# AGENDA SHAKOPEE PUBLIC UTILITIES COMMISSION REGULAR MEETING September 9, 2024 at 5:00 PM

- 1. Call to Order at 5:00pm in the SPU Service Center, 255 Sarazin Street
  - 1a) Roll Call

#### 2. Communications

2a) Customer Communications, re: Backflow Testing and Penalties Appeal response (GD)

### Consent Agenda

- C=> 3a) Approval of August 3, 2024 Minutes (GD)
- C=> 3b) Approval of September 9, 2024 Agenda (JK)
- C=> 3c) September 9. 2024 Warrant List (KW)
- C=> 3d) Monthly Water Dashboard for July 2024 (LS)
- C=> 3e) Reservoir Structure Inspections (LS)
- C=> 3f) July 31, 2024 Financials Reports (KW)
- C=> 3g) 2025 Budget Timeline (KW)
- C=> 3h) Statement of Work Audit Services: Clifton, Larson Allen LLP (CLA) (KW)
- C=> 3i) MMPA August 2024 Meeting Update (GD)
- C=> 3j) Res #2024-27 Resolution of Appreciation to Gregory Triplett (GD)
- C=> 3k) Res #2024-28 Resolution of Appreciation to Cynthia Nickolay (GD)
- C=> 3I) Controlled Substance and Alcohol Testing Policy (GD)

- 4. **Public Comment Period.** Please step up to the table and state your name and address for the record.
- 5. Reports: Water Items
  - 5a) Customer Appeal of Backflow Penalties (GD)
  - 5b) 2024 Comprehensive Water Plan Update by SEH, Inc. (JA) \*
  - \* Motion to accept the report and the recommendations contained within, request more information or direct revisions to the report.
  - 5c) Water System Operations Report Verbal (LS)
  - 5d) AMI Water Meter Installations Actions for Failure to Install (SW)
  - 5e) Jackson Township Park Water Service Request by the City of Shakopee (JA) \*
  - \* Motion to approve the water service consistent with the provision in Resolution #814
  - 5f) Request to Authorize Use of Reclaimed Water in Car Wash (JA) \*
  - \* Motion to Authorize the General Manager to proceed as described and direct staff to update the Water Policy Manual to incorporate the requirements to allow reclaimed water to use in certain acceptable situations.
- 6. Liaison Report (JD)

<sup>\*</sup> Motion to approve the Consent Agenda

- 7. Reports: Electric Items
  - 7a) Electric System Operations Report Verbal (BC)
- 8. **Reports: General** 
  - 8a) Marketing/Key Accounts Report Verbal (SW)
  - 8b) Organization Chart Changes 2024 2025 (GD) \*
  - \* Motion to accept the changes to the Organizational Chart 2024 2025
  - 8c) General Manager Report Verbal (GD)
  - 8d) NES WTP Site Search Update: Shakopee Gravel/Hawkins potential site plans (GD) \*\*
  - \*\* A portion of this meeting may be closed under Minnesota Statutes, Section 13D.05, subdivision 3(c) to review confidential or protected nonpublic appraisal data and to develop or consider offers or counteroffers for the purchase of property at 1776 Mystic Lake Drive S
- 9. **Items for Future Agendas**
- 10. Tentative Dates for Upcoming Meetings
  - September 23, 2024 Workshop
  - October 7, 2024
  - November 4, 2024
- 11. Adjournment



PO Box 470 • 255 Sarazin Street Shakopee, Minnesota 55379 Main 952.445-1988 • Fax 952.445-7767 www.shakopeeutilities.com

August 8, 2024

Re:

Request to Remove \$150 charge

This letter responds to your recent communication dated July 30, 2024, requesting Shakopee Public Utilities (SPU) remove the \$150 charge regarding backflow prevention testing from the above account. In following SPU's Backflow Prevention and Cross-Connection Control Policy, SPU respectfully denies this request. I will respond specifically to the items you noted.

First, your letter stated that "Minnesota law 603.5. that was passed in 2015 was designated and refer to Fire sprinklers systems but not to garden sprinklers systems." Please note the current regulations and Minnesota Plumbing Code are not limited to fire sprinkler systems. The 2020 Minnesota Plumbing Code addresses "water-operated equipment or mechanism" and Section 603.5.6 specifically references "lawn sprinklers and irrigation systems."

