflow devices connected to the distributed water system, and it is the collective risk those systems represent that we are not willing to take. It would be irresponsible to put others in harm's way knowing the risk exists, adding risk using date-based exceptions or doing nothing to protect the overall water system.
4. Cities around Shakopee are either not requiring testing at all or are following the plumbing code of which I wouldn't need to test.
  - a. SPU sets policy independent of surrounding utilities. SPU's Backflow Prevention and Cross-Connection policy states that all backflow devices should be tested annually. This is consistent with manufacturer recommendations.



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I understand that the SPU Committee wanted to be more conservative in testing to protect the water main. There are other options to consider.

1. Have the city require a permit to ensure people aren't hooking things up to their irrigation system that shouldn't be hooked up. Require those residents to test annually. The percentage would be small.
  - a. Additional "hook ups" are not the only possible way to contaminate the water supply. SPU believes the most effective and practical way to protect the system is to have backflow protection on irrigation systems that are regularly tested.
2. Only require testing every five years for commercial or ten years residential irrigation backflow systems.
  - a. This would go against manufacturer recommendations, the plumbing code and SPU policy.
3. If the concern is to have backflow hit the water main, put backflow protection on the main instead of relying on each household. Backflow is only required on irrigation systems.
  - a. As with any policy, the feasibility of implementing and enforcing said policy must be considered. If the backflow prevention assemblies were to be made at the point of connection to the water main from every service line, they would still need to be maintained and tested. That would be thousands of tests – all underground. If the device needed to be repaired or replaced It would be further cost prohibitive to do so (i.e., tear up a street). The cost for such a practice would ride on the shoulders of the ratepayers.

We understand this is a new policy and a change in practice, but we assure you SPU is not the first utility to enact such a policy, nor is Minnesota the first state to set such code. We are doing everything within our power to provide the safest drinking water we can to our customers and believe that is the most important focus we should have as the water purveyor. Thank you for having your system tested this year. We appreciate your compliance and contribution to keeping Shakopee's water safe.

If you accept this response to your appeal, please acknowledge this by responding to us in writing (email is acceptable). If you are not in agreement, you have the right to request an audience with our commission. To do this you will need to contact me (General Manager) and request to be added to an upcoming agenda for public discussion.

Sincerely,

A handwritten signature in black ink that reads "Greg Drent".

Mr. Greg Drent  
SPU General Manager

## Appeal of backflow testing penalty

From:

To:

General Manager of SPU

Hello,

Recently I got a \$150 penalty for not testing my garden sprinkler's backflow and I want you to inform you that it is not legal charge and I ask you to remove this charge from my account because:

1. First of all Minnesota law 603.5. that was passed in 2015 was designated and refer to **Fire sprinklers systems but not to garden sprinklers systems.** (See attached document)
2. That law requires to test backflow assemblies that were **installed in 2016 or later** but not those that were installed before 2016 year. Even your own paper says that. (See attached documents)

So, I consider this penalty charge baseless and unlawful since there is no law in Minnesota that requires testing garden backflow devices installed before 2016. Also, there is no way for water to come to the city water through pipes from garden sprinklers since there is no back pressure in the sprinklers system after sprinklers is turned off. That's why I ask you to remove this penalty from my account.



### **What you need to know about backflow protection and fire sprinkler systems in the new 2015 Minnesota Plumbing Code**

This information sheet provides some highlights relating to building water supply backflow requirements and transitional guidance relating to the installation of fire protection systems. This is not intended to be a comprehensive list of the Code. To access the plumbing code, please visit <http://www.dli.mn.gov/CCLD/codes15.asp>

#### **Backflow Protection (Chapter 4714, section 603.5.15)**

1. Low hazard fire sprinkler system application (wetted system without introduction of any chemicals) connected to the building water supply system must be provided with a double check valve assembly (DC). *A single detector check valve is no longer acceptable under this code.*
2. High hazard fire sprinkler system application (with introduction of inhibitors, chemicals, etc) connected to the building water supply must be provided with a reduced pressure zone backflow assembly (RP).
3. Fire department connections (FDC) with secondary nonpotable water sources taken from river, lakes, or fire trucks carrying unsafe or treated water must be provided with an RP backflow device. The local fire department should also be consulted for determination of proper backflow protection.
4. *Exception:* One- or two- family dwellings or townhouse buildings with stand-alone residential fire sprinkler systems (separated from the domestic water supply system via a "tee" connection) may continue to have a single check valve if the fire protection system is piped with materials approved in the new plumbing code for potable water piping.

#### **Types of Backflow Devices (Chapter 4714, Table 603.2)**

1. Acceptable double check assembly (DC).
  - a. Double check detector fire protection backflow prevention assembly must be listed to ASSE 1048; or
  - b. Double check valve backflow prevention assembly must be listed to ASSE 1015, AWWA C510, or CSA B64.5.1)
2. Acceptable reduced pressure zone (RP)
  - a. Reduced pressure reduced pressure detector fire protection backflow prevention assembly zone must be listed to ASSE 1047; or
  - b. Reduced pressure principle backflow prevention assembly must be listed to ASSE 1013, AWWA C511, CSA B64.4 or CSA B64.4.1
3. Installation of DC and RP devices must be in accordance with the manufacturer's installation instructions and provided with minimum of 12 inches above finished floor for maintenance.

#### **Testing of Backflow Devices (Chapter 4714, section 603.5.23)**

1. DC and RP devices must be tested and inspected annually, and notifications of installation are required.
2. DC and RP devices must be tested by a DLI certified backflow prevention tester. For more information about this, see <http://www.dli.mn.gov/CCLD/PlumbingBackflow.asp>

#### **DLI Code Transition Guidance**

1. Fire sprinkler systems reviewed and approved under the existing 2012 plumbing code, Chapter 4715, prior to January 23, 2016, can proceed with construction in accordance with the approved plans and permit application.
2. Fire sprinkler systems designed and date stamped by the designer prior to January 23, 2016, can be submitted for review and approval for permit application under the existing 2012 plumbing code, Chapter 4715.
3. Large projects currently under design to the existing plumbing code, Chapter 4715, and will be signed by the designer after the effective date of Jan. 23, 2016, a reasonable extension may be requested through the Authority Having Jurisdiction.
4. Fire sprinkler systems designed after January 23, 2016, backflow protection must be designed to meet the new plumbing code, Chapter 4714.

# FACT SHEET: BACKFLOW DEVICES

## 2020 MINNESOTA PLUMBING CODE

Minnesota Department of Labor and Industry

### REQUIREMENTS

Refer to the 2020 Minnesota Plumbing Code Parts 603.5.23 through 603.5.23.4 for details about the backflow prevention requirements discussed in this fact sheet.

#### Devices that need to be tested

The 2020 Minnesota Plumbing Code requires that all **testable** backflow devices be tested upon installation and at least annually thereafter by a certified backflow assembly tester. Testable devices include:

- Reduced pressure principal backflow prevention assemblies,
- Reduced pressure detector fire protection backflow prevention assemblies,
- Double check backflow prevention assemblies,
- Pressure vacuum breaker backflow prevention assemblies,
- Double check detector fire protection backflow prevention assemblies, and
- Spill resistant pressure vacuum breakers.

#### Installing the device

- A licensed plumber must perform the installation of a backflow prevention device.
- The public water supplier must be notified within 30 days following installation of the device on a community public water system.

- A plumbing permit must be obtained from the administrative authority prior to installation.

#### Testing and maintenance

- The backflow device must be tested upon initial installation and at least annually thereafter.
- Test results must be submitted to the administrative authority and to the community public water supplier within 30 days of testing.

#### Applicability

- Reduced pressure (RPZ) devices have had testing requirements for many years. New and existing RPZ installations must be tested annually.
- *The testing requirements for testable non-RPZ devices became effective for installations made on or after Jan. 23, 2016.*

#### Tester qualifications

Testing of backflow prevention devices requires certification to ASSE Standard 5110. Testing of reduced pressure principal devices (RPZs) requires an additional certification by the Minnesota Department of Labor and Industry.

## RESPONSIBILITIES

#### Responsibility of the municipality

The municipality is responsible for notifying owners of backflow devices of the need for initial and annual testing of backflow devices. This can be done through the plumber when the plumbing permit is issued. It may be helpful for the municipality to prepare an information sheet to provide to the plumber at time of the plumbing permit application. As a condition of the permit, the plumber informs the device owner of the requirements.

#### Responsibility of the owner

The owner of the backflow prevention device is responsible for making sure the backflow device is tested upon installation and at least annually thereafter. The owner is responsible for arranging for a backflow device tester to test devices at least annually.

#### Responsibility of the plumbing contractor

The plumbing contractor is responsible for informing the building owner of the need to have their backflow devices tested upon installation and at least annually thereafter.

#### Responsibility of the backflow tester

- The backflow device tester is responsible for testing the backflow device and tagging it with the testing date, tester signature and backflow certification number.
- Written records of testing and maintenance must be maintained and submitted to the administrative authority and the community public water supplier within 30 days following the test.

#### Responsibility of water purveyor

- The Safe Drinking Water Act holds the water purveyor responsible for ensuring the quality of the water all the way to the free-flowing outlet of the consumer.
- The water purveyor must maintain records of the backflow prevention devices and ensure the device testing is recorded on a yearly basis.





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March 29, 2023

## IMPORTANT INFORMATION REGARDING BACKFLOW PREVENTION AND IRRIGATION SYSTEMS

Dear Resident:

SPU has recently introduced a **Backflow Prevention and Cross Contamination Policy**, in accordance with the MN State Plumbing code. This policy was adopted by the SPU Commission in March 2022 as part of a three-year plan to help safeguard our drinking water from contaminants that may enter the drinking water system from irrigation systems. As the water purveyor for Shakopee, it is our responsibility to keep potable (drinking) water safe for all users and preventing backflow is just one measure in this process.

- 2022** - Announce policy and provide information on backflow prevention to customers.
- 2023** - Continue to educate customers on the dangers of cross contamination and communicate the inspection requirements for an irrigation system, per SPU policy and state code.
- 2024** - Reiterate required backflow prevention actions with seasonal reminders from **The Compliance Engine** and enforce annual testing of irrigation systems. (The Compliance Engine is a third party, web-based service SPU utilizes for inspection reporting and tracking compliance for backflow assemblies on irrigation systems.)

This letter is intended to provide more information regarding SPU's new policy and to prompt property owners with an irrigation system to complete the required testing of the backflow assembly on their irrigation system. Per MN State Plumbing code, **backflow assembly testing is required upon installation and then annually thereafter**. This code was enacted for **systems installed in 2016 and forward**; however, to treat all SPU customers consistently and further protect the drinking water, SPU policy includes all irrigation systems regardless of installation date.

Property owners are responsible for all testing and maintenance of the backflow assembly, and any associated costs, on active systems. If you are no longer using your irrigation system it can be locked out and no further testing is required until system is returned to service. You can request this lockout through SPU's Water Department. **Information regarding testing requirements, as well as a list of certified testers, is available on our website – ShakopeeUtilities.com. Additional information can also be found on the MN Dept of Health website.** We highly recommend visiting our site to learn more about code, backflow prevention and cross contamination. Many questions can be answered on this page. Our Water Department staff is also available to address your questions. They can be reached at 952-233-1503, Monday-Friday, 7:00 a.m. – 3:30 p.m.

This brings me to Renewal/Anniversary dates for annual testing and compliance. The desired action is for annual testing to be done upon system startup as this provides the best line of defense throughout the irrigating season. A date of April 1, 2023 was previously communicated to many customers; however, we are extending this date to July 15, 2023 for all customers due to the late spring this year. Note: If you had your system tested later than July 15 in 2022 (i.e., at the end of the season), you do not need to have it tested again for twelve months from that date unless you want to transition to the 'season startup' schedule. Going forward all individual Anniversary/Renewal dates will be 12 months from the last system test date entered in The Compliance Engine by your tester.

Thank you for working together to keep Shakopee's drinking water safe.

Greg Drent, General Manager

RP3

MINUTES OF THE  
SHAKOPEE PUBLIC UTILITIES COMMISSION  
July 1, 2024  
Regular Meeting

1. Call to Order. President Krieg called the July 1, 2024 meeting of the Shakopee Public Utilities Commission to order at 5:00 P.M. President Krieg, Vice President Letourneau, Commissioner DuLaney, Commissioner Fox, and Commissioner Mocol were present.
2. Consent Agenda. Items 3e and 3i were pulled for further discussion. Commissioner Mocol moved approval of the remaining consent agenda items:
  - (a) Approval of June 3, 2024 minutes;
  - (b) Approval of June 18, 2024 Joint Meeting Minutes;
  - (c) July 1, 2024 Agenda
  - (d) July 1, 2024 Warrant List;
  - (f) Monthly Water Dashboard for April 2024;
  - (g) 2024 Flushing Program Progress Map;
  - (h) Nitrate Results;
  - (j) Primary Drinking Water Regulations/Underground Contaminant Monitoring Rules;
  - (k) Water Tower Space Lease Agreement for Emergency Radio Response System; and
  - (l) Res #2024-24 Resolution Setting the Amount of the Trunk Water Charge, Approving of Its Collection, and Authorizing Water Service to Certain Property Described as: Maras Street 1<sup>st</sup> Addition.

Commissioner Fox seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

As to item (3e), PFAS Class Action Settlement Update, President Krieg asked about the fees outlined in the class action counsel agreement. Commissioner Fox moved approval of filing claims for SPU as to the PFAS class action settlements and the counsel Retainer Agreement if needed to submit these claims. Commissioner Mocol seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

As to item (3i), 2023 Consumer Confidence Report, President Krieg requested that SPU provide additional explanatory information to customers regarding this report due to its technical content. Commissioner Mocol moved approval of the 2023 Consumer Confidence Report and directed staff to summarize the report and include on SPU's website. Vice President Letourneau seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

3. Public Comment Period. No public comments were offered.
4. Liaison Report. Commissioner DuLaney thanked staff for the Year End Review that was presented at joint Commission/City Council meeting. He noted that Representative Tabke received a customer question about SPU's backflow prevention policy, and Commissioner DuLaney explained the state requirements.

5. Water Report. Dave Hagen, Water Distribution Supervisor, reported that the hydrant flushing was put on hold due to flooding. He noted that hydrant painting will start this month, with plans to paint 200 hydrants. Mr. Hagen noted that Well #16 was pulled and videoed, with very little settlement, and that it is expected be back in service by August. Mr. Hagen gave an update on Pumphouse #23, backflow prevention testing, water service lines, Tower #9, and key projects. He referenced the Primary Drinking Water Regulations/Underground Contaminant Monitoring in the packet and noted that SPU is currently testing for approximately 200 contaminants.

6. Riverview Generator Bids Award Recommendation. Mr. Hagen reported that on June 20, Barr Engineering opened bids for this generator re-bid. He noted that the apparent responsible low bidder was Medina Electric at \$259,464 – an amount below the approved CIP budget. The Commissioners noted the significantly lower bid responses as compared to the first set of bids. Vice President Letourneau moved to award the Riverview Generator contract to Medina Electric in the amount of \$259,464. Commissioner DuLaney seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

7. Electric Report. Brad Carlson, Electric Superintendent, reported five outages since the last Commission meeting, mostly caused by uprooted trees due to excess water, and one animal related. Mr. Carlson also provided an update on projects, including energizing Highview Park; Co Rd 78 and Brickyard Road; and 101 relocation of overhead. He also noted that SPU has received another 300 replacement streetlights and that SPU averted flooding at the Shakopee Substation. Mr. Carlson reported that the Bonnevista Terrace manufactured home park has applied for a grant to redo electric infrastructure and streetlighting; if approved, the facilities will be moved underground.