Second, your letter states "there is no law in Minnesota that requires testing garden backflow devices installed before 2016." We respectfully direct you to Minnesota Administrative Rule 4714.0603, subpart 1, which requires devices for protection against backflow and testing "at the time of installation, report, or relocation and not less than on an annual schedule thereafter...", and the 2020 Minnesota Plumbing Code, Chapter 6. Neither regulation limits the backflow prevention requirements to 2016 or earlier.

Finally, your letter states "there is no way for water to come to the city water through pipes from garden sprinklers since there is no back pressure in the sprinklers system after sprinklers is turned off." SPU acknowledges that the risk for an individual resident's lawn sprinkler system to contaminate the public water system may be low, but it also notes there are over 6,000 devices connected to Shakopee's water system and the protections of the regulations benefit everyone. SPU is mindful of the need to protect the public water supply for the community as a whole.

We understand that this is a new policy and a change in practice. SPU is focused on doing everything in its power to provide the safest drinking water we can to our customers.

Following SPU's appeal policy, if you accept this response, please acknowledge it with an email or other written response. If you are not in agreement, you have the right to request an audience with the Commission, by contacting me and requesting to be added to an upcoming agenda on this issue for public discussion.

Sincerely,

General Manager

Gregory 1 Drent

## MINUTES OF THE SHAKOPEE PUBLIC UTILITIES COMMISSION

August 5, 2024 Regular Meeting

- 1. <u>Call to Order.</u> President Krieg called the August 5, 2024 meeting of the Shakopee Public Utilities Commission to order at 5:00 P.M. President Krieg, Vice President Letourneau, Commissioner DuLaney, Commissioner Fox, and Commissioner Mocol were present.
- 2. <u>Communications.</u> Greg Drent, General Manager, noted communications from customers appealing the backflow testing and charges.
- 3. Consent Agenda. Commissioner Mocol moved approval of the consent agenda items:
  - (a) July 1, 2024 minutes;
  - (b) August 5, 2024 Agenda;
  - (c) August 5, 2024 Warrant List;
  - (d) Monthly Water Dashboard of June 2024;
  - (e) 2024 Flush Program Progress Map;
  - (f) MMPA June Meeting Update;
  - (g) MMPA July Meeting Update;
  - (h) Guidance for Commissioners on Direct Communications with Employees;
  - (i) June 2024 Financial Report
  - (j) Res #2024-25 Resolution Setting the Amount of the Trunk Water Charge, Approving of Its Collection, and Authorizing Water Service to Certain Property Described as: Highview Park 3<sup>rd</sup> Addition and;
  - (k) Res# 2024-26 Resolution Approving All Matters Required for Completing Plat Filing and Development of Property

Commissioner Fox seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

- 4. <u>Public Comment Period.</u> No public comments were offered.
- 5. <u>2024 Comprehensive Water Plan Update</u>. Joseph Adams, Planning and Engineering Director, introduced Chad Katzenberger and Chris Larson from SEH, Inc. to present the draft comprehensive water plan update to the 2018 plan, supplemented in 2019. In considering projections through 2045, the Commission discussed the parameters of the report, including potential future changes to the City limits. Commissioner Mocol moved to direct staff and SEH, Inc. to consider scenarios of including in whole, in part, or not including future annexations regarding Louisville Township and potential future growth. Vice President Letourneau seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.
- 6. <u>Water Report.</u> Lon Schemel, Water Superintendent, reported that Pumphouse 3 continues to be on schedule, with start-up expected the first week of December. He also noted that although the Tank #9 RFP information was sent to the paper for publication, the paper erred in failing to print it. The bids are expected to be presented at the October Commission meeting.