8. Revisions to easement regarding 9427 Boiling Springs Lane. Joseph Adams, Planning and Engineering Director, described the background regarding the proposed easement encroachment agreement, in which CenterPoint Energy would be permitted to use a portion of SPU's recorded easement for CenterPoint's underground gas line providing service to a neighboring property. He explained that the document has not yet been provided to CenterPoint Energy, and that staff will bring back the final document for approval. Commissioner Mocol moved to approve the Easement Encroachment Agreement as presented; Commissioner Fox seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

9. Marketing/Key Accounts Report. Sharon Walsh, Director of Key Accounts/Marketing/Special Projects, reported that SPU has installed approximately 4,300 automated meter infrastructure (AMI) electric meters and 2,000 AMI water meters. Ms. Walsh also noted that SPU is sponsoring the Rhythm on the Rails event on July 31, and shared the customer information to be provided.

10. Smart Hub - Paperless & Electronic Payment Incentives. Kelley Willemsen, Administration and Finance Director, presented information as to potential incentives to customers with going paperless and ACH payments, and staff recommendations. After discussion, Commissioner Mocol moved to direct staff to consider budget impacts of potential incentives for 2025 as part of the rate study process. Vice President Letourneau seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.
11. May 31, 2024 Financial Report. Ms. Willemsen presented the financial reports as of May 31, 2024. Vice President Letourneau moved to accept the financial report ending May 31, 2024. Commissioner Fox seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.
12. Guidance for Commissioners on Direct Communication with Employees. Greg Drent, General Manager, presented the proposed guidance on Commissioner communication with employees, which Debra Englund, HRExpertiseBP, helped prepare. The Commission requested additional information to consider.
13. General Manager Report. Mr. Drent provided an update of recent projects, including the Commission's Joint Meeting with the City, Xcel's upgrades at the Blue Lake Substation and the potential impact on the East Shakopee Substation, an upcoming inspection of well casing near the gravel pit development, and the transmission and renewable energy queue at MISO. He reported that at the APPA National Conference that he attended, a key topic was the significant electric usage for AI projects. Mr. Drent asked for up to two Commissioners to volunteer to assist with an informal working group to consider staffing issues resulting from a meter reader retirement and the AMI project; Commissioner Mocol and President Krieg volunteered. Mr. Drent also noted that Shakopee is being considered as a finalist as a location for a potential large use customer.
14. Future Agenda Items. Commission Fox requested further information on microplastics in the water.
15. Adjourn. Motion by Vice President Letourneau, seconded by Commissioner DuLaney, to adjourn. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

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Greg Drent, Commission Secretary

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- October 7, 2024

11. **Adjournment**

SHAKOPEE PUBLIC UTILITIES COMMISSION

WARRANT LISTING

August 5, 2024

By direction of the Shakopee Public Utilities Commission, the Secretary does hereby authorize the following warrants drawn upon the Treasury of Shakopee Public Utilities Commission:

**WEEK OF 06/28/2024**

AMARIL UNIFORM COMPANY	\$289.08 SPU CLOTHING ORDER FOR M.GLYNN(W)
ARROW ACE HARDWARE	\$193.95 NOZZLE/HOSE(E)
BELL LUMBER & POLE COMPANY	\$23,246.00 WOOD POLES
BORDER STATES ELECTRIC SUPPLY	\$136,010.68 BOX PAD(E)
MARIA DOLORES BORJA	\$105.00 BACKFLOW TESTING REFUND
BRO-TEX INC	\$283.41 PK SOYL STARTER PK(E)
CDW GOVERNMENT LLC	\$1,242.58 ARUBA 3YR EXCH SVC
JASON CHARTER	\$225.00 ENERGY STAR DISHWASHER REBATE
CHOICE ELECTRIC INC	\$140.00 TROUBLESHOOT PUMP ON BOILER#2
CUSTOMER CONTACT SERVICES	\$517.77 ANSWERING SVC 6/25-7/22 2024
DGR ENGINEERING	\$10,209.00 WO#2817 WARNET OVERHEAD TIE
DOMINIC DRENT	\$115.96 REIMBURSE SAFETY BOOT
ECM PUBLISHERS, INC	\$121.12 APPRENTICE LINE WORKER SHAKOPEE AD
FERGUSON US HOLDINGS, INC.	\$106.06 MARK WAND(W)
GRAINGER INC	\$89.09 WHITE FLAGGING TAPE
GREYSTONE CONSTRUCTION CO	\$500.00 REFUND HYDRNT MTR NOT TAKEN OUT
HARRIS ST PAUL, INC	\$735.00 REPAIR BOILER
CAROLYN HEIDAL	\$150.00 ENERGY STAR DISHWASHER REBATE
HERMAN'S LANDSCAPE SUPPLIES INC.	\$398.50 WASHED SAND WO#2874
HIGH POINT NETWORKS, LLC	\$3,139.63 JUNE BACKUP/DISASTER RECOVERY SERVICE
INNOVATIVE OFFICE SOLUTIONS	\$647.21 OFFICE SUPPLIES
INTEGRATED PROCESS SOLUTIONS, INC	\$1,043.00 PUMPHOUSE#6 SERVICE CALLWO2849 SCADA
IRBY - STUART C IRBY CO	\$4,513.04 INSULATED PARKING BUSHING
J. BECHER & ASSOCIATES, INC.	\$2,819.00 INTERIOR LIGHTING REBATE
JOHNSON CONTROLS FIRE PROTECTION LP	\$2,237.05 SPRINKLER HEADS PULLED FOR TESTING
JT SERVICES	\$406.41 TAG KIT(E)
LINK LUMBER	\$18.12 MISC SCREWS, ANCHORS, BOLTS
JOE MACK	\$500.00 ENERGY STAR COOLING/HEATING REBATE
MIDWEST MAINTENANCE & MECHANICAL	\$16,911.00 WO#2805 ENTERPRISE NEW SVC/UG/OH REFUND
MILWAUKEE ELECTRIC TOOL CORP.	\$211.86 SWITCH ASSY/BLADE
MINN VALLEY TESTING LABS INC	\$377.00 WATER TESTING NITRATES
MINNESOTA SECURITY CONSORTIUM	\$3,000.00 vCISO SVCs FOR Q2 (APR, MAY, JUN) 20
MINNESOTA SODDING CO	\$1,374.40 HYDRNT METER REFUND
GERRY NEVILLE	\$64.99 REIMBURSE 97 MILES
THOMAS NGUYEN	\$105.00 REIMBURSEMENT FOR PVB TESTING
CINDY NICKOLAY	\$56.28 REIMBURSE 84 MILES
NORTHERN BALANCE & SCALE INC.	\$285.00 1 POINT CALIBRATION
OFFICE OF MNIT SERVICES	\$1,468.02 NOVEMBER WAN CHARGES
JON OLSON	\$150.00 ENERGY STAR DISHWASHER REBATE
RESCO	\$82,785.83 1 75KVA 3PH TRANSFORMER
SHORT ELLIOTT HENDRICKSON INC	\$21,275.71 WO#2868 11TH AVE W WM IMPROVEMENTS
GREG TRIPLETT	\$77.72 REIMBURSE 116 MILES
HUY VU	\$175.00 ENERGY STAR CLOTHES WASHER REBATE
WESCO RECEIVABLES CORP.	\$21,739.67 CONTAX INHIBITOR
FURTHER - ACH	\$192.31 DAYCARE CLAIM FLEX REIMB.
PAYROLL DIRECT DEPOSIT 06.28.24	\$136,538.27
BENEFITS & TAXES FOR 06.28.24	\$131,418.60

**Total Week of 06/28/2024**

**\$608,208.32**

**WEEK OF 07/02/2024**

AAR BUILDING SERVICE CO.	\$4,298.63	JULY CLEANING SVC SPU BLDG
ALTEC INDUSTRIES INC	\$1,182.82	REPAIR WINCH (E)
ARAMARK REFRESHMENT SERVICES INC	\$117.09	COFFEE
BARR ENGINEERING CO.	\$17,330.73	WO#2683 TANK 9 APR-MAY ENG SVCS
RON BARTUSEK	\$213.77	REIMBURSE FOR SAFETY GLASSES
BORDER STATES ELECTRIC SUPPLY	\$466,743.75	AMI FORM 2S, CL200, 240VW/ REMOTE
CAMFIL USA INC	\$654.49	116300005 24 APIII 24X24X2
CORE & MAIN LP	\$14,670.00	OMNI WATER METERS
DAKOTA SUPPLY GROUP	\$476.76	VALVE BOX/WRENCH(W)
DSI/LSI	\$445.11	JULY 2024 GARBAGE SERVICE
BRITTANY DUNBAR	\$175.00	ENERGY STAR CLOTHES WASHER REBATE
ELIZABETH DUNCAN	\$255.00	ENERGY STAR DISHWASHER REBATE
FERGUSON US HOLDINGS, INC.	\$554.37	5 LB HYD GRSE(W)
DELORES GARDNER	\$105.00	ENERGY STAR REFRIGERATOR REBATE
RYAN HALVERSON	\$1,857.24	PER DIEM/REIMB MILEAGE/CAR RENTAL ACE(W)
HAWKINS INC	\$350.00	CHLORINE CYLINDERS
HENNEN'S AUTO SERVICE INC.	\$28.82	TIRE REPAIR MUSTANG
HIGH POINT NETWORKS, LLC	\$300.00	IAAS IMPLEMENTATION
SEAN HORGAN	\$75.00	ENERGY STAR REFRIGERATOR REBATE
HREXPRTISEBP LLC	\$1,531.25	MAY- JUNE 2024 HR CONSULTING
INT'L UNION OF OPER ENGINEERS LOCAL 49	\$645.00	HOURS WORKED 5/27-6/7/2024
JT SERVICES	\$156.06	YELLOW&BLACK NUMBER LABELS
KENNEDY & GRAVEN, CHARTERED	\$144.00	WO#2634 WATER TRTMNT SITE ACQUISITION
KYLE KUEPKER	\$500.00	ENERGY STAR COOLING/HEATING REBATE
SHAWN LARSON	\$206.54	WO#2878 POOL HOUSE SVC FINAL CLOSED PROJ
LLOYD'S CONSTRUCTION SERVICES	\$465.00	20 YD DEMO&CONSTR 6/3/24-6/17/24
LOCATORS & SUPPLIES INC	\$104.50	INSECT REPELLENT
MASTER ELECTRIC	\$10,238.43	REPLACE VARIOUS WELL FILTERS
MINN VALLEY TESTING LABS INC	\$420.00	WATER TESTING COLIFORM
MN DEPT OF HEALTH	\$30,223.45	2ND QTR 2024 COMM WATER SUPPLY SVC CONN
NCPERS GROUP LIFE INS.	\$192.00	JUNE LIFE INS.
GERRY NEVILLE	\$101.17	REIMBURSE 151 MILES
THU VAN NGUYEN	\$179.10	IRRIGATION CONTROLLERS REBATE
WILLIAM NICHOLS	\$175.00	ENERGY STAR CLOTHESWASHER REBATE
CINDY NICKOLAY	\$37.52	REIMBURSE 56 MILES
NORTH AMERICAN SAFETY, INC.	\$145.95	RAIN JACKETS
PDQ.COM CORPORATION	\$18.00	REMAINING TIME DUE PDQ CONNECT
PLUNKETT'S PEST CONT, INC.	\$153.97	GENERAL PEST CONTROL 857 VALLEY PARK DR
POWER TESTING AND ENERGIZATION INC.	\$66,929.00	SOUTH SUBSTATION T1 LTC SVC WO2850
SARAH STEFFEN	\$105.00	ENERGY STAR REFRIGERATOR REBATE
BRIAN STRAND	\$143.28	IRRIGATION CONTROLLERS REBATE
TEST GAUGE & BACKFLOW SUPPLY INC	\$620.63	REPAIR KIT/COPPER TEE/ADAPTER(W)
GREG TRIPLETT	\$96.48	REIMBURSE 144 MILES
UNITED SYSTEMS & SOFTWARE INC	\$7,294.66	ITRON MOUNTING KIT/5' CABLE(W)
USABLUEBOOK	\$505.31	HACH DPD (W)
VERIZON WIRELESS	\$4,015.20	5/24-6/23 2024 BILLING PERIOD
VESSCO, INC	\$257.80	EVOQUA TAILWAY/NOZZLES
VIVID IMAGE, INC.	\$550.00	RETAINER ESSENTIAL+PLAN 7/1/24-7/31/24
WESCO RECEIVABLES CORP.	\$980.25	CONTAX INHIBITOR
CENTERPOINT ENERGY - ACH	\$667.20	GAS USAGE 10TH AVE WEST 5/7-6/7 2024
FURTHER - ACH	\$558.57	JUNE HSA ADM. FEES
PRINCIPAL LIFE INS. COMPANY	\$4,695.52	JUNE LTD AND STD. BENEFITS
MINNESOTA LIFE	\$1,130.94	JUNE LIFE INS. PREMIUMS
HEALTHPARTNERS	\$69,297.41	JULY INVOICE, JUNE CHARGE MONTH
DELTA DENTAL PLAN OF MN	\$5,713.88	JUNE DENTAL INVOICE

**Total Week of 07/02/2024**

**\$719,031.65**



**WEEK OF 07/12/2024**

CREDIT REFUNDS

ABDO LLP  
KATIE J ADAMS  
ALTEC INDUSTRIES INC  
AMARIL UNIFORM COMPANY  
BARNUM COMPANIES INC  
BORDER STATES ELECTRIC SUPPLY  
CALIAN CORP.  
CDW GOVERNMENT LLC  
CHOICE ELECTRIC INC  
CITY OF PRIOR LAKE  
CITY OF SHAKOPEE  
CITY OF SHAKOPEE  
CITY OF SHAKOPEE  
CITY OF SHAKOPEE  
CONCRETE CUTTING & CORING INC  
CORE & MAIN LP  
TIM DAGGY  
DITCHWITCH OF MINNESOTA  
DIVERSIFIED ADJUSTMENT SERVICES INC  
FERGUSON US HOLDINGS, INC.  
FLYTE HCM LLC  
FRONTIER ENERGY, INC.  
MICHAEL GEHLSSEN  
GOPHER STATE ONE-CALL  
GRAINGER INC  
HAWKINS INC  
HENNEN'S AUTO SERVICE INC.  
HERMAN'S LANDSCAPE SUPPLIES INC.  
INTERSTATE ALL BATTERY CTR  
IRBY - STUART C IRBY CO  
KATAMA TECHNOLOGIES, INC.  
KLM ENGINEERING INC  
LEAGUE OF MINN CITIES INS TRUST  
LOCATORS & SUPPLIES INC  
LOFFLER COMPANIES - 131511  
MATHESON TRI-GAS INC  
MICHELS UTILITY SERVICES  
MINN VALLEY TESTING LABS INC  
MINNESOTA UI  
NAPA AUTO PARTS  
GERRY NEVILLE  
CINDY NICKOLAY  
NISC  
OFFICE OF MNIT SERVICES  
JEFF OLSON  
ORACLE AMERICA INC.  
RESCO  
RW BECK GROUP, INC, LEIDOS ENG. LL  
SHORT ELLIOTT HENDRICKSON INC  
STAR ENERGY SERVICES  
STINSON LLP  
TOM KRAEMER, INC  
GREG TRIPLETT  
TRUE NORTH CONTROLS  
BARRY VAN DUYN  
VERIZON  
VESSCO, INC  
MICHAEL VOURLOS  
WESCO RECEIVABLES CORP.  
WSB & ASSOCIATES INC.  
XCEL ENERGY  
AMERICAN NATL BANK\_MASTERCARD\_ACH  
FURTHER - ACH  
MMPA C/O AVANT ENERGY  
MN DEPT OF REVENUE ACH PAYMENTS  
PAYROLL DIRECT DEPOSIT 07.12.24  
BENEFITS & TAXES FOR 07.12.24