- 7. <u>Combined Minnesota Department of Health/SPU PFAS Results</u>. Mr. Schemel provided an update on PFAS sampling, including SPU sending the results of its internal testing to the Minnesota Department of Health to be included with the State testing data. Mr. Schemel also explained SPU's compliance with the State's health risk index (well below one) and federal EPA standards (with SPU currently categorized at zero).
- 8. 11<sup>th</sup> Ave Watermain Improvement Bid Award. Ryan Halverson, Engineering Supervisor Water, presented an update on the Lion's Park/ Sand Venture Pool project. SPU opened bids regarding the upgrade to the water main along 11<sup>th</sup> Avenue to the entrance to Lion's Park, on July 12, 2024. One bid was received from Minger Construction Co. Inc in the amount of \$163,131.07. Although this bid exceeded the engineer's estimate of \$126,703.50, Mr. Halverson explained that staff recommends accepting the response because the project involved horizontal directional drilling, a specialized construction process to preserve the existing roadway, as well as an unusually short timeframe to allow the pool to stay open during the summer. He also noted that staff recommends funding from the SPU Reconstruction Fund. Vice President Letourneau moved to award the construction contract for the 11<sup>th</sup> Avenue Water Main Improvement to Minger Construction Co. Inc., in the amount of \$163,131.07, with a 10% construction contingency budget, and to authorize reimbursement to the City of Shakopee in the amount of \$68,010.01 for the 100-foot portion of the public water main constructed as part of the park project. Commissioner Fox seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.
- 9. <u>Liaison Report.</u> Commissioner DuLaney noted that he attended the Minnesota Municipal Power Agency annual meeting, which was informative. He reminded everyone that August 6<sup>th</sup> is Night to Unite. Commissioner DuLaney asked about potential solar projects, including Sand Venture.
- 10. <u>Electric Report.</u> Brad Carlson, Electric Superintendent, welcomed Dylan Richards, a third-year apprentice, to SPU. He expects an update for the Commission meeting room project in early October. Mr. Carlson provided project updates, including relocated pole for Co Rd 78 underpass; Whispering Waters 2<sup>nd</sup> Addition is complete; relocation completed at Co Rd 78 and Co Rd 69 roundabout; and extended 3-phase down Zumbro Avenue. He noted that a contractor hit circuit 44 by Canterbury, which then accelerated SPU's undergrounding project. Mr. Calrson reported 11 outages since the last Commission meeting, mostly from storms and some animal-related, including a squirrel affecting circuit 9 downtown.
- 11. <u>Xcel Energy Notice of Blue Lake Substation</u>. Mr. Adams reported that Xcel Energy notified SPU that Xcel will replace the 25 MVA transformer with a 50 MVA unit. The notice did not discuss costs or request any payment from SPU. Kevin Favero of Leidos is analyzing potential fault current protection, with recommendations to be presented at a future Commission meeting. Mr. Adams noted the importance of the East Shakopee Substation in this area.
- 12. <u>Marketing/Key Accounts Report</u>. Sharon Walsh, Director of Key Accounts/Marketing/Special Projects, reported that SPU has installed approximately 6,592 automated meter infrastructure (AMI) electric meters and 3,057 AMI water meters. She noted

that a small percentage of water meters are leaking; they are being retired and returned. Ms. Walsh also noted the rescheduled (due to rain) Rhythm on the Rails event for August 7, 2024.

- 13. <u>General Manager Report.</u> Mr. Drent noted discussion of potential revisions to the Organization Chart due to AMI, and that the informal working group will consider analysis and options. He reported that some updates to the Employee Handbook are being drafted and will be brought back to the Commission. Mr. Drent noted the addition of a new Engineering Project Coordinator. He also noted that FRSecure is meeting with all SPU Directors to evaluate security measures.
- 14. NES WTP Site Search Update. Vice President Letourneau moved to go into closed session under Minnesota 13D.05, subdivision 3(c) to review confidential or protected nonpublic appraisal data and to develop or consider offers or counteroffers for the purchase of property located at 1776 Mystic Lake Drive S., Shakopee. Commissioner Fox seconded the motion. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None. In open session, Mr. Drent noted that SPU is waiting on additional information to help develop a potential offer for the site.
- 15. <u>Adjourn.</u> Motion by Commissioner Mocol, seconded by Commissioner Fox, to adjourn. Ayes: Krieg, Letourneau, DuLaney, Fox, and Mocol. Nays: None.

Greg Drent, Commission Secretary

# 3b

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#### SHAKOPEE PUBLIC UTILITIES COMMISSION

#### WARRANT LISTING

September 9, 2024

By direction of the Shakopee Public Utilities Commission, the Secretary does hereby authorize the following warrants drawn upon the Treasury of Shakopee Public Utilities Commission:

	/02/2024

AAR BUILDING SERVICE CO

AGILEBITS INC

APPLE FORD OF SHAKOPEE

ARAMARK REFRESHMENT SERVICES INC

ARROW ACE HARDWARE

B & B TRANSFORMER INC

BOB'S LAWN & LANDSCAPING INC

BORDER STATES ELECTRIC SUPPLY

CDW GOVERNMENT LLC

CHOICE ELECTRIC INC

CORE & MAIN LP

JACKLYN CUMMINS

DSI/LSI

FRSECURE LLC

MARTIN GLYNN

GRAINGER INC.

GRAYBAR ELECTRIC COMPANY INC

INNOVATIVE OFFICE SOLUTIONS

INT'L UNION OF OPER ENGINEERS LOCAL 49

IRBY - STUART CIRBY CO

SHAWN KROHN

LLOYD'S CONSTRUCTION SERVICES

LOFFLER COMPANIES - 131511

MINN VALLEY TESTING LABS INC

VOID

MPOWER TECHNOLOGIES, INC.

MRA-THE MANAGEMENT ASSOCIATION

TONY MYERS

NCPERS GROUP LIFE INS.

SON NGO

CINDY NICKOLAY

ONE TECH ENGINEERING INC.

POWERPLAN BF

RAMY TURF PRODUCTS, LLC

RICE LAKE CONSTRUCTION GROUP

JACK SCHINTZ

SCOTT COUNTY LAW ENFORCEMENT CTR

SCOTT COUNTY RECORDERS

TRACY SMITH

TEST GAUGE & BACKFLOW SUPPLY INC

GREG TRIPLETT

TWIN CITY GARAGE DOOR CO.

UPS STORE # 4009 VERIZON WIRELESS

JAMIE VON BANK

WESCO RECEIVABLES CORP. WILDERNESS ATHLETE LLC

WSB & ASSOCIATES INC.

CENTERPOINT ENERGY - ACH

FURTHER - ACH MINNESOTA LIFE

PRINCIPAL LIFE INS. COMPANY

DELTA DENTAL PLAN OF MN

HEALTHPARTNERS

\$4,298.63 AUGUST SPU BLDG CLEANING

\$4,745.95 1PASSWORD BUSINESS ANNUAL/USERS

\$132 66 OIL CHG/RPLC AIR FILTER WATER TRK#634

\$251,46 REPLENISH COFFEE

\$73.83 8" CABLE TIES(W)

\$39,790,00 2-300 PAD RM 3 PHASE TRANSFORMERS

\$36,30 BLACK DIRT(W)

\$135,920,07 CT 200/5 BAR MULTI-RANGE HIGH ACCUR(E)

\$518.22 HP USB C DOCKS

\$218,12 DISCONN SMART SWITCHS 14226 ASH CIR P.L.

\$11,880,00 OMNI WATER METERS

\$50,00 ENERGY STAR CLOTHESWASHER REBATE

\$445.11 AUGUST GARBAGE SERVICE

\$660,00 AGENT SCANNING ADJUSTMENT

\$181 98 REIMBURSE FOR SAFETY BOOTS

\$205.74 PUSH BROOM(E)

\$468.86 BALL MARKER

\$350,00 CHLORINE CYLINDERS

\$523,26 OFFICE SUPPLIES

\$885,00 JULY UNION DUES

\$2,474.59 16X18 WOOD BRACE SET(E)

\$500,00 ENERGY STAR COOLING/HEATING REBATE

\$464.25 RENTAL PD 6.27.24-7.16.24.20YD DEMO/CONS

\$1,425,16 WO#2718 AMI WATER METER INSTALL

\$166,00 WATER TESTING COLIFORM

\$0.00

\$1,031\_25 AMI #2718&#2472 SUPPORT SERVICES

\$122,00 BACKGROUND CHECKS

\$744.14 REIMB, 2022 10 STATE WATER STANDARDS BK

\$384 00 APRIL PREMIUMS

\$105,00 BACKFLOW TEST REFUND

\$82,41 REIMBURSE 123 MILES \$2,100,00 WEEKLY PAY 7/22-7/26/24

\$381,00 REPAIR HYDRAULIC LEAK

\$335,96 HARTPGENXR-25P PAIL€

\$126,698.88 500KVA 3PH TRANSFORMER

\$227,616,39 WO#2581 APPLICATION PYMT #6

\$490.15 SAFETY BOOT REIMB.

\$4,848.00 REFRIGERATION IMPROVEMENT REBATE

\$46,00 RECORDING OF WCC CHG FOR OG ZAZA LLC

\$175,00 ENERGY STAR CLOTHES WASHER REBATE

\$463.52 REPAIR KITS(W)

\$89.78 REIMBURSE 134 MILES \$294.50 GARAGE DOOR SERVICE

\$26.14 ELECTRIC DEPT SHIPMENT

\$3,952.46 CELL PHONE BILL 6/24-7/23 2024

\$37.53 REIMB, MEALS \$795,75 3POLY PIN(E)