\$204,230.82 CREDIT REFUNDS  
\$6,162.50 JUNE FS ACCOUNTING 2023-2024  
\$126.48 REIMBURSE 2ND QTR 2024 MILEAGE  
\$761.84 BUG WRENCH/PLIERS(E)  
\$230.00 SPU CLOTHING T.HANSON  
\$286.55 SERVICE EMPLOYEE GATE  
\$111,050.51 AMI INSTALL/TRAIN/SWITCHGEAR/RELIWRAP SHEETS  
\$943.95 SYMANTEC RENEWAL 6/21/24-6/20/25  
\$312.90 ARUBA TRIBAND ANTENNA  
\$82.50 MALLARD DR DISCONN SAVER SWITCH  
\$624.00 2ND QTR 2024 FRANCHISE FEE  
\$5,471.20 JUNE FUEL BILL  
\$467,269.08 JUNE SW\$357,481.49 & SD\$109,787.59  
\$338,400.00 JUNE PILOT TRANSFER FEE  
\$1,080.04 JUNE 2024 SD & SPU PROPERTIES  
\$52.65 CHAIN LOOP (E)  
\$30,360.00 AMI WATER METERS  
\$125.00 ENERGY STAR CLOTHES WASHER REBATE  
\$138.30 PARTS(E)  
\$333.41 DUE TO AGENCY JUNE 2024 STMT  
\$22,526.29 METER FLANGE KITS(W)  
\$10.00 JUNE COBRA  
\$6,821.00 JUNE PROF SVCS SHAKO C&I IMPLENTATION  
\$105.00 REFUND FOR PVB TESTING  
\$1,177.20 JUNE TICKETS  
\$38.45 HANGER DOOR TRACK  
\$6,714.65 HYRDOFLUOSILIC ACID,CHLORINE CYLINDERS  
\$291.93 OIL CHG ELECT TRK#636  
\$930.50 WASHED RED ROCK(E)  
\$4.96 SIL 357(E)/CREDIT ON ACCT  
\$3,419.75 SAFETY TESTING PROTECTIVE EQUIPMENT(E)  
\$843.75 AMI WO#2472 GENERAL CONSULTING  
\$1,500.00 WO#2886 GENERATOR INSTALL TMOBILE@TANK4  
\$90.00 WC 1001728 7 FEE  
\$777.35 RED CONSTRUCTION MARKING PAINT 20 OZ  
\$3,673.84 MAINT. CONTRACT OVERAGE 4/1-6/30 2024  
\$334.47 ACETYLENE IND(E)  
\$7,579.48 WO2806 TRENCH WORK @ HIGHVIEW PARK 1B  
\$332.00 WATER TESTING COLIFORM  
\$5,655.36 2ND QTR 2024 MN UNEMPLOYMENT  
\$206.74 BATTERY/HYDROAULIC FLUID,BRK CLEANER  
\$104.52 REMBURSE 156 MILES  
\$106.53 REIMBURSE 159 MILES  
\$32,941.69 JUNE 2024 MISC  
\$734.01 JUNE WAN SERVICES  
\$125.00 ENERGY STAR CLOTHES WASHER REBATE  
\$37,931.22 ORACLE UTILTIES POWER 4/1/24-6/30/24  
\$510.60 CLAMP WEDGE(E)  
\$3,483.50 WO#2483 JUNE SPU W SUBSTATION DESIGN  
\$4,051.86 WO#2868 11TH AVE W WM IMPROVMENT  
\$120.00 NOVA POWER PORTAL BULK APPS  
\$5,427.00 JUNE 2024 PROF SVCS LABOR MATTERS  
\$628.59 JULY RENT AMI METERS WO2472  
\$67.00 REIMBURSE 100 MILES  
\$3,055.00 GE MDS ORBIT RADIO REPAIR(W)  
\$100.00 ENERGY STAR DISHWASHER REBATE  
\$627.20 JUNE TRUCK TRACKING  
\$1,228.31 WO2851 EVOQUA NOZZLE,CHLORINE INJECTOR  
\$40.19 REIMBURSE MILEAGE APR & MAY 2024  
\$4,084.00 ENCLOSURE COVERS(E)  
\$11,717.75 MAY PROF SCVS WO#2581 P.H.23  
\$4,927.85 ELECT SVC VALLEY PARK 5/23-6/24 2024  
\$15,641.49 JUNE 2024 CC STMT  
\$192.31 FLEX DAYCARE CLAIM REIMB.  
\$3,931,946.03 JUNE POWER BILL.  
\$308,607.00 JUNE SALES & USE TAX PAYABLE  
\$135,361.34  
\$129,915.26

**Total Week of 07/12/2024**

**\$5,864,749.70**

**WEEK OF 07/19/2024**

AMARIL UNIFORM COMPANY	\$1,446.68	SPU CLOTHING ORDER DYLAN
ARROW ACE HARDWARE	\$73.67	WEED PUMPNGO(E)
BARNA GUZY & STEFFEN LTD	\$400.00	WO#2844 E SHAKO SUB PROF SVCS
BERGERSON-CASWELL INC	\$25,650.00	WO2840 INVESTIGATE WATER FLOW WELL#8
CHANDRA BHIMAVARAPU	\$179.99	IRRIGATION CONTROLLERS REBATE
BORDER STATES ELECTRIC SUPPLY	\$75,792.00	AMI WO2472 12S CL200 METERS
RHONDA BOSWORTH	\$500.00	RESIDENTIAL SOLAR REBATE
COMCAST CABLE COMM INC.	\$2.30	CABLE FOR BREAKROOMS
TIM DAGGY	\$50.00	ENERGY STAR CLOTHESWASHER REBATE
DGR ENGINEERING	\$4,474.00	WO#2837 SS31 LATERAL 3 PHASE EXT 2024
DIGITAL IMPACT SOLUTIONS, LLC	\$425.00	DATA MERGE LETTERS(W)
JENNIFER DONNELLY	\$175.00	ENERGY STAR CLOTHES WASHER REBATE
EUROFINS EATON ANALYTICAL, LLC	\$4,875.00	PFAS
JEFF FRAZIER	\$500.00	ENERGY STAR COOLING/HEATING REBATE
GRAINGER INC	\$148.91	IMPACT METER ADAPTER
GRAYBAR ELECTRIC COMPANY INC	\$2,196.99	CEMENT-QSET/AW
JOAN HANCOCK	\$500.00	RESIDENTIAL SOLAR REBATE
HENNEN'S AUTO SERVICE INC.	\$158.88	OIL CHG ELECT TRK#618
CARL HENSLEY	\$500.00	ENERGY STAR COOLING/HEATING REBATE
INNOVATIVE OFFICE SOLUTIONS	\$368.02	OFFICE SUPPLIES
IRBY - STUART C IRBY CO	\$994.24	TOOL PARTS REPAIR
MICHAEL KULAK	\$141.89	IRRIGATION CONTROLLERS REBATE
OLGA LITVINOVICH	\$150.00	ENERGY STAR DISHWASHER REBATE
LLOYD'S CONSTRUCTION SERVICES	\$465.00	6/17-6/27 20YD DEMO & CONSTRUCTION
MGX EQUIPMENT SERVICES, LLC	\$453.45	POLE RISER,LOWER POLE,RAM MOUNT(E)
MID AMERICA METER INC	\$1,370.25	WO#2840 FLOW COMM KIT/TEST PROPELLER
MINN VALLEY TESTING LABS INC	\$71.00	WATER TESTING NITRATES
MMUA	\$510.00	SUMMER CONF 8/19/24 BRAD CARLSON
JOHN MORAVEC	\$50.00	ENERGY STAR CLOTHES WASHER REBATE
MPOWER TECHNOLOGIES, INC.	\$350.00	AMI MPOWER CLOUD HOSTING SERVER
GERRY NEVILLE	\$109.88	REIMBURSE 164 MILES
CINDY NICKOLAY	\$116.58	REIMBURSE 174 MILES
NORTHERN STATES POWER CO	\$3,245.29	JUNE POWER BILL
JEFF OLSON	\$50.00	ENERGY STAR CLOTHESWASHER REBATE
REVA OLSON	\$500.00	ENERGY STAR COOLING/HEATING REBATE
POWERPLAN BF	\$467.93	BLADES/PINS(E)
RJ RYAN CONSTRUCTION	\$229.06	HYDT MTR#13213756 RETURN REFUND
DENISE SAMAN	\$500.00	ENERGY STAR COOLING/HEATING REBATE
SANDALWOOD CORP.	\$105.00	REFUND 1 PROVATE HYDT MTR INSPECTION
SHERWIN WILLIAMS	\$33.35	PAINT(E)
SHORT ELLIOTT HENDRICKSON INC	\$6,388.65	WO#2868 11TH AVE W WM IMPROVEMENTS
SPENCER FANE LLP	\$11,225.00	JUNE LEGAS FEES
GREG TRIPLETT	\$89.78	REIMBURSE 134 MILES
ELIZABETH UNZE	\$500.00	ENERGY STAR COOLING/HEATING REBATE
BARRY VAN DUYN	\$125.00	ENERGY STAR DISHWASHER REBATE
SUNITHA VANKITARAMAN	\$500.00	RESIDENTIAL SOLAR REBATE
VERIZON WIRELESS	\$106.87	6/6-7/5 BLIING PERIOD
XIAOLI WANG	\$500.00	ENERGY STAR COOLING/HEATING REBATE
WATER CONSERVATION SERVICE INC	\$723.54	LEAK LOCATES @ 858 HOLMES & 1343 BALSAM
WESCO RECEIVABLES CORP.	\$1,244.00	ANCHOR HELIX(E)

**Total Week of 07/19/2024**

**\$149,732.20**

**WEEK OF 07/26/2024**

ALTEC INDUSTRIES INC  
AMARIL UNIFORM COMPANY  
ANCOM COMMUNICATIONS INC  
APPLE FORD OF SHAKOPEE  
BERGERSON-CASWELL INC  
BORDER STATES ELECTRIC SUPPLY  
CANTERBURY PARK CATERING & EVENTS  
JASON CHARTER  
CUSTOMER CONTACT SERVICES  
E & M CONSULTING INC.  
FRSECURE LLC  
GRAINGER INC  
HENNEN'S AUTO SERVICE INC.  
HIGH POINT NETWORKS, LLC  
INTERSTATE ALL BATTERY CTR  
IRBY - STUART C IRBY CO  
JT SERVICES  
UMA KANCHARAPU  
BRENDA LAKE  
LCM EMBLEM SHAKOPEE HOLDINGS  
LOCATORS & SUPPLIES INC  
EMMETT LUETMER  
MICHELS UTILITY SERVICES  
MINN VALLEY TESTING LABS INC  
MMUA  
PRISCILLA NAGEL  
WILLIAM NICHOLS  
CINDY NICKOLAY  
MARCI OSBORN  
SANDY PATCHIN  
PIONEER INDUSTRIES, INC.  
POWERPLAN BF  
RESCO  
KARLA RICE  
WANDA SCHWARZ  
SCOTT COUNTY TREASURER  
ANNIE SOK  
JASON T ST GEORGE  
GREG TRIPLETT  
WESTERN STATES ENVELOPE COMPANY  
WILDERNESS ATHLETE LLC  
KELLEY WILLEMSEN  
FURTHER - ACH  
ZAYO GROUP, LLC  
PAYROLL DIRECT DEPOSIT 07.26.24  
BENEFITS & TAXES FOR 07.26.24

\$217,794.84 WO#2696 NEW BUCKET TRK#610 2023 F550  
\$274.15 SPU UNIFORM CLOTHING DYLAN  
\$805.93 INSTALL NEW RADIO TRK #610(E)  
\$310.50 WATRE TRUCK COLOLANT REPAIR  
\$41,600.00 WO#2840 INSPECT @ WELL/PUMP #16 PUMP/MOT  
\$64,181.98 METER SOCKET 9S 3PHASE 13 TERMINAL W/BYP  
\$400.00 DEPOSIT FOR E.E. APPRECIATION DEC 2024  
\$50.00 ENERGY STAR CLOTHES WASHER REBATE  
\$531.63 ANSWERING SVC 7/23-8/19 2024  
\$206.95 ENHANCED BOX LISTING 2025 CHAMBER  
\$7,230.00 RISK ASSESSMENT YR 2 OF 5  
\$295.62 SADDLE THRESHOLD(E)  
\$296.83 OIL CHANGE (E) TRK#617  
\$19,627.32 INFRASTRUCTURE SVCS ANNUAL BILLING  
\$239.40 BATTERY(E)  
\$8.99 SHIPPING S013823114.002  
\$5,520.00 PIPE 2" INNERDUCT  
\$105.00 ENERGY STAR REFRIGERATOR REBATE  
\$75.00 ENERGY STAR REFRIGERATOR REBATE  
\$2,847.75 WO#2602 EMBLEM SHAKO PROJ CLOSED REFUND  
\$717.30 BLUE MARKING PAINT(W)  
\$346.97 REIMBURSE SAFETY GLASSES  
\$8,728.49 WO#2869 TRENCHING WHISP WATER 2ND  
\$354.00 WATER TESTING NITRATES  
\$13,107.50 4-YR APPRENTICE LINeworker PROGRAM  
\$75.00 ENERGY STAR REFRIGERATOR REBATE  
\$30.00 RECYCLING REBATE  
\$144.05 REIMBURSE 215 MILES  
\$500.00 ENERGY STAR COOLING/HEATING REBATE  
\$175.00 ENERGY STAR DISH WASHER REBATE  
\$744.00 OFF SITE SHREDDING SERVICE  
\$555.46 FILTERS(E)  
\$99,383.34 750KVA/1000KVA 3PH TRANSFORMERS  
\$175.00 ENERGY STAR CLOTHES WASHER REBATE  
\$75.00 ENERGY STAR REFRIGERATOR REBATE  
\$2,100.00 JULY FIBER  
\$105.00 REFUND OF PVB TEST  
\$150.00 ENERGY STAR DISHWASHER REBATE  
\$112.56 REIMBURSE 168 MILES  
\$318.34 9 X 12 28 WESTERN SULPHITE  
\$190.03 HYDRATE RECOVERY PACKETS  
\$1,962.23 CUSTOMER CONN CONF 10/26-30 2024 KY  
\$192.31 DAYCARE FLEX CLAIM REIMB.  
\$3,315.71 T1 LINE, S SUB, PIKE LAKE, SPU  
\$134,841.52  
\$129,174.52

**Total Week of 07/26/2024**

**\$759,975.22**

**Grand Total**

**\$8,101,697.09**

*Kelley Willemssen*

Presented for approval by: Director of Finance & Administration

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Approved by General Manager

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Approved by Commission President