\$595.09 HYDRATE & RECOVERY PACKETS

\$2,370 00 GIS CONSULTING JUNE 2024

\$653,90 GAS USAGE 6/7-7/8 2024 255 SARAZIN ST

\$304.82 FURTHER ADM. FEES

\$1,130.94 LIFE INS. PREMIUMS

\$4,695.52 L.T.D. PREMIUMS \$5,560,76 DENTAL INS PREMIUMS

\$70,005.61 HEALTH PREMIUMS

Total Week of 08/02/2024

\$662,801.69

CREDIT REFUNDS \$6.531.10 CREDIT REFUNDS ABDO LLP \$6,235\_00 JULY FS ACCOUNTING ALTEC INDUSTRIES INC \$921.01 RATCHETING BOX WRENCH(E) AMARIL UNIFORM COMPANY \$550.65 SPU UNIFORM CLOTHING FOR DYLAN BG MINNESOTA, INC. \$385.51 ENGINE DEGREASER/LUBRICANT SPRAY BIRDS LAWN CARE LLC \$3,843.99 JULY LAWN CARE BORDER STATES ELECTRIC SUPPLY \$1,022,780.81 WO#2718 WATER METERS INSTALL JASON BUSS \$155,00 ENERGY STAR REFRIGERATOR REBATE CANTERBURY PARK \$8,342,00 EXTERIOR LIGHTING REBATE CDW GOVERNMENT LLC \$334.64 2 CURVED MONITORS CITY OF SHAKOPEE \$7,360.00 JULY FUEL BILL CITY OF SHAKOPEE \$541,234.94 JULY SW \$419,034.54 & SD \$122,200.40 CITY OF SHAKOPEE \$338,400 00 JULY PILOT TRANSFER FEE CITY OF SHAKOPEE \$1,080.04 JULY STORM DRAINAGE/SPU PROPERTIES DITCHWITCH OF MINNESOTA \$629.44 HOSE(E) \$150,00 ENERGY STAR DISHWASHER REBATE BRITTANY DUNBAR BILL EASTMAN \$50,00 ENERGY STAR COOLING/HEATING REBATE FASTENAL IND & CONST SUPPLIES \$32.71 HCS3/8-16X3/4 Z 5(E) \$50,50 JULY COBRA/SPECIFIC RIGHTS NOTICE FLYTE HCM LLC FRANZ REPROGRAPHICS, INC. \$170.33 36X300'RL 731\_24# IJ BOND 2" GENERAL SECURITY SERVICES CORP \$447.05 8/1-10/31 2024 3RD QTR VIDEO SYSTEM MAIN GOPHER STATE ONE-CALL \$1,131,30 JULY TICKETS GRAINGER INC. \$85.54 RESTRICTION SIGNS EMILY GROBY \$159.71 IRRIGATION CONTROLLERS REBATE SHUKRI HASSAN \$105,00 REFUND BACKFLOW TEST HENNEN'S AUTO SERVICE INC. \$822.06 WATER TRUCK #652 NEW TIRES HIGH FIVE ERECTORS II, INC. \$501,00 WO#2801 HOIST TRFMR TRIA SHAKOPEE RENAE HODGSON \$125.09 IRRIGATION CONTROLLERS REBATE HREXPERTISEBP LLC \$175.00 JULY HR CONSULTING INTERSTATE ALL BATTERY CTR \$46.06 BATTERY IT DEPT IRBY - STUART C IRBY CO \$2,210.61 STAND ROPE REEL JT SERVICES \$6,680.00 PIPE 3" INNERDUCT KATAMA TECHNOLOGIES, INC. \$468.75 WO#2472 AMI GEN CONSULTING JULY KWANNY KEOMALAYTHONG \$175,00 ENERGY STAR CLOTHES WASHER REBATE LEAGUE OF MINN CITIES INS TRUST \$170,716.00 7/31/24-7/31/25 PROP/CASUALTY COV PREM MICHAEL MACBRIDE \$500,00 ENERGY STAR COOLING/HEATING REBATE MGX EQUIPMENT SERVICES, LLC \$460,62 RAM MONT/POLE RISER(E) MID-COUNTY FABRICATING INC. \$140.89 REPAIR RIPPER(E) MINN VALLEY TESTING LABS INC \$444,00 WATER TESTING NITRATES MN OCCUPATIONAL HEALTH - LOCKBOX 135054 \$222.00 JULY DRUG TESTING JACOUELINE MYERS \$75.00 ENERGY STAR REFRIGERATOR REBATE NAGEL COMPANIES LLC \$3,185.00 WO2798 10" BORE ZUMBRO AVE/MARCH TERR NAPA AUTO PARTS \$142.35 ANTIFREEZE GERRY NEVILLE \$63.05 REIMBURSE 97 MILES CINDY NICKOLAY \$152,76 REIMBURSE 228 MILES NORTHERN TOOL & EQUIP CATALOG HOLD INC \$469.94 ELECTRIC OIL PUMP POWERPLAN BF \$285.99 MOUNTING BRACKET, CLAMP, FILTER(E) PRECISION UTILITIES \$4,960.00 EXCAVATE/INSTALL NEW FIRE HYDRANT JEFF RAMNARACE \$175,00 ENERGY STAR CLOTHES WASHER REBATE RESCO \$122,140.86 225/300 KVA 3PH TRANSFORMERS RESERVE ACCOUNT \$2,000.00 REPLENISH POSTAGE MACHINE RW BECK GROUP, INC, LEIDOS ENG. LL \$20,275.50 JULY 2024 SPU LONG RANGE PLANNING STUDY SANMAR CORPORATION \$39,673.00 LIGHTING CONTROLS REBATE ADAM SCHROEDER \$125.09 IRRIGATION CONTROLLERS REBATE SMSC \$638,75 WO2858 DOCKENDORF PROJ REFUND SPENCER FANE LLP \$10,539.00 JULY LEGAL FEES SRF CONSULTING GROUP, INC. \$1,288.97 WO#2885 MAY CONSULTING FEES TOM KRAEMER, INC \$628.59 AMI WO2472 AUG MONTHLY RENT METERS GREG TRIPLETT \$105.19 REIMBURSE 157 MILES VOID VERIZON \$592.30 JULY TRUCK TRACKING VIVID IMAGE, INC. \$650.00 ESSENTIAL+PLAN RETAINER 8/1-8/31 2024 JAMIE VON BANK \$55.66 REIMBURSE MEAL NEW EMPLOYEE DYLAN WESCO RECEIVABLES CORP. \$1,981.00 GROUND ROD(E) XCEL ENERGY \$4,520.74 GAS USAGE AMBERGLEN CIR 6/25-7/24 2024 AMERICAN NATL BANK\_MASTERCARD\_ACH \$5,499\_18 JULY 2024 CC STATEMENT FURTHER - ACH \$192.31 FUTHER CLAIM REIMB MMPA C/O AVANT ENERGY \$4.612.490.52 JULY POWER BILL MN DEPT OF REVENUE ACH PAYMENTS \$369,883.00 JULY SALES & USE TAX PAYABLE PAYROLL DIRECT DEPOSIT 08 09 24 \$138,431,15 BENEFITS & TAXES FOR 08 09 24 \$139,776.83