# Monthly Water Dashboard

As of: June 2024

Shakopee Public Utilities Commission

ALL VALUES IN MILLIONS OF GALLONS

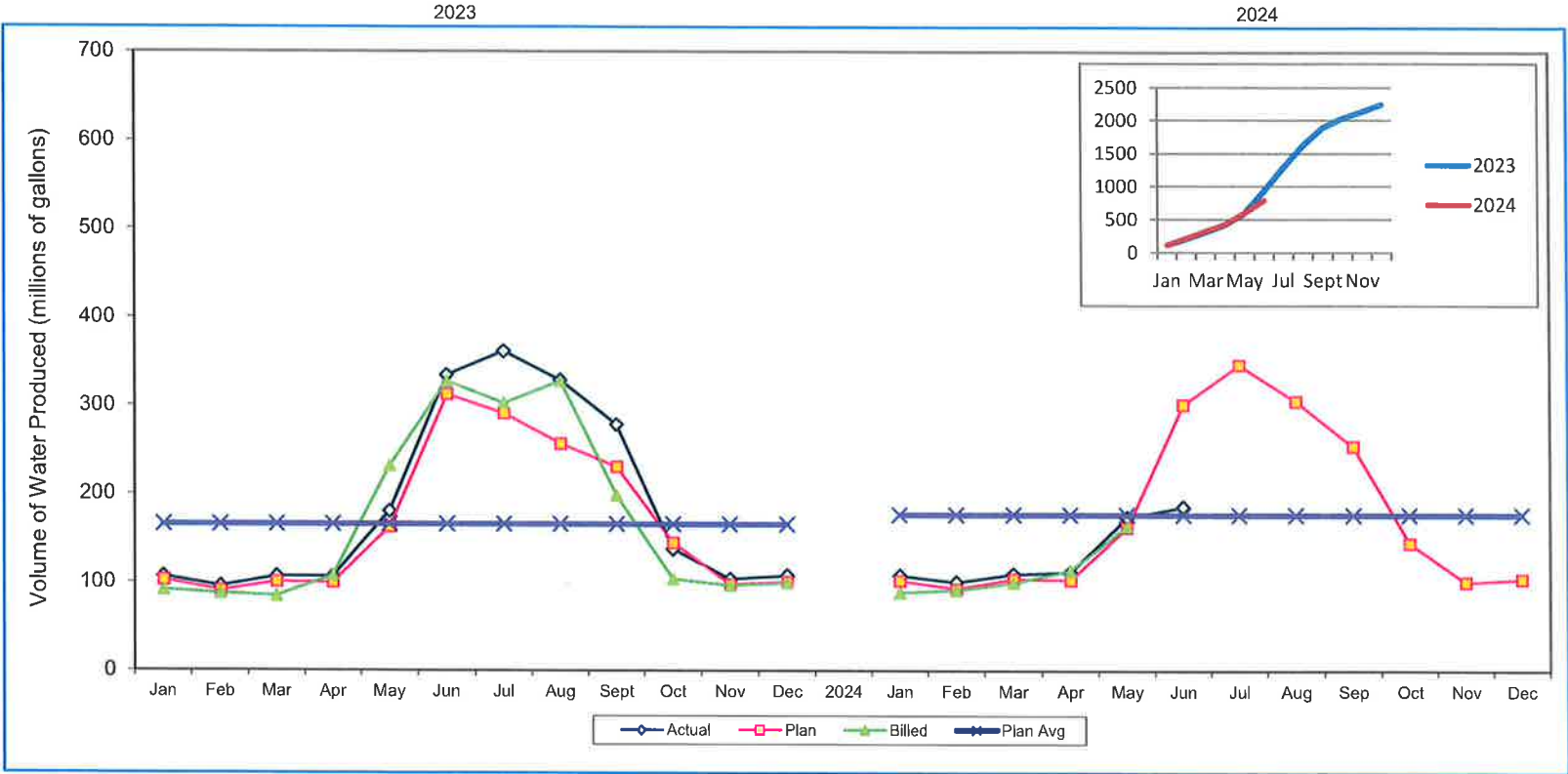
**Element/Measure**

Water Pumped/Metered

Monthly Avg

2021	173
2022	167
2023	187

Last 6 months actuals	107	100	109	111	173	185
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	2023												2024											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual	106	95	106	106	180	334	361	328	278	137	103	107	107	100	109	111	173	185						
Plan	102	90	100	99	162	312	290	256	230	144	97	100	101	92	103	102	162	301	346	305	254	144	100	103
YTD % *													106%	107%	107%	107%	107%	91%						
Billed	91	87	84	107	231	327	302	327	198	103	96	99	88	91	99	113	163							

\* Actual gallons pumped vs. Plan

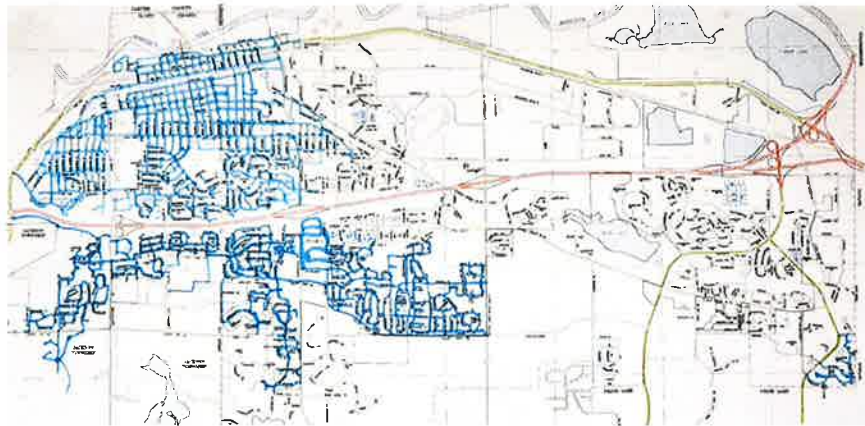


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www.shakopeeutilities.com

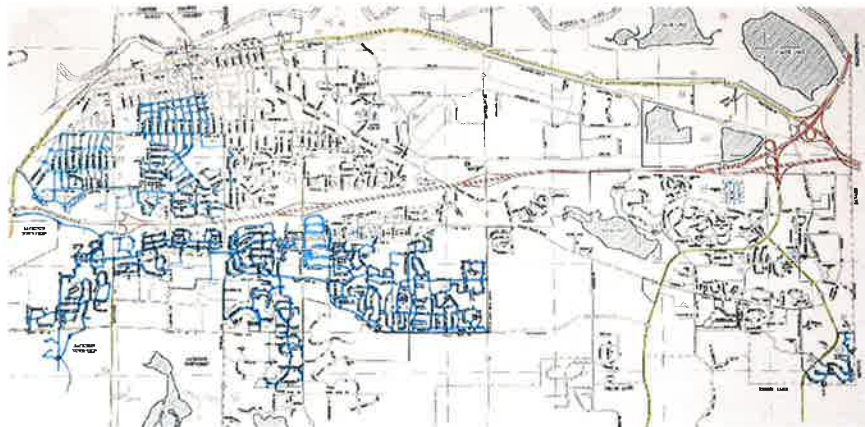
TO: Greg Drent, General Manager *[Signature]*  
FROM: Lon R. Schemel, Water Superintendent *[Signature]*  
SUBJECT: 2024 Flushing Program Progress  
DATE: August 1, 2024

Completed flushing areas are highlighted in blue as of the dates indicated.


August 1, 2024



May 29, 2024





To: SPU Commissioners  
From: Greg Drent, General Manager   
Date: July 9<sup>th</sup>, 2024  
Subject: MMPA June 2024 Meeting Update

The Board of Directors of the Minnesota Municipal Power Agency (MMPA) met on June 25, 2024, at Chaska City Hall in Chaska, Minnesota and via videoconference.

The Board reviewed the Agency's operating and financial performance for May 2024.

Clean Energy Choice program participation remained at 5.5%.

The Board discussed the status of renewable projects the Agency is pursuing.

The Board discussed the upcoming MMPA annual dinner meeting with city officials.



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www.shakopeeutilities.com

To: SPU Commissioners  
From: Greg Drent, General Manager *GD*  
Date: July 31st, 2024  
Subject: MMPA July 2024 Meeting Update

The Board of Directors of the Minnesota Municipal Power Agency (MMPA) met on July 23, 2024, at the Le Sueur Fire Hall in Le Sueur, Minnesota and via videoconference.

The Board reviewed the Agency's operating and financial performance for June 2024.

Clean Energy Choice program participation increased to 5.6%.

Management provided a preliminary projection of MMPA's rates for 2025, which is that there will be no increase in budgeted rates from 2024 to 2025.

The Board discussed the status of renewable projects the Agency is pursuing.

Following the Board meeting, MMPA held its annual dinner meeting with city officials.





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DATE: July 22, 2024  
TO: Commissioners  
FROM: Greg Drent, General Manager *GD*  
Subject: Guidance for commissioners on direct communication with employees

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At SPU's June and July commission meeting there was discussion on guidance for commissioners to follow if there is an employee requesting a meeting or discussion. SPU worked with Debra England HRExpertiesBP and attorney Kaela Brennan on this policy. We have created a one-page guide for commissioners on direct communication with employees.

Attached is the one-page document for your review.

SPU will be working on a new policy for reporting and investigating violations policy for your review as part of the employee handbook update later this year or spring of 2025

**Action:**

Approve Guidance for commission members on direct communications with employees and add to Commission Governance Handbook

## Guidance for Commissioners on Direct Communication with Employees

The Shakopee Public Utilities Commission has engaged a General Manager to oversee the operations and employees of Shakopee Public Utilities (SPU). If an employee of SPU or a representative of an employee (such as a family member) approaches an individual Commissioner regarding a complaint, policy violation, operations, or the consequences of an investigation conducted within Shakopee Public Utilities, the Commissioner should do the following.

1. If a meeting is requested, decline the request, and redirect the employee to the General Manager. State that they may not contact a Commissioner directly regarding internal SPU business.
2. If the employee contacts a Commissioner directly, politely, but firmly, stop the conversation if it ventures into the internal operations of SPU. Redirect them to the General Manager, Human Resources, or the SPU Employee Handbook.
3. If the employee persists, explain that if they have information that the Commission should hear, it must be presented through the General Manager.
4. If you receive an email or text message from an employee, it is best not to open or respond to the message or email. Instead, forward the communication to the General Manager.
5. If the concern regards the General Manager, refer the employee to Human Resources.
6. The public comment period at each Commission meeting is available for employees and members of the public to discuss issues outside of employment matters or internal operations that may involve protected data.

If you have any concerns regarding these suggestions, reach out to the General Manager or Human Resources.



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**DATE:** July 30, 2024  
**TO:** Greg Drent, General Manager *[Signature]*  
**FROM:** Kelley Willemsen, Director of Finance & Administration *[Signature]*  
**SUBJECT:** June 30, 2024 – Financials Reports

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As part of the June 30, 2024, financial reports we continued the practice of providing a component of analytical review. For the Water and Electric Operating Revenue and Expense budget to actual reports you will see comments at the bottom of each page. In addition to the analytical review, there are a few important points to note.

- The budget is projected on an annual basis rather than a monthly basis, so the information reported through June 30, 2024, equates to 50% of the annual budget.
- Change in net position for the electric division as of 06/30/2024 is favorable at \$2.4M.
- Change in net position for the water division as of 06/30/2024 is favorable at \$1.3M.
- YTD electric operating revenues are down 1.7% from the prior year.
- YTD electric operating revenues are down 11.3% from budget due to less KWH usage than projected through June and the even budget spread for the full year.
- YTD electric expenses are down 6.6% (excluding depreciation) from the previous year. Depreciation for the electric division is higher due to the accelerated depreciation adjustment made for the retirement of old meters through the AMI project.
- YTD electric expenses are down (excluding depreciation) from budget mainly due to less purchase power costs through June.
- YTD water operating revenues are down 1.6% from the prior year.
- YTD water operating revenues are down 25.4% from budget due to less water usage than projected through June and the even budget spread for the full year.
- YTD water expenses are up 12% (excluding depreciation) from the previous year. Depreciation for the water division is higher due to the accelerated depreciation adjustment made for the retirement of old meters through the AMI project.
- YTD water expenses are down (excluding depreciation) from budget by 11%.

Included in this report are the following statements:

- Combined Statement of Revenues, Expenses and Changes in Fund Net Position
- Electric Operating Revenue and Expense – Budget to Actual (with analytics)
- Water Operating Revenue and Expense – Budget to Actual (with analytics)
- Electric Operating Revenue and Expense – 2023 to 2024
- Water Operating Revenue and Expense – 2023 to 2024

#### Request

The Commission is requested to accept the Financial Reports for the period ending 06/30/2024.

**SHAKOPEE PUBLIC UTILITIES**  
**COMBINED STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND NET POSITION**

	Year to Date Actual - June 30, 2024			Year to Date Budget - June 30, 2024			Electric		Water		Total Utility	
	Electric	Water	Total Utility	Electric	Water	Total Utility	YTD Actual v. Budget B/(W) \$ %		YTD Actual v. Budget B/(W) \$ %		YTD Actual v. Budget B/(W) \$ %	
<b>OPERATING REVENUES</b>	\$ 27,218,756	2,649,198	29,867,954	30,697,981	3,549,275	34,247,256	(3,479,225)	-11.3%	(900,077)	-25.4%	(4,379,302)	-12.8%
<b>OPERATING EXPENSES</b>												
Operation, Customer and Administrative	22,080,022	2,133,133	24,213,155	26,643,598	2,397,361	29,040,958	4,563,576	17.1%	264,228	11.0%	4,827,804	16.6%
Depreciation	2,117,324	1,573,470	3,690,794	1,830,985	1,003,388	2,834,373	(486,339)	-29.8%	(570,082)	-56.8%	(1,056,421)	-40.1%
Total Operating Expenses	24,197,346	3,706,603	27,903,949	28,274,583	3,400,749	31,675,331	4,077,237	14.4%	(305,854)	-9.0%	3,771,382	11.9%
Operating Income	3,021,409	(1,057,405)	1,964,005	2,423,398	148,528	2,571,926	598,011	24.7%	(1,205,932)	811.9%	(607,921)	-23.6%
<b>NON-OPERATING REVENUE (EXPENSE)</b>												
Rental and Miscellaneous	334,402	273,891	608,293	120,149	54,405	174,554	214,253	178.3%	219,486	403.4%	433,740	248.5%
Interdepartment Rent from Water	45,000	-	45,000	45,000	-	45,000	-	0.0%	-	0.0%	-	0.0%
Investment Income	705,618	639,783	1,345,401	509,327	243,583	752,910	196,291	38.5%	396,200	162.7%	592,491	78.7%
Interest Expense	(45,285)	(2,444)	(47,729)	(39,491)	(6,000)	(45,491)	(5,794)	-14.7%	3,556	59.3%	(2,238)	-4.9%
Gain/(Loss) on the Disposition of Property	8,663	12,765	21,428	-	-	-	8,663	0.0%	12,765	-	21,428	-
Total Non-Operating Revenue (Expense)	1,048,398	923,996	1,972,394	634,985	291,988	926,973	413,413	65.1%	632,008	216.5%	1,045,421	112.8%
Income Before Contributions and Transfers	4,069,807	(133,409)	3,936,398	3,058,384	440,515	3,498,899	1,011,423	33.1%	(573,924)	-130.3%	437,499	12.5%
<b>CAPITAL CONTRIBUTIONS</b>	183,835	1,699,331	1,883,167	365,331	1,824,956	2,190,287	(181,496)	49.7%	(125,624)	-6.9%	(307,120)	-14.0%
<b>MUNICIPAL CONTRIBUTION</b>	(1,889,479)	(212,952)	(2,102,431)	(1,817,445)	(212,957)	(2,030,402)	(72,034)	-4.0%	4.50	0.0%	(72,030)	-3.5%
<b>CHANGE IN NET POSITION</b>	\$ 2,364,163	1,352,971	3,717,134	1,806,269	2,052,513	3,658,782	757,895	47.2%	(699,543)	-34.1%	58,352	1.6%

**SHAKOPEE PUBLIC UTILITIES**  
**ELECTRIC OPERATING REVENUE AND EXPENSE**  
For period ending June 30, 2024

	YTD Actual 6/30/2024	YTD Budget 6/30/2024	YTD Actual v. Budget Increase (decrease)	
			\$	%
<b>OPERATING REVENUES</b>				
Sales of Electricity				
Residential	\$ 9,552,284	11,658,112	(2,105,828)	81.9
Commercial and Industrial	17,069,163	18,370,449	(1,301,286)	92.9
Total Sales of Electricity	26,621,447	30,028,561	(3,407,115)	88.7
Forfeited Discounts	129,099	152,810	(23,710)	84.5
Free service to the City of Shakopee	72,031	66,182	5,849	108.8
Conservation program	396,179	450,428	(54,250)	88.0
Total Operating Revenues	27,218,756	30,697,981	(3,479,225)	88.7
<b>OPERATING EXPENSES</b>				
Operations and Maintenance				
Purchased power	18,217,837	21,878,781	(3,660,944)	83.3
Distribution operation expenses	305,253	445,228	(139,975)	68.6 (1)
Distribution system maintenance	509,957	619,163	(109,206)	82.4
Maintenance of general plant	285,718	193,861	91,857	147.4 (2)
Total Operation and Maintenance	19,318,764	23,137,032	(3,818,268)	83.5
Customer Accounts				
Meter Reading	78,296	75,374	2,923	103.9
Customer records and collection	301,971	482,839	(180,868)	62.5 (3)
Energy conservation	63,516	455,694	(392,178)	13.9 (4)
Total Customer Accounts	443,783	1,013,906	(570,123)	43.8
Administrative and General				
Administrative and general salaries	456,741	569,198	(112,457)	80.2
Office supplies and expense	259,655	276,046	(16,391)	94.1
Outside services employed	226,083	287,813	(61,730)	78.6
Insurance	83,590	87,500	(3,910)	95.5
Employee Benefits	983,706	931,886	51,820	105.6
Miscellaneous general	307,700	340,216	(32,516)	90.4
Total Administrative and General	2,317,474	2,492,659	(175,185)	93.0
Total Operation, Customer, & Admin Expenses	22,080,022	26,643,598	(4,563,576)	82.9
Depreciation	2,117,324	1,630,985	486,339	129.8 (5)
Total Operating Expenses	\$ 24,197,346	28,274,583	(4,077,237)	85.6
Operating Income	\$ 3,021,409	2,423,398	598,011	124.7

Item Explanation of Items Percentage Received/Expended Less than 80% or Greater than 120% and \$ Variance Greater than \$15,000.

- (1) YTD Budget variance is due to an even 12M budget spread for misc distribution expenses (labor).
- (2) YTD Budget variance is mainly due to higher expenses through May - three new doors, new boiler & equipment repair. Should stabilize throughout the year.
- (3) YTD Budget variance is due to lower credit card and collection expenses budgeted.
- (4) YTD Budget variance is mainly due to timing of rebates and the budget having an even spread. Should stabilize throughout the year.
- (5) The 2024 depreciation budget did not include the accelerated depreciation adjustment for the AMI project. \$648K was not budgeted and is causing the higher variance.

**SHAKOPEE PUBLIC UTILITIES**  
**WATER OPERATING REVENUE AND EXPENSE**  
For period ending June 30, 2024

	YTD Actual	YTD Budget	YTD Actual v. Budget	
	6/30/2024	6/30/2024	Increase (decrease)	
			\$	%
<b>OPERATING REVENUES</b>				
Sales of Water	\$ 2,640,762	3,529,326	(888,564)	74.8
Forfeited Discounts	8,436	19,949	(11,513)	42.3
Total Operating Revenues	<u>2,649,198</u>	<u>3,549,275</u>	<u>(900,077)</u>	<u>74.6</u>
<b>OPERATING EXPENSES</b>				
Operations and Maintenance				
Pumping and distribution operation	375,918	414,050	(38,132)	90.8
Pumping and distribution maintenance	337,080	366,761	(29,680)	91.9
Power for pumping	200,398	217,565	(17,167)	92.1
Maintenance of general plant	37,637	34,954	2,684	107.7
Total Operation and Maintenance	<u>951,033</u>	<u>1,033,328</u>	<u>(82,295)</u>	<u>92.0</u>
Customer Accounts				
Meter Reading	38,287	35,651	2,636	107.4
Customer records and collection	87,051	122,580	(35,529)	71.0 (1)
Total Customer Accounts	<u>126,944</u>	<u>158,231</u>	<u>(31,287)</u>	<u>80.2</u>
Administrative and General				
Administrative and general salaries	266,343	339,088	(72,745)	78.5 (2)
Office supplies and expense	87,479	68,704	18,776	127.3 (3)
Outside services employed	102,037	183,973	(81,936)	55.5 (4)
Insurance	27,893	22,557	5,337	123.7 (5)
Employee Benefits	457,623	452,785	4,839	101.1
Miscellaneous general	113,780	138,697	(24,917)	82.0
Total Administrative and General	<u>1,055,155</u>	<u>1,205,802</u>	<u>(150,646)</u>	<u>87.5</u>
Total Operation, Customer, & Admin Expenses	<u>2,133,133</u>	<u>2,397,361</u>	<u>(264,228)</u>	<u>89.0</u>
Depreciation	1,573,470	1,003,388	570,082	156.8 (6)
Total Operating Expenses	<u>\$ 3,706,603</u>	<u>3,400,749</u>	<u>305,854</u>	<u>109.0</u>
Operating Income	<u>\$ (1,057,405)</u>	<u>148,527</u>	<u>(1,205,931)</u>	<u>(711.9)</u>

Item Explanation of Items Percentage Received/Expended Less than 80% or Greater than 120% and \$ Variance Greater than \$15,000.

- (1) YTD Budget variance is due to lower credit card and collection expenses budgeted.
- (3) Variance is due to higher support services expenses. Expenses are annual so variance should stabilize throughout the year.
- (4) Variance is due to less outside services expensed than budgeted for first quarter - rate studies will be done in 2024 and variance should stabilize.
- (5) Variance is due to higher than budgeted insurance expenses. Expenses are annual so variance should stabilize throughout the year.
- (6) The 2024 depreciation budget did not include the accelerated depreciation adjustment for the AML project. \$523K was not budgeted and is causing the higher variance.

**SHAKOPEE PUBLIC UTILITIES**  
**ELECTRIC OPERATING REVENUE AND EXPENSE**  
For period ending June 30, 2024

	2024	2023	2023-2024	
			Increase (decrease)	
			\$	%
<b>OPERATING REVENUES</b>				
Residential	\$ 9,552,284	9,770,779	(218,496)	97.8
Commercial and Industrial	17,069,163	17,304,515	(235,353)	98.6
Total Sales of Electricity	<u>26,621,447</u>	<u>27,075,295</u>	<u>(453,848)</u>	<u>98.3</u>
Forfeited Discounts	129,099	152,648	(23,549)	84.6
Free service to the City of Shakopee	72,031	69,052	2,979	104.3
Conservation program	396,179	403,362	(7,183)	98.2
Total Operating Revenues	<u>27,218,756</u>	<u>27,700,357</u>	<u>(481,601)</u>	<u>98.3</u>
<b>OPERATING EXPENSES</b>				
Purchased power	18,217,837	19,813,442	(1,595,605)	91.9
Distribution operation expenses	305,253	332,365	(27,112)	91.8
Distribution system maintenance	509,957	508,878	1,079	100.2
Maintenance of general plant	285,718	192,713	93,005	148.3
Total Operation and Maintenance	<u>19,318,764</u>	<u>20,847,398</u>	<u>(1,528,633)</u>	<u>92.7</u>
Meter Reading	78,296	70,004	8,292	111.8
Customer records and collection	301,971	329,979	(28,008)	91.5
Energy conservation	63,516	153,803	(90,287)	41.3
Total Customer Accounts	<u>443,783</u>	<u>553,786</u>	<u>(110,003)</u>	<u>80.1</u>
Administrative and general salaries	456,741	390,173	66,568	117.1
Office supplies and expense	259,655	283,219	(23,564)	91.7
Outside services employed	226,083	200,889	25,195	112.5
Insurance	83,590	87,747	(4,157)	95.3
Employee Benefits	983,706	1,026,882	(43,176)	95.8
Miscellaneous general	307,700	243,169	64,531	126.5
Total Administrative and General	<u>2,317,474</u>	<u>2,232,078</u>	<u>85,396</u>	<u>103.8</u>
Total Operating Expenses	<u>22,080,022</u>	<u>23,633,262</u>	<u>(1,553,240)</u>	<u>93.4</u>
Depreciation	2,117,324	1,382,281	735,043	153.2
Total Operating Expenses	<u>\$ 24,197,346</u>	<u>25,015,543</u>	<u>(818,197)</u>	<u>96.7</u>
Operating Income	<u>\$ 3,021,410</u>	<u>2,684,814</u>	<u>336,596</u>	<u>112.5</u>

**SHAKOPEE PUBLIC UTILITIES**  
**WATER OPERATING REVENUE AND EXPENSE**  
For period ending June 30, 2024

	2024	2023	2023-2024	
			Increase (decrease)	
			\$	%
<b>OPERATING REVENUES</b>				
Sales of Water	2,640,762	2,682,772	(42,010)	98.4
Forfeited Discounts	8,436	9,802	(1,365)	86.1
Total Operating Revenues	2,649,198	2,692,573	(43,375)	98.4
<b>OPERATING EXPENSES</b>				
Operations and Maintenance				
Pumping and distribution operation	375,918	373,035	2,883	100.8
Pumping and distribution maintenance	337,080	179,326	157,754	188.0
Power for pumping	200,398	175,971	24,427	113.9
Maintenance of general plant	37,637	37,646	(9)	100.0
Total Operation and Maintenance	951,033	765,977	185,056	124.2
Customer Accounts				
Meter Reading	38,287	46,564	(8,277)	82.2
Customer records and collection	87,051	98,365	(11,314)	88.5
Energy conservation	556	380	176	146.3
Total Customer Accounts	125,894	145,309	(19,415)	86.6
Administrative and General				
Administrative and general salaries	266,343	238,461	27,882	111.7
Office supplies and expense	87,479	93,989	(6,510)	93.1
Outside services employed	102,037	76,122	25,915	134.0
Insurance	27,893	27,856	37	100.1
Employee Benefits	457,623	462,206	(4,583)	99.0
Miscellaneous general	113,780	89,257	24,523	127.5
Total Administrative and General	1,055,155	987,891	67,264	106.8
Total Operating Expenses	2,132,083	1,899,178	232,905	112.3
Depreciation	1,573,470	958,940	614,530	164.1
Total Operating Expenses	3,705,553	2,858,118	847,435	129.7
Operating Income	\$(1,056,355)	\$(165,545)	(890,810)	638.1



RESOLUTION #2024-25

RESOLUTION SETTING THE AMOUNT  
OF THE TRUNK WATER CHARGE, APPROVING OF ITS COLLECTION  
AND AUTHORIZING WATER SERVICE TO CERTAIN PROPERTY  
DESCRIBED AS:

HIGHVIEW PARK 3<sup>RD</sup> ADDITION  
Block 1, Lots 1- 11: Block 2, Lots 1 – 17;  
Block 3, Lots 1-14  
Outlot A; and Outlot C

WHEREAS, a request has been received for City water service to be made available to certain property, and

WHEREAS, the collection of the Trunk Water Charge is one of the standard requirements before City water service is newly made available to an area, and

WHEREAS, the standard rate to be applied for the Trunk Water Charge has been set by separate Resolution,

NOW THEREFORE, BE IT RESOLVED, that the amount of the Trunk Water Charge is determined to be \$59,216.95 based on 11.05 net acres, and that collection of the Trunk Water Charge is one of the requirements to be completed prior to City water service being made available to that certain property described as:

HIGHVIEW PARK 3<sup>RD</sup> ADDITION  
Block 1, Lots 1- 11: Block 2, Lots 1 – 17;  
Block 3, Lots 1-14  
Outlot A; and Outlot C

BE IT FURTHER RESOLVED, that all things necessary to carry out the terms and purpose of this Resolution are hereby authorized and performed.

Passed in regular session of the Shakopee Public Utilities Commission, this 5th day of August, 2024.

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Commission President: Justin Krieg

ATTEST:

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Commission Secretary: Greg Drent

## RESOLUTION NO. 2024-26

RESOLUTION APPROVING ALL MATTERS REQUIRED FOR COMPLETING  
PLAT FILING AND DEVELOPMENT OF PROPERTY

WHEREAS, the Shakopee Public Utilities Commission, a municipal utility commission organized under Minnesota law (the “Commission”), is proposing to finalize a plat for Reliakor Second Addition and enter into all documents (collectively, the “Plat Documents”) and complete all matters required by or related to completing the platting and development of the property legally described in Exhibit A attached hereto (the “Property”); and

WHEREAS, the Commission has determined that it is appropriate to execute, accept and deliver the Plat Documents and complete all matters required by or related to completing the platting and development of the Property; and

WHEREAS, the Commission has determined that it is appropriate to finalize the transactions contemplated by the Plat Documents and to execute, accept and deliver such documents and complete all matters required by or related to carrying out such transactions; and

WHEREAS, the Commission has determined that the platting of the Property and the granting of the easements is in the public interest.

NOW, THEREFORE, BE IT RESOLVED BY THE SHAKOPEE PUBLIC UTILITIES COMMISSION AS FOLLOWS:

1. That the Commission hereby ratifies, confirms, authorizes and approves the execution, acceptance and delivery of the Plat Documents and authorizes and approves the transactions contemplated by the Plat Documents.
2. That the Commission has determined that it is appropriate to complete all matters required by or related to completing the platting and development of the Property.
3. That the Commission hereby ratifies, confirms, authorizes and approves, and directs the President or the General Manager of the Commission to finalize, accept and/or deliver in the name and on behalf of the Commission, the Plat Documents and all documents, affidavits and certificates in such form and on such terms and conditions as deemed necessary or appropriate in connection with the Plat Documents and the platting and development of the Property, including all documents as may be required to complete the transactions contemplated by the Plat Documents.
4. That the President or the General Manager of the Commission is hereby authorized, empowered and directed to make such changes to the foregoing documents, affidavits and certificates and any other documents necessary to carry out the transactions contemplated by the Plat Documents or the platting and development of the Property as the President or the General Manager of the Commission deems reasonable and necessary.

5. That the President or General Manager of the Commission are authorized, empowered and directed to do all other acts and things as are deemed necessary or desirable in their discretion to effectuate this Resolution.

BE IT FURTHER RESOLVED, that all things necessary to carry out the terms and purposes of this Resolution are hereby authorized and performed.

Passed in regular session of the Shakopee Public Utilities Commission this 5<sup>th</sup> day of August, 2024.

---

Commission President: Justin Krieg

ATTEST:

---

Secretary: Greg Drent

## EXHIBIT A

### Legal Description of Property

That part of the West Half of the East Six-sevenths of the East Half of the Southeast Quarter of Section 12, Township 115 North, Range 22 West, Scott County, Minnesota, described as follows:

Commencing at the Southwest Corner of Lot 4, Block 1 of Maras Addition, according to the recorded plat thereof; said point being on the west line of said West Half of the East Six-sevenths of the East Half of the Southwest Quarter; thence on an assumed bearing of South 0 degrees 18 minutes 12 seconds East along said west line of the West Half of the East Six-sevenths of the East Half of the Southeast Quarter 767.25 feet to the actual point of beginning of the tract to be described; thence continuing South 0 degrees 18 minutes 12 seconds East along said west line of West Half of the East Six-sevenths of the East Half of the Southeast Quarter 448.91 feet to the Southwest Corner of said West Half of the East Six-sevenths of the East Half of the Southeast Quarter; thence South 89 degrees 58 minutes 54 seconds East along the south line of said West Half of the East six-sevenths of the East Half of the Southeast Quarter 283.905 feet; thence North 0 degrees 18 minutes 26 seconds West 449.00 feet; thence west parallel with the south line of said Lot 4, 283.87 feet to the actual point of beginning.



PO Box 470 • 255 Sarazin Street  
Shakopee, Minnesota 55379  
Main 952.445-1988 • Fax 952.445-7767  
www.shakopeeutilities.com

TO: Greg Drent, General Manager *[Signature]*  
FROM: Lon R. Schemel, Water Superintendent *[Signature]*  
SUBJECT: Combined Minnesota Department of Health/SPU PFAS Results  
DATE: July 31, 2024

During the initial communications with the state about having a joint PFAS sampling program, I asked the compliance engineer how he would like to be copied on our results. Emailing the results would be sufficient since we would be using the same Environmental Protection Agency standard methodology. He said that they would appreciate having more data and that he would add our results to theirs. The SPU Commission can expect to receive quarterly results, which include the health risk index calculated by the Minnesota Department of Health and the hazard index from the Environmental Protection Agency.