Total Week of 08/09/2024

WEEK OF 08/09/2024

\$7,605,850,08

WEEK OF 08/16/2024

MATTHEW ANDERSON

BARNA GUZY & STEFFEN LTD

ADANE BEREKA

DITCHWITCH OF MINNESOTA

DIVERSIFIED ADJUSTMENT SERVICES INC

BILL EASTMAN MIKE ENRIGHT

EUROFINS EATON ANALYTICAL, LLC

FRONTIER ENERGY, INC.

TIFFANY GORDAN

HAWKINS INC

INNOVATIVE OFFICE SOLUTIONS

IRBY - STUART C IRBY CO

LOCATORS & SUPPLIES INC

BINYAM MEHARI

MINN VALLEY TESTING LABS INC

MMUA

ZAINAB MOHAMED

MPOWER TECHNOLOGIES, INC.

NAPA AUTO PARTS

GERRY NEVILLE

NISC

NORTHERN STATES POWER CO

OFFICE OF MNIT SERVICES

OLSEN CHAIN & CABLE, INC.

POWERPLAN BF

HEATHER SAROS

LON SCHEMEL

SHAKOPEE CHAMBER OF COMMERCE

TRUE NORTH CONTROLS

ULINE, INC.

DAVID VANDERSCOFF

VERIZON WIRELESS

JAMIE VON BANK

JOSEPH WOHNOUTKA

MARY WOLF

DEANNA GABRIEL

ANTHONY J SMITH FIRST DATA CORPORATION

FURTHER - ACH

\$75,00 ENERGY STAR REFRIGERATOR REBATE

\$6,625.00 WO#2844 JULY SERVICES/E SUB STATION

\$500,00 ENERGY STAR COOLING/HEATING REBATE

\$2,277.78 24" DITCH BUCKET(E)

\$83.26 JULY DUE TO COLLECTION AGENCY

\$450,00 BALANCE DUE ORIG PYMT WAS SHORT \$450

\$275\_00 REIMBURSE SAFETY BOOTS

\$675.00 PFAS 533

\$10,143.00 JULY C&I IMPLENTATION/PROG MGMT

\$500,00 ENERGY STAR COOLING/HEATING REBATE

\$13,636.38 HYDROFLUOSILIC ACID/CHLORINE

\$814,59 OFFICE SUPPLIES

\$1,463.06 SALISBURY AS1200 PRISMSHIELD PLUS

\$496,76 RED CONSTRUCTION MARKING PAINT

\$105.00 BACKFLOW TEST REFUND

\$550 50 WATER TESTING COLIFORM

\$1,605.00 O.H. SCHOOL 9/10/24 4 ELEC EE'S

\$105 00 BACKFLOW TESTING REFUND

\$350,00 MPOWER CLOUD HOSTING SERVER

\$6.38 PX BLUE THREADLOCKER(E)

\$143,38 REIMBURSE 214 MILES

\$33,676,99 JULY PRINT SERVICES

\$3,397.10 JULY POWER BILL

\$734.01 JULY (WAN) MONTHLY SERVICE

\$301.06 3/8 TWIN CLEV LINK(E)

\$299,53 MISC PARTS(E)

\$105 00 BACKFLOW TEST REFUND

\$340,00 REIMBURSE MN AWWA CONFERENCE

\$2,300.00 STUD CAREER/SHAKO LANTERN/HOLID FEST

\$1,879.00 REPAIR GE MDS MCR(W)

\$32.06 2"HD GREEN DISPENSER(E)

\$500,00 REISSUE REBATE CHK TO CORRECT ADDRESS

\$106.87 BILLING PERIOD 7/6-8/5 2024

\$49.00 REIMB DRIVERS LIC RENEWAL

\$30,00 APPLIANCE RECYCLING REBATE

\$54.19 TEMP ELECTRIC FEE REFUND

\$101.18 Credit Balance Refund

\$300,23 Credit Balance Refund

\$6,911.58 JULY 2024 CC FEES \$435.60 MEDICAL FLEX CLAIM REIMB

Total Week of 08/16/2024

\$92,433.49

WEEK OF 08/23/2024 AMARIL UNIFORM COMPANY APPLE FORD OF SHAKOPEE B & B TRANSFORMER INC BORDER STATES ELECTRIC SUPPLY CAMFIL USA INC CAPP INDUSTRIES L.P. BRADLEY CARLSON PRESTON COLEMAN COMCAST CABLE COMM INC. CUSTOMER CONTACT SERVICES GREG DRENT JAMES DULANEY MIKE ENRIGHT GRAINGER INC GRAYBAR ELECTRIC COMPANY INC HIGH POINT NETWORKS, LLC KATHLEEN HOFER-MOCOL LA MARCHE MEG CO LLOYD'S CONSTRUCTION SERVICES LMC EMBLEM SHAKOPEE HOLDINGS LOCATORS & SUPPLIES INC CINDY MENKE MID-COUNTY FABRICATING INC. TONY MYERS NAGEL COMPANIES LLC GERRY NEVILLE CINDY NICKOLAY PLUNKETT'S PEST CONT, INC. RESCO SCOTT COUNTY TREASURER GRADY SHUCK SLACK PAINTING STAPLES OIL COMPANY, INC. STINSON LLP UPS STORE # 4009 USABLUEBOOK KHAM VU KERRI L RAVEN SCOTT CARVER DAKOTA CAP AGENCY FURTHER - ACH