The Minnesota Department of Health will be sampling the two combined discharges as one result, while SPU will be sampling the wells in those discharges separately. Combined Discharge 1 includes wells 6, 7, and 10. Combined Discharge 2 includes wells 12, 13, and 14.

SPU's planned sampling schedule for the weeks of:

- May 6: Wells 2, 4, 5, 6, 7, 8, 20, 21
- August 5: Wells 2, 4, 5, 6, 7, 8, 20, 21
- October 7: Wells 9, 11, 15, 16, 17
- November 4: Wells 2, 4, 5, 6, 7, 8, 20, 21
- February 3: Wells 2, 4, 5, 6, 7, 8, 20, 21
- May 5, 2025: Wells 2, 4, 5, 6, 7, 8, 20, 21

Please see the attached email and results calculations from Brian Rivers for details on Quarter 2.

## Schemel, Lon

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**From:** Rivers, Brian (He/Him/His) (MDH) <Brian.Rivers@state.mn.us>  
**Sent:** Tuesday, July 16, 2024 12:32 PM  
**To:** Schemel, Lon; Myers, Tony  
**Cc:** Karp, Andrew (He/Him/His) (MDH)  
**Subject:** Quarter 2 PFAS results; Shakopee  
**Attachments:** 24E1259\_1 MDH\_EnvHealth 06 13 24 0820.pdf; Shakopee PFAS Summary.xlsx

Good afternoon,

Attached above is:

- a laboratory report detailing results of PFAS samples taken during Quarter 2 (April 1<sup>st</sup> – June 30<sup>th</sup>) of 2024.
- an updated summary spreadsheet that tracks the historical sample results at your public water system.
  - **Note: Eurofins results sent to MDH by Shakopee have been included in the summary spreadsheet**

If you notice any discrepancy or would like copies of previous lab reports, please feel free to reply to this email.

### How to read the spreadsheet:

- *I direct your attention to the locations where we performed our last round of sampling:*
  - *COMBINED DISCHARGE 1 (Wells 6, 7 & 10)*
  - *Well #2 Entry Point*
  - *Well #4 Entry Point*
  - *Well #5 Entry Point*
  - *Well #20 Entry Point*
  - *Well #21 Entry Point*
- *The shading of the cells is explained on the righthand side of the spreadsheet; all dark red cells indicate an exceedance of the MCL, the light pink cells indicate results that are between half the MCL and the MCL. The color scheme is a little different for Minnesota's HRI calculation.*
- *An update to this round of tracking spreadsheets is that we are using a few different formulas to calculate the EPA Hazard Index and individual quarterly running annual average calcs, essentially they count as 0 any result under the practical quantification level (PQL).*

Please keep in mind that the summary spreadsheet is meant to be a tool that MDH uses and provides to the water system for tracking a history of results. We manually enter data into this spreadsheet, so there is a possibility for error. This spreadsheet is not meant to be used as the only source of PFAS results – the laboratory reports should be referenced as the primary source of PFAS results.

Seen below is general information about PFAS, including details about the newly published EPA National Primary Drinking Water Regulation.

Links to PFAS resources are detailed in blue.

Thank you and have a great day!

Brian Rivers, EIT  
Minnesota Department of Health

### What are PFAS?

Per- and polyfluoroalkyl substances (PFAS) are chemicals produced in the United States since the 1940s. They are used for applications ranging from firefighting to stain and waterproofing of consumer products, such as carpet, clothing, and food packaging. Some PFAS are no longer made due to environmental and human health concerns, but they persist in the environment and may contaminate surface waters and groundwaters near sites where they were made or used.

### What We Know about Health Effects

Current peer-reviewed scientific studies have shown that exposure to certain levels of PFAS may lead to:

- Reproductive effects such as decreased fertility or increased high blood pressure in pregnant women.
- Developmental effects or delays in children, including low birth weight, accelerated puberty, bone variations, or behavioral changes.
- Increased risk of some cancers, including prostate, kidney, and testicular cancers.
- Reduced ability of the body's immune system to fight infections, including reduced vaccine response.
- Interference with the body's natural hormones.
- Increased cholesterol levels and/or risk of obesity.
- More information on potential health effects of PFAS can be found [here](#).

### Definitions

- Health Based Value (HBV)
  - Typically set by state primacy agency (MDH)
  - HBV is a level of a contaminant in drinking water that is considered safe to consume over a lifetime without any adverse health effects.
  - HBVs are used by health agencies to provide guidance on the safe level of a contaminant in drinking water and are typically more conservative than regulatory standards or guidelines. This is because HBVs are designed to protect even the most sensitive individuals, such as children and pregnant women, and consider potential cumulative effects of exposure to multiple contaminants.
  - HBV are non-enforceable standards.
- Health Risk Index (HRI)
  - Typically set by state primacy agency (MDH)
  - Combinations of chemicals may cause health effects that are different from the health effects of each individual chemical. MDH evaluates the health effects of groups of chemicals such as PFAs using the following process:
    - For each chemical in the group, MDH calculates a ratio of the groundwater concentration of the chemical to the HBV appropriate to the length of exposure for that chemical. MDH adds the ratios for all the chemicals in the group to create a number called a Health Risk Index (HRI).
  - Currently, an HRI over one indicates a possible health risk from PFAs.
- Maximum Contaminant Level (MCL)
  - Set by federal regulatory agency (EPA)
  - An MCL is a regulatory standard for the maximum amount of a particular contaminant that is allowed in public drinking water systems under the Safe Drinking Water Act (SDWA).
  - MCL are enforceable standards.

**Units**

- Part Per Million (ppm) = milligrams per liter (mg/l)
- Part Per Billion (ppb) = micrograms per liter (µg/l)
- Part Per Trillion (ppt) = nanograms per liter (ng/l)

**Conversions**

- 1 ppm = 1,000 ppb = 1,000,000 ppt
- 1 ppt = 0.001 ppb = 0.000001 ppm

**Current Health Standards/ Future Regulations**

- **State Level:** MDH currently has an HRI of 1 to weigh the cumulative risk of multiple PFAS compounds.
  - In February of 2024, MDH published new HBV’s for PFOS & PFOA (in red) and these values could change the HRI calculation when/ if implementation decisions are finalized. For now, the old HBV’s listed in black below are still being applied to compliance calculations.
  - MDH’s current HRI is calculated by the following formula:
    - $HRI = (cPFOS / PFOS\_HBV) + (cPFOA / PFOA\_HBV) + (cPFBS / PFBS\_HBV) + (cPFBA / PFBA\_HBV) + (cPFHxS / PFHxS\_HBV) + (cPFHxA / PFHxA\_HBV)$ 
      - where cN = the concentration of N chemical that has been detected in groundwater.
      - The health-based guidance values (HBV) used for these calculations are:
        - PFOS HBV: 0.015 ug/L = 15 ppt; new value: 2.3 ppt
        - PFOA HBV: 0.035 ug/L = 35 ppt; new value: 0.0079 ppt
        - PFBS HBV: 0.1 ug/L = 100 ppt
        - PFBA HBV: 7 ug/L = 7000 ppt
        - PFHxS HBV: 0.047 ug/L = 47 ppt
        - PFHxA HBV: 0.2 ug/L = 200 ppt
    - More Information on MDH’s PFAS HRI can be found [here](#).
- **Federal Level:** On April 26, 2024, EPA published a new National Primary Drinking Water Regulation (NPDWR), outlining six new MCL’s for PFAS:

Compound	Final MCL (enforceable levels)
PFOA	4.0 parts per trillion (ppt) (also expressed as ng/L)
PFOS	4.0 ppt
PFHxS	10 ppt
PFNA	10 ppt
HFPO-DA (Commonly known as GenX Chemicals)	10 ppt
Hazard Index Mixtures containing two or more of PFHxS, PFNA, HFPO-DA, and PFBS	1 (unitless)



The PFAS NPDWR was promulgated (became effective) on June 25<sup>th</sup>, 2024. Public water systems are given until April 26<sup>th</sup>, 2027, to satisfy initial monitoring requirements and report results to the state. PWS must meet the new MCL compliance requirements by April 26<sup>th</sup>, 2029. More information on the PFAS National Primary Drinking Water Regulation can be found here: [Per- and Polyfluoroalkyl Substances \(PFAS\) | US EPA](#)

- The Hazard Index (HI) of 1 weighs the cumulative risk of multiple PFAS compounds. The HI is calculated by the following formula, comparing the measured concentration of the compound in the numerator of each term to the health-based water concentration (HBWC):

$$\text{Hazard Index (1 unitless)} = \left( \frac{[\text{HFPO} - \text{DA}_{\text{ppt}}]}{[10 \text{ ppt}]} \right) + \left( \frac{[\text{PFBS}_{\text{ppt}}]}{[2000 \text{ ppt}]} \right) + \left( \frac{[\text{PFNA}_{\text{ppt}}]}{[10 \text{ ppt}]} \right) + \left( \frac{[\text{PFHxS}_{\text{ppt}}]}{[10 \text{ ppt}]} \right)$$

- PFHxS HBWC: = 10 ppt
- GenX HBWC: = 10 ppt
- PFNA HBWC: = 10 ppt
- PFBS HBWC: = 2000 ppt

**More Information:**

- [Per- and Polyfluoroalkyl Substances \(PFAS\) - MN Dept. of Health \(state.mn.us\)](#)
- [Per- and Polyfluoroalkyl Substances \(PFAS\) | US EPA](#)

**Brian Rivers, EIT**

Compliance Engineer | Community Public Water Supply

**Minnesota Department of Health**

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**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

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Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
5/14/2024	0	1.3	1.8	13	0	3.9	0	0	0.1	0.2	0.0	0.0	0.0	0.0	0.0
1/17/2024	2.2	1.8	2.0	14.0	0.0	3.3	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0
8/16/2023	1.8	0.0	0.0	12.0	0.0	2.6	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0
5/24/2023	2.5	1.8	2.0	18.0	0.0	3.3	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0
1/10/2023	1.8	0.0	0.0	14.0	0.0	2.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0
10/10/2022	1.8	0.0		13.0		1.9			0.1	0.2	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	2.8	1.7	1.7	17.0		2.4			0.3	0.3	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (	
QRAA = Quarterly Running Annual Average	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
	<b>PFOS</b>	15 cPFOS/15
	<b>PFOA</b>	35 cPFOA/35
	<b>PFBS</b>	100 cPFBS/100
	<b>PFBA</b>	7000 cPFBA/7000
	<b>PFHxS</b>	47 cPFHxS/47
	<b>PFHxA</b>	200 cPFHxA/200
	HRI = Sum of Above	
	c = concentration in ppt	

0.50 < HRI < 1.0
HRI > 1.0

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	<b>2024 EPA MCL</b>	<b>PQL</b>
>100% MCL	<b>PFOS</b>	4.0 4.0
	<b>PFOA</b>	4.0 4.0
	<b>PFHxS</b>	10 3.0
	<b>HFPO-DA (GenX)</b>	10 5.0
	<b>PFNA</b>	10 4.0
	<b>PFBS</b>	Use HI 3.0

PA Health-Based Water Concentrations (HBWC) in ppt		
HI = Hazard Index (MCL = 1)	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
0.50 < HI < 1.4	<b>PFBS</b>	2000 cPFBS/2000
HI > 1.4	<b>PFHxS</b>	10 cPFHxS/10
	<b>HFPO-DA (GenX)</b>	10 cGenX/10
	<b>PFNA</b>	10 cPFNA/10
	HI = Sum of Above	
	c = concentration in ppt	

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (c)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
7/25/2022	0.0	0.0		3.1					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	0.0		2.1					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (r	
QRAA = Quarterly Running Annual Average	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
	<b>PFOS</b>	15
	<b>PFOA</b>	35
	<b>PFBS</b>	100
	<b>PFBA</b>	7000
	<b>PFHxS</b>	47
	<b>PFHxA</b>	200
	HRI = Sum of Above	
	c = concentration in ppt	

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	<b>2024 EPA MCL</b>	<b>PQL</b>
>100% MCL	<b>PFOS</b>	4.0
	<b>PFOA</b>	4.0
	<b>PFHxS</b>	10
	<b>HFPO-DA (GenX)</b>	10
	<b>PFNA</b>	10
	<b>PFBS</b>	Use HI
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in ppt	
PQL = Practical Quantification Level	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
<i>If result is &lt; PQL, it is set to 0 in QRAA &amp; HI calcs for MCLs</i>	<b>PFBS</b>	2000
	<b>PFHxS</b>	10
	<b>HFPO-DA (</b>	10
	<b>PFNA</b>	10
	HI = Sum of Above	
	c = concentration in ppt	

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	2.0	0.0	2.2	13.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0
5/14/2024	1.8	0.0	0.0	9.2	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0
1/17/2024	2.6	0.0	2.4	16.0	0.0	2.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0
8/16/2023	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
5/24/2023	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
1/10/2023	2.4	0.0	1.8	14.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0
10/10/2022	2.9	1.3	2.7	18.0	1.4	2.3			0.3	0.2	0.0	0.0	0.0	0.0	0.0
8/17/2022	0.0	0.0		5.9					0.0	0.1	0.0	0.0	0.0	0.0	0.0
9/8/2021	1.6	0.8	1.5	11.0	0.9	1.9			0.2	0.2	0.0	0.0	0.0	0.0	0.0

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (	
QRAA = Quarterly Running Annual Average	2022 MDH HBVs   HRI Calculation:	
	PFOS	15   cPFOS/15
	PFOA	35   cPFOA/35
	PFBS	100   cPFBS/100
	PFBA	7000   cPFBA/7000
	PFHxS	47   cPFHxS/47
	PFHxA	200   cPFHxA/200
	HRI = Sum of Above	
	c = concentration in ppt	

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	2024 EPA MCL	PQL
>100% MCL	PFOS	4.0   4.0
	PFOA	4.0   4.0
	PFHxS	10   3.0
	HFPO-DA (GenX)	10   5.0
	PFNA	10   4.0
	PFBS	Use HI   3.0
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in p	
PQL = Practical Quantification Level	2024 EPA HBWC   HI Calculation	
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs	PFBS	2000   cPFBS/2000
	PFHxS	10   cPFHxS/10
	HFPO-DA (GenX)	10   cGenX/10
	PFNA	10   cPFNA/10
	HI = Sum of Above	
	c = concentration in ppt	

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	0	0	0	14	0	12	0	0	0.1	0.1	0.0	0.0	0.0	0.0	0.0
5/14/2024	0	1.5	2.8	24	0	21	0	0	0.2	0.2	0.0	0.0	0.0	0.0	0.0
1/17/2024	0	1.9	3.3	29	0	19	0	0	0.2	0.3	0.0	0.0	0.0	0.0	0.0
8/16/2023	0	0	2.9	26	0	21	0	0	0.1	0.3	0.0	0.0	0.0	0.0	0.0
5/24/2023	1.9	2.6	4.3	38	0	30	0	0	0.4	0.2	0.0	0.0	0.0	0.0	0.0
1/10/2023	2.2	2.8	3.4	36.0	0.0	17.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0
10/10/2022	0.0	0.0	2.6	25.0	0.0	18.0			0.1	0.2	0.0	0.0	0.0	0.0	0.0
8/17/2022	0.0	0.0	2.5	23.0	0.0	19.0			0.1	0.2	0.0	0.0	0.0	0.0	0.0
9/8/2021	1.2	2.0	2.6	30.0	0.9	20.0			0.3	0.3	0.0	0.0	0.0	0.0	0.0

MN Health Based Values			
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (		
QRAA = Quarterly Running Annual Average	2022 MDH HBVs	HRI Calculation:	
	PFOS	15	cPFOS/15
	PFOA	35	cPFOA/35
	PFBS	100	cPFBS/100
	PFBA	7000	cPFBA/7000
	PFHxS	47	cPFHxS/47
	PFHxA	200	cPFHxA/200
	HRI = Sum of Above		
	c = concentration in ppt		

EPA MCLs			
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)		
50%-100% MCL	2024 EPA MCL	PQL	
>100% MCL	PFOS	4.0	4.0
	PFOA	4.0	4.0
	PFHxS	10	3.0
	HFPO-DA (GenX)	10	5.0
	PFNA	10	4.0
	PFBS	Use HI	3.0
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in ppt		
PQL = Practical Quantification Level	2024 EPA HBWC	HI Calculation	
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs	PFBS	2000	cPFBS/2000
	PFHxS	10	cPFHxS/10
	HFPO-DA (GenX)	10	cGenX/10
	PFNA	10	cPFNA/10
	HI = Sum of Above		
	c = concentration in ppt		

PFAS Compounds	Conversions
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PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	0	2.1	4.3	35	0	33	0	0	0.3	0.3	0.0	0.0	0.0	0.0	0.0
5/14/2024	0	2.1	4.6	37	0	33	0	0	0.3	0.3	0.0	0.0	0.0	0.0	0.0
1/17/2024	0	2.2	5.4	44	0	35	0	0	0.3	0.3	0.0	0.0	0.0	0.0	0.0
8/16/2023	0	2.2	4.7	38	0	34	0	0	0.3	0.4	0.0	0.0	0.0	0.0	0.0
5/24/2023	1.9	2.7	4.3	39	0	28	0	0	0.4	0.4	0.0	0.0	0.0	0.0	0.0
1/10/2023	2.3	2.9	3.6	37.0	0.0	18.0	0.0	0.0	0.4	0.4	0.0	0.0	0.0	0.0	0.0
10/10/2022	1.4	2.4	5.1	42.0	1.1	39.0			0.4	0.4	0.0	0.0	0.0	0.0	0.0
8/17/2022	0.0	1.9	4.3	36.0	0.0	33.0			0.3	0.3	0.0	0.0	0.0	0.0	0.0
9/8/2021	1.8	2.7	3.1	36.0	1.2	21.0			0.4	0.4	0.0	0.0	0.0	0.0	0.0

MN Health Based Values		
HRI = Health Risk Index		
QRAA = Quarterly Running Annual Average		
MDH Health-Based Guidance Values (HBVs) in ppt (		
	2022 MDH HBVs	HRI Calculation:
PFOS	15	cPFOS/15
PFOA	35	cPFOA/35
PFBS	100	cPFBS/100
PFBA	7000	cPFBA/7000
PFHxS	47	cPFHxS/47
PFHxA	200	cPFHxA/200
HRI = Sum of Above		
c = concentration in ppt		

EPA MCLs		
MCL = Maximum Contaminant Level		
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		
PQL = Practical Quantification Level		
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs		
EPA MCLs in ppt (ng/L)		
	2024 EPA MCL	PQL
PFOS	4.0	4.0
PFOA	4.0	4.0
PFHxS	10	3.0
HFPO-DA (GenX)	10	5.0
PFNA	10	4.0
PFBS	Use HI	3.0

PA Health-Based Water Concentrations (HBWC) in ppt		
HI = Hazard Index (MCL = 1)		
0.50 < HI < 1.4		
HI > 1.4		
	2024 EPA HBWC	HI Calculation
PFBS	2000	cPFBS/2000
PFHxS	10	cPFHxS/10
HFPO-DA (GenX)	10	cGenX/10
PFNA	10	cPFNA/10
HI = Sum of Above		
c = concentration in ppt		

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	0	0	2.4	17	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/16/2023	0	0	0	14	0	2.6	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5/24/2023			1.7	16		3.2			0.0	0.0	0.0	0.0	0.0	0.0	0.0
1/10/2023	0.0	0.0	1.8	16.0	0.0	2.7			0.0	0.0	0.0	0.0	0.0	0.0	0.0
10/10/2022	0.0	0.0		15.0	0.0	2.1			0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/17/2022	0.0	0.0		14.0	0.0	1.9			0.0	0.0	0.0	0.0	0.0	0.0	0.0

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (	
QRAA = Quarterly Running Annual Average	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
0.50 < HRI < 1.0	PFOS	15 cPFOS/15
HRI > 1.0	PFOA	35 cPFOA/35
	PFBS	100 cPFBS/100
	PFBA	7000 cPFBA/7000
	PFHxS	47 cPFHxS/47
	PFHxA	200 cPFHxA/200
	HRI = Sum of Above	
	c = concentration in ppt	

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	<b>2024 EPA MCL</b>	<b>PQL</b>
>100% MCL	PFOS	4.0
	PFOA	4.0
	PFHxS	10
	HFPO-DA (GenX)	10
	PFNA	10
	PFBS	Use HI
		3.0
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in p	
PQL = Practical Quantification Level	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs	PFBS	2000 cPFBS/2000
	PFHxS	10 cPFHxS/10
	HFPO-DA (	10 cGenX/10
	PFNA	10 cPFNA/10
	HI = Sum of Above	
	c = concentration in ppt	

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (G)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	3.6	2.7	2.9	21		5.2			0.4	0.4	0.0	0.0	2.1	0.0	0.0
8/16/2023	4.1	2.7	2.3	20	0	4.2	0	0	0.4	0.4	0.0	0.0	2.1	0.0	0.0
5/24/2023	3.6	2.3	2.2	20		3.6			0.3	0.4	0.0	0.0	1.1	0.0	0.0
1/10/2023	4.2	2.3	2.4	21.0	0.0	3.2			0.4	0.4	0.0	0.0	1.4	0.0	0.0
10/10/2022	3.7	1.9	2.1	19.0	0.0	3.0			0.3	0.3	0.0	0.0	0.0	0.0	0.0
8/17/2022	3.8	1.9	2.0	18.0	0.0	2.7			0.3	0.3	0.0	0.0	0.0	0.0	0.0

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt	
QRAA = Quarterly Running Annual Average	2022 MDH HBVs	HRI Calculation:
	PFOS	15
	PFOA	35
	PFBS	100
	PFBA	7000
	PFHxS	47
	PFHxA	200
	c = concentration in ppt	
HRI = Sum of Above		
c = concentration in ppt		

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	2024 EPA MCL	PQL
>100% MCL	PFOS	4.0
	PFOA	4.0
	PFHxS	10
	HFPO-DA (GenX)	10
	PFNA	10
	PFBS	Use HI
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) In ppt	
PQL = Practical Quantification Level	2024 EPA HBWC	HI Calculation
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs	PFBS	2000
	PFHxS	10
	HFPO-DA	10
	PFNA	10
	c = concentration in ppt	
	HI = Sum of Above	
	c = concentration in ppt	

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	



Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	0	0	0	18	0	4.7	0	0							
1/17/2024	2.6	0.0	2.0	20.0	1.9	3.5	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0
8/16/2023	2.4	0.0	0.0	16.0	0.0	3.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0
5/24/2023	2.2	0.0	0.0	17.0	0.0	3.5	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0
1/10/2023	0.0	0.0	0.0	19.0	0.0	5.1	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
10/10/2022	2.9	0.0	1.9	20.0	1.8	3.5			0.3	0.2	0.0	0.0	0.0	0.0	0.0
8/17/2022	2.2	0.0	0.0	15.0	0.0	2.6			0.2	0.2	0.0	0.0	0.0	0.0	0.0
9/8/2021	2.7	1.2	1.5	17.0	1.6	2.9			0.3	0.3	0.0	0.0	0.0	0.0	0.0

MN Health-Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (	
QRAA = Quarterly Running Annual Average	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
	<b>PFOS</b>	15
	<b>PFOA</b>	35
	<b>PFBS</b>	100
	<b>PFBA</b>	7000
	<b>PFHxS</b>	47
	<b>PFHxA</b>	200
	HRI = Sum of Above	
	c = concentration in ppt	

0.50 < HRI < 1.0
HRI > 1.0

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	<b>2024 EPA MCL</b>	<b>PQL</b>
>100% MCL	<b>PFOS</b>	4.0
	<b>PFOA</b>	4.0
	<b>PFHxS</b>	10
	<b>HFPO-DA (GenX)</b>	10
	<b>PFNA</b>	10
	<b>PFBS</b>	Use HI
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in ppt	
PQL = Practical Quantification Level	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
<i>If result is &lt; PQL, it is set to 0 in QRAA &amp; HI calcs for MCLs</i>	<b>PFBS</b>	2000
	<b>PFHxS</b>	10
	<b>HFPO-DA (GenX)</b>	10
	<b>PFNA</b>	10
	HI = Sum of Above	
	c = concentration in ppt	

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0		7.1	0.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/17/2022	0.0	0.0		7.4	0.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0
9/8/2021	0.0	0.0	0.9	10.0	0.0				0.0	0.0	0.0	0.0	0.0	0.0	0.0

MN Health Based Values		
HRI = Health Risk Index		
QRAA = Quarterly Running Annual Average		
MDH Health-Based Guidance Values (HBVs) in ppt (		
	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
PFOS	15	cPFOS/15
PFOA	35	cPFOA/35
PFBS	100	cPFBS/100
PFBA	7000	cPFBA/7000
PFHxS	47	cPFHxS/47
PFHxA	200	cPFHxA/200
		HRI = Sum of Above
c = concentration in ppt		

EPA MCLs		
MCL = Maximum Contaminant Level		
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		
PQL = Practical Quantification Level		
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs		
EPA MCLs in ppt (ng/L)		
	<b>2024 EPA MCL</b>	<b>PQL</b>
PFOS	4.0	4.0
PFOA	4.0	4.0
PFHxS	10	3.0
HFPO-DA (GenX)	10	5.0
PFNA	10	4.0
PFBS	Use HI	3.0
HI = Hazard Index (MCL = 1)		
0.50 < HI < 1.4		
HI > 1.4		
PA Health-Based Water Concentrations (HBWC) in ppt		
	<b>2024 EPA HBWC</b>	<b>HRI Calculation</b>
PFBS	2000	cPFBS/2000
PFHxS	10	cPFHxS/10
HFPO-DA (GenX)	10	cGenX/10
PFNA	10	cPFNA/10
		HRI = Sum of Above
c = concentration in ppt		

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0							0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0							0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index		
QRAA = Quarterly Running Annual Average		
MDH Health-Based Guidance Values (HBVs) in ppt		
	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
PFOS	15	cPFOS/15
PFOA	35	cPFOA/35
PFBS	100	cPFBS/100
PFBA	7000	cPFBA/7000
PFHxS	47	cPFHxS/47
PFHxA	200	cPFHxA/200
		HRI = Sum of Above
c = concentration in ppt		

EPA MCLs		
MCL = Maximum Contaminant Level		
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		
PQL = Practical Quantification Level		
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs		
EPA MCLs in ppt (ng/L)		
	<b>2024 EPA MCL</b>	<b>PQL</b>
PFOS	4.0	4.0
PFOA	4.0	4.0
PFHxS	10	3.0
HFPO-DA (GenX)	10	5.0
PFNA	10	4.0
PFBS	Use HI	3.0

PA Health-Based Water Concentrations (HBWC) in ppt		
HI = Hazard Index (MCL = 1)		
0.50 < HI < 1.4		
HI > 1.4		
	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
PFBS	2000	cPFBS/2000
PFHxS	10	cPFHxS/10
HFPO-DA (GenX)	10	cGenX/10
PFNA	10	cPFNA/10
		HI = Sum of Above
c = concentration in ppt		

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0		5.6					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0		4.4					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	0.0		5.4					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (	
QRAA = Quarterly Running Annual Average	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
	<b>PFOS</b>	15 cPFOS/15
	<b>PFOA</b>	35 cPFOA/35
	<b>PFBS</b>	100 cPFBS/100
	<b>PFBA</b>	7000 cPFBA/7000
	<b>PFHxS</b>	47 cPFHxS/47
	<b>PFHxA</b>	200 cPFHxA/200
		HRI = Sum of Above
		c = concentration in ppt

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	<b>2024 EPA MCL</b>	<b>PQL</b>
>100% MCL	<b>PFOS</b>	4.0 4.0
	<b>PFOA</b>	4.0 4.0
	<b>PFHxS</b>	10 3.0
	<b>HFPO-DA (GenX)</b>	10 5.0
	<b>PFNA</b>	10 4.0
	<b>PFBS</b>	Use HI 3.0
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in p	
PQL = Practical Quantification Level	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
<i>If result is &lt; PQL, it is set to 0 in QRAA &amp; HI calcs for MCLs</i>	<b>PFBS</b>	2000 cPFBS/2000
	<b>PFHxS</b>	10 cPFHxS/10
	<b>HFPO-DA (GenX)</b>	10 cGenX/10
	<b>PFNA</b>	10 cPFNA/10
		HI = Sum of Above
		c = concentration in ppt

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0		2.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0		1.8					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (c)	
QRAA = Quarterly Running Annual Average	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
	PFOS	15
	PFOA	35
	PFBS	100
	PFBA	7000
	PFHxS	47
	PFHxA	200
	HRI = Sum of Above	
	c = concentration in ppt	
<p>0.50 &lt; HRI &lt; 1.0</p> <p>HRI &gt; 1.0</p>		

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	2024 EPA MCL	PQL
>100% MCL	PFOS	4.0
	PFOA	4.0
	PFHxS	10
	HFPO-DA (GenX)	10
	PFNA	10
	PFBS	Use HI
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in ppt (c)	
PQL = Practical Quantification Level	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
<i>If result is &lt; PQL, it is set to 0 in QRAA &amp; HI calcs for MCLs</i>	PFBS	2000
	PFHxS	10
	HFPO-DA (GenX)	10
	PFNA	10
	HI = Sum of Above	
	c = concentration in ppt	
<p>HI = Hazard Index (MCL = 1)</p> <p>0.50 &lt; HI &lt; 1.4</p> <p>HI &gt; 1.4</p>		

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0		2.6					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0		2.4					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index		
QRAA = Quarterly Running Annual Average		
MDH Health-Based Guidance Values (HBVs) in ppt		
	<b>2022 MDH HBVs</b>	<b>HRI Calculation:</b>
PFOS	15	cPFOS/15
PFOA	35	cPFOA/35
PFBS	100	cPFBS/100
PFBA	7000	cPFBA/7000
PFHxS	47	cPFHxS/47
PFHxA	200	cPFHxA/200
HRI = Sum of Above		
c = concentration in ppt		

EPA MCLs		
MCL = Maximum Contaminant Level		
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		
PQL = Practical Quantification Level		
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs		
EPA MCLs in ppt (ng/L)		
	<b>2024 EPA MCL</b>	<b>PQL</b>
PFOS	4.0	4.0
PFOA	4.0	4.0
PFHxS	10	3.0
HFPO-DA (GenX)	10	5.0
PFNA	10	4.0
PFBS	Use HI	3.0
PA Health-Based Water Concentrations (HBWC) in ppt		
	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
PFBS	2000	cPFBS/2000
PFHxS	10	cPFHxS/10
HFPO-DA (GenX)	10	cGenX/10
PFNA	10	cPFNA/10
HI = Sum of Above		
c = concentration in ppt		

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0		9.8					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0		9.8					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	0.0	1.2	9.4		1.1			0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index		MDH Health-Based Guidance Values (HBVs) in ppt (
QRAA = Quarterly Running Annual Average		<b>HRI Calculation:</b>
	<b>2022 MDH HBVs</b>	
PFOS	15	cPFOS/15
PFOA	35	cPFOA/35
PFBS	100	cPFBS/100
PFBA	7000	cPFBA/7000
PFHxS	47	cPFHxS/47
PFHxA	200	cPFHxA/200
		HRI = Sum of Above
		c = concentration in ppt

EPA MCLs		
MCL = Maximum Contaminant Level		EPA MCLs in ppt (ng/L)
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		
PQL = Practical Quantification Level		
<i>If result is &lt; PQL, it is set to 0 in QRAA &amp; HI calcs for MCLs</i>		
	<b>2024 EPA MCL</b>	<b>PQL</b>
PFOS	4.0	4.0
PFOA	4.0	4.0
PFHxS	10	3.0
HFPO-DA (GenX)	10	5.0
PFNA	10	4.0
PFBS	Use HI	3.0

A Health-Based Water Concentrations (HBWC) in ppt		
HI = Hazard Index (MCL = 1)		<b>HI Calculation</b>
0.50 < HI < 1.4		
HI > 1.4		
	<b>2024 EPA HBWC</b>	
PFBS	2000	cPFBS/2000
PFHxS	10	cPFHxS/10
HFPO-DA	10	cGenX/10
PFNA	10	cPFNA/10
		HRI = Sum of Above
		c = concentration in ppt

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
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PFBS = Perfluorobutane Sulfonic Acid	1 ppm = 1,000 ppb = 1,000,000 ppt
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PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX) ppt	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0		10.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0		11.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	0.0	1.5	11.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index		MDH Health-Based Guidance Values (HBVs) in ppt (n
QRAA = Quarterly Running Annual Average		<b>HRI Calculation:</b>
	<b>2022 MDH HBVs</b>	
PFOS	15	cPFOS/15
PFOA	35	cPFOA/35
PFBS	100	cPFBS/100
PFBA	7000	cPFBA/7000
PFHxS	47	cPFHxS/47
PFHxA	200	cPFHxA/200
		HRI = Sum of Above
		c = concentration in ppt

EPA MCLs		
MCL = Maximum Contaminant Level		
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		<b>EPA MCLs in ppt (ng/L)</b>
PQL = Practical Quantification Level		
<i>If result is &lt; PQL, it is set to 0 in QRAA &amp; HI calcs for MCLs</i>		
	<b>2024 EPA MCL</b>	<b>PQL</b>
PFOS	4.0	4.0
PFOA	4.0	4.0
PFHxS	10	3.0
HFPO-DA (GenX)	10	5.0
PFNA	10	4.0
PFBS	Use HI	3.0

PFAS Compounds	Conversions
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PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

HI = Hazard Index (MCL = 1)
0.50 < HI < 1.4
HI > 1.4

EPA Health-Based Water Concentrations (HBWC) in ppt		
	<b>2024 EPA HBWC</b>	<b>HI Calculation</b>
PFBS	2000	cPFBS/2000
PFHxS	10	cPFHxS/10
HFPO-DA (GenX)	10	cGenX/10
PFNA	10	cPFNA/10
		HI = Sum of Above
		c = concentration in ppt



Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
10/10/2022	0.0	0.0	2.2	14.0		2.0			0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0	2.7	15.0		2.0			0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	0.0	1.6	11.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (	
QRAA = Quarterly Running Annual Average	2022 MDH HBVs	HRI Calculation:
	PFOS	15 cPFOS/15
	PFOA	35 cPFOA/35
	PFBS	100 cPFBS/100
	PFBA	7000 cPFBA/7000
	PFHxS	47 cPFHxS/47
	PFHxA	200 cPFHxA/200
		HRI = Sum of Above
		c = concentration in ppt

EPA MCLs		
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)	
50%-100% MCL	2024 EPA MCL	PQL
>100% MCL	PFOS	4.0 4.0
	PFOA	4.0 4.0
	PFHxS	10 3.0
	HFPO-DA (GenX)	10 5.0
	PFNA	10 4.0
	PFBS	Use HI 3.0
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in ppt	
PQL = Practical Quantification Level	2024 EPA HBWC	HI Calculation
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs	PFBS	2000 cPFBS/2000
	PFHxS	10 cPFHxS/10
	HFPO-DA (GenX)	10 cGenX/10
	PFNA	10 cPFNA/10
		HI = Sum of Above
		c = concentration in ppt

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
PFOA = Perfluorooctanoic Acid	Part per Trillion (ppt) = (ng/L)
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PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (GenX)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	0	0	0	13	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5/14/2024	0	0	0	12	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1/17/2024	0	0	0	14	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8/16/2023	0	0	0	11	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5/24/2023	0	2.1	0	15	0	2.7	0	0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
10/10/2022	0.0	0.0		12.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	0.0		10.0					0.0	0.0	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	1.1	1.0	11.0		1.4			0.1	0.1	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values			
HRI = Health Risk Index	MDH Health-Based Guidance Values (HBVs) in ppt (		
QRAA = Quarterly Running Annual Average	2022 MDH HBVs	HRI Calculation:	
	PFOS	15	cPFOS/15
	PFOA	35	cPFOA/35
	PFBS	100	cPFBS/100
	PFBA	7000	cPFBA/7000
	PFHxS	47	cPFHxS/47
	PFHxA	200	cPFHxA/200
	HRI = Sum of Above		
	c = concentration in ppt		

EPA MCLs			
MCL = Maximum Contaminant Level	EPA MCLs in ppt (ng/L)		
50%-100% MCL	2024 EPA MCL	PQL	
>100% MCL	PFOS	4.0	4.0
	PFOA	4.0	4.0
	PFHxS	10	3.0
	HFPO-DA (GenX)	10	5.0
	PFNA	10	4.0
	PFBS	Use HI	3.0
QRAA = Quarterly Running Annual Average	PA Health-Based Water Concentrations (HBWC) in p		
PQL = Practical Quantification Level	2024 EPA HBWC	HI Calculation	
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs	PFBS	2000	cPFBS/2000
	PFHxS	10	cPFHxS/10
	HFPO-DA (GenX)	10	cGenX/10
	PFNA	10	cPFNA/10
	HI = Sum of Above		
	c = concentration in ppt		

PFAS Compounds	Conversions
PFOS = Perfluorooctane Sulfonic Acid	Part per Billion (ppb) = (µg/L)
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PFBA = Perfluorobutanoic acid	1 ppt = 0.001 ppb = 0.000001 ppm
PFHxS = Perfluorohexane Sulfonic Acid	
PFHxA = Perfluorohexanoic acid	
HFPO-DA = GenX = Hexafluoropropylene Oxide Dimer Acid	
PFNA = Perfluorononanoic acid	

Date	PFOS ppt	PFOA ppt	PFBS ppt	PFBA ppt	PFHxS ppt	PFHxA ppt	HFPO-DA (G)	PFNA ppt	MDH HRI	HRI QRAA	EPA HI	HI QRAA	PFOS QRAA	PFOA QRAA	PFHxS QRAA
6/17/2024	0	0	0	12	0	0	0	0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
5/14/2024	0	2.2	1.9	17	0	6.9	0	0	0.1	0.1	0.0	0.0	0.0	0.0	0.0
1/17/2024	0	2.6	2.3	21	0	11	0	0	0.2	0.1	0.0	0.0	0.0	0.0	0.0
8/16/2023	0	0	0	11	0	0	0	0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
5/24/2023	0	0	0	11	0	0	0	0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
10/10/2022	0.0	2.5	2.5	20.0		12.0			0.2	0.1	0.0	0.0	0.0	0.0	#DIV/0!
8/17/2022	0.0	2.3	2.3	18.0		9.5			0.1	0.1	0.0	0.0	0.0	0.0	#DIV/0!
9/8/2021	0.0	1.7	1.5	14.0		4.3			0.1	0.1	0.0	0.0	0.0	0.0	#DIV/0!

MN Health Based Values		
HRI = Health Risk Index		MDH Health-Based Guidance Values (HBVs) in ppt (
QRAA = Quarterly Running Annual Average		
		<b>2022 MDH HBVs</b>
0.50 < HRI < 1.0		<b>HRI Calculation:</b>
HRI > 1.0		PFOS 15 cPFOS/15
		PFOA 35 cPFOA/35
		PFBS 100 cPFBS/100
		PFBA 7000 cPFBA/7000
		PFHxS 47 cPFHxS/47
		PFHxA 200 cPFHxA/200
		HRI = Sum of Above
		c = concentration in ppt

EPA MCLs		
MCL = Maximum Contaminant Level		EPA MCLs in ppt (ng/L)
50%-100% MCL		
>100% MCL		
QRAA = Quarterly Running Annual Average		
PQL = Practical Quantification Level		
If result is < PQL, it is set to 0 in QRAA & HI calcs for MCLs		
		<b>2024 EPA MCL</b>
		<b>PQL</b>
		PFOS 4.0 4.0
		PFOA 4.0 4.0
		PFHxS 10 3.0
		HFPO-DA (GenX) 10 5.0
		PFNA 10 4.0
		PFBS Use HI 3.0
HI = Hazard Index (MCL = 1)		PA Health-Based Water Concentrations (HBWC) in p
0.50 < HI < 1.4		
HI > 1.4		
		<b>2024 EPA HBWC</b>
		<b>HI Calculation</b>
		PFBS 2000 cPFBS/2000
		PFHxS 10 cPFHxS/10
		HFPO-DA (GenX) 10 cGenX/10
		PFNA 10 cPFNA/10
		HRI = Sum of Above
		c = concentration in ppt

PFAS Compounds	Conversions
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**SHAKOPEE PUBLIC UTILITIES  
MEMORANDUM**

TO: Greg Drent, General Manager *GD*  
Joseph Adams, Engineering Director *JA*

FROM: Ryan Halverson, Water Engineering Supervisor *RH*

SUBJECT: 11<sup>th</sup> Avenue Water Main Improvements Bid Award

DATE: August 5, 2024

**ISSUE**

Staff is proposing the award of a contract to Minger Construction Co. Inc., for a 2024 SPU funded project to replace and upsize the public water main in 11<sup>th</sup> Avenue and authorization to make payment to the City of Shakopee for the 100 feet of public water main into Lions Park (the point where the first city water service connects for the log cabin), that was recently constructed as part of the Lion's Park and Sand Venture Pool Improvements.

**BACKGROUND**

At its regular meeting on March 4<sup>th</sup> 2024, the SPU Commission was presented with an update to the City of Shakopee's planned improvements to Lion's Park, most notably the reconstruction of the Sand Venture Pool and addition of a year-round restaurant use at the park. The existing water main serving the park is undersized and cannot provide adequate fire flows to support the proposed redevelopment and additions to Lion's Park.

The Commission approved by motion, development of construction plans and specifications and authorized bidding, to upgrade the water main along 11<sup>th</sup> Avenue to correct the existing deficient service and insufficient fire flows to the Lion's Park and Sand Venture Pool.

**DISCUSSION**

Construction plans and specifications were developed by SEH Inc., in coordination with SPU and City staff. The plans call for horizontal directional drilling a new 8-inch water main from the intersection of Quincy Street and 11<sup>th</sup> Avenue to the driveway entrance of Lion's Park. The



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existing 6-inch main will be abandoned in place. This construction method will preserve the existing roadway and represents a more cost-effective manner to upgrade the water main to the park.

In accordance with Minnesota Statute Section 471.345 Uniform Municipal Contracting Law, staff sent out the construction plans and specifications and a request for quotations to seven local construction contractors, seeking bids for the 11<sup>th</sup> Avenue Water Main Improvements Project. The bid opening was held at 11a.m., Friday July 12<sup>th</sup>, 2024. Only one bid was received by Minger Construction Co. Inc., of Jordan, Minnesota in the amount of \$163,131.07. The engineer’s estimate from the engineering consultant, SEH, INC., was \$126,703.50.

While the bid is higher than the engineer’s estimate, staff feels that the bid is reasonable and represents a fair price for constructing the project as specified. Horizontal directional drilling ductile water main pipe is a specialized construction process with few local contractors able to complete this portion of the project. Additionally, the construction time frame to complete the work that was specified in the contract documents was short. This was intentional to avoid disruption to the Lion’s Park operations, including Sand Venture Pool, Splash Pad and the opening of a proposed restaurant in the new building.

The City of Shakopee has since finalized construction of the underground utilities serving Lion’s Park, including the 100 foot section of water main from the park entrance to point of service of the log cabin building that has always been considered public water main. The final construction costs for that portion of work amount to \$68,010.01. This work was originally estimated to cost approximately \$75,000.

**PROJECT BUDGET**

Low Bid (Minger Construction Co.)	\$ 163,131.07
10% Construction Contingency	\$ 16,000.00
Engineering (SEH Inc.)	\$ 15,000.00
<u>City Project (SPU portion of water main)</u>	<u>\$ 68,010.01</u>
Total Proposed Project Cost	\$ 262,141.08

**FUNDING**

Within the 2024 Capital Projects budget are two line items listed under the Reconstruction Fund that provide some of the necessary resources for a successful project. First there is \$80,000 for correcting deficient services and additionally there is \$50,000 for a yet to be determined water main reconstruction project. None of those funds are committed yet to a specific project in 2024. Staff is proposing the combined total of \$130,000 be dedicated to the SPU cost of the proposed projects. This leaves an estimated budget shortfall of approximately \$132,141.08.





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Currently, the Reconstruction Fund is healthy with a balance slightly over \$1,900,000. Water customers pay a usage rate into the Reconstruction Fund for planned expenses and this fee can be adjusted by the Commission (and is usually annually) but was not changed for 2024. It is likely this rate may be adjusted downward in the future as the City is not proposing as many full depth street reconstruction projects as in the past. The Commission's past philosophy has been to compare expected expenses vs. revenues over a rolling five year period and adjust the rate to keep a positive fund balance equal to an average year's expenses.

#### REQUESTED ACTION

Staff requests the Commission motion to award the construction contract for the 11<sup>th</sup> Avenue Water Main Improvement to Minger Construction Co. Inc., in the amount of \$163,131.07, a 10% construction contingency budget and authorize reimbursement to the City of Shakopee in the amount of \$68,010.01 for the 100 foot portion of the public water main constructed as part of the City park project.



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**SHAKOPEE PUBLIC UTILITIES  
MEMORANDUM**

TO: Greg Drent, General Manager *GD*

FROM: Joseph D. Adams, Planning & Engineering Director *J Adams*

SUBJECT: Xcel Energy Notice of Blue Lake Substation Upgrade

DATE: July 24, 2024

**ISSUE**

We have received notice from Xcel Energy of their intention to replace both existing 25 MVA power transformers in their Blue Lake substation beginning this fall with unit 2. Unit 1 may be replaced in the next couple of years. The new transformers will be 50 MVA capacity and that results in potential for increased fault current levels on our distribution system.

**BACKGROUND**

SPU has two existing 13.8 kV feeder circuits exiting from Xcel Energy's Blue Lake substation, SPU's BL-20 and BL-22. BL-20 was energized in 1976 and BL-22 in 1992. Per a since expired facilities agreement, SPU continues to limit its combined demand on the two feeder circuits to 8.3 MVA. And SPU continues to pay a \$0.47 monthly transformation charge and a nominal monthly O&M fee to Xcel Energy for having SPU facilities energized in their substation.

The original facilities agreement expired when SPU ceased purchasing wholesale power from Xcel Energy and attempts to create a replacement agreement were not successful.

**DISCUSSION**

SPU purchased a parcel located along Hansen Avenue at Maras Street for the purpose of constructing a new substation, East Shakopee, as soon as 2027. The SPU capacity in Xcel Energy's Blue Lake substation may be replaced when this new facility is energized. Until then we are reliant on the two circuits, BL-20 and BL-22 to serve load in east Shakopee and back up other circuits during contingencies.



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Staff has engaged Leidos' Kevin Favero to analyze the vulnerability of SPU's distribution facilities due to the increased available fault current and to make recommendations. The possibilities range from no effect to installing a device called a "line reactor" on each circuit to limit downstream fault current to levels within the ratings of the existing distribution facilities. Kevin would also estimate the cost of any recommended improvements. When Kevin's report is completed, staff will bring the results back for any necessary action and budget impact.

#### REQUESTED ACTION

None currently, this is an informational item.