Total Week of 08/23/2024

PAYROLL DIRECT DEPOSIT 08 23 24

BENEFITS & TAXES FOR 08 23 24

\$1.513.48 ELECTRIC TRK#611 MAINTENANCE \$19,895.00 1 - 300 PAD 3PH TRANSFORMER \$14,701.39 AMI WO#2718 WATER METER INSTALL \$2,146.84 402995001 12 RFCMV11PH-A 24X24X12 \$525,00 REFUND PRIVATE HYDRANT INSPECTION FEES \$505.28 REIMB MILEAGE/PER DIEM FARGO ND CONF \$130,00 DOT HEALTH CARD REIMBURSEMENT \$2,30 CABLE FOR BREAKROOMS \$650.61 ANSWERING SERVICE 8/20-9/16 2024 \$206,50 PRE DIEM CONF FARGO ND AUGUST \$534.80 REIMB MILEAGE/PER DIEM FARDO ND CONF AUG \$49.00 DRIVERS LIC REWEAL REIMBURSMENT \$687,12 MARKING FLAG(E) \$16,538,38 PVC PIPE \$1,840.00 VMWARE UPGRADE \$534,80 REIMB MILEAGE/PER DIEM FARGO ND CONF \$5,590.00 FERRORESANT CHARGER \$514.25 DEMO&CONSTR 7/16-8/6 2024 803 CANTERBURY \$2,847.75 WO#2602 EMBLEM SHAKO PROJ CLOSED REFUND \$366.59 RED MARKING PAINT \$20,00 NOTARY REGISTRATION REIMBURSEMENT \$1,246.31 SPOOL HOLDERS & RETAINERS(E) \$229.99 REIMBURSE SAFETY BOOTS \$9,440.00 WO#2869 BORE 2"PIPE PIKE LAKE RD \$159.46 REIMBURSE 238 MILES \$110.55 REIMBURSE 165 MILES \$1,526.85 8/1/24-7/31/25 ANNUAL PEST CONTROL \$184,542.30 CONNECTORS \$2,100,00 AUGUST FIBER \$500,00 ENERGY STAR COOLING/HEATING REBATE \$8,000.00 WATER TOWER 2 WASHING \$1,327,34 DIESEL MOTOR OIL(E) \$1,139,00 PROF SVCS JULY LABOR MATTERS \$18.24 ELECTRIC SHIPMENT \$122.69 POCKET THERMOMETER(W) \$500,00 ENERFY STAR COOLING/HEATING REBATE \$227,28 UCP CREDIT BALANCE REFUND \$156.01 UCP CREDIT BALANCE REFUND \$1,115.38 DAYCARE FLEX CLAIM REIMB.'S \$139,743.83 \$130,022.85

\$823.70 SPU UNIFORM CLOTHING FOR DYLAN

\$552,850.87

WEEK OF 08/30/2024

APPLE FORD OF SHAKOPEE

ARAMARK REFRESHMENT SERVICES INC

BERGERSON-CASWELL INC

BIRDS LAWN CARE LLC

BORDER STATES ELECTRIC SUPPLY

CHOICE ELECTRIC INC

ALAN CLARK

CORE & MAIN LP

ENERGY MANAGEMENT COLLABORATIVE, LLC

FERGUSON US HOLDINGS, INC.

FRSECURE LLC

GRAINGER INC

GRAYBAR ELECTRIC COMPANY INC

DAVID HAGEN

TYLER HANSON

INTERSTATE ALL BATTERY CTR

IRBY - STUART CIRBY CO

NICOLE KLINGER

JAKE LUCE

MATHESON TRI-GAS INC.

FRANK MCDONALD

MICHELS UTILITY SERVICES

MINN VALLEY TESTING LABS INC

NAGEL COMPANIES LLC

GERRY NEVILLE

CINDY NICKOLAY

JOE NORD

OLSEN CHAIN & CABLE, INC.

POWERPLAN BF

JEFF RAMNARACE

RESCO

SARBESWAR SAHOO

WADE A SCHERER

BRANDON SCHWARTZ

SHORT ELLIOTT HENDRICKSON INC

STAPLES OIL COMPANY, INC.

PEAK PROPERTY MANAGEMENT

FURTHER - ACH

ZAYO GROUP, LLC

Total Week of 08/30/2024

Grand Total

\$477,06 ELECTRIC TRK#611 OIL CHG/CHECK UP

\$161,88 COFFEE BREAKROOMS

\$11,750,00 SHAKO GRAVEL PIT WELL INVESTIGATION

\$3,843,99 JUNE 2024 LAWNCARE SERVICE

\$12,457.58 AUTO SPLICE

\$177.41 REPLACE BALLAST IN CHLORINE ROOM PH.

\$175,00 ENERGY STAR CLOTHESWASHER REBATE

\$5,536.58 WATER METERS

\$2,377 00 EXTERIOR LIGHTING REBATE PROJ#1521

\$4,200,34 FLG MTR KIT SETS

\$7,230,00 RISK ASSESSMENT 50%PYMT YR 2 OF 5

\$211.40 SAFETY HARD HATS

\$3,273.60 PVC PIPE

\$240,00 SAFETY BOOT REIMBURSEMENT

\$147.50 UCP PER DIEM REIMB SUB SCHOOL BRAINERD MN

\$356,88 BATTERY(E)

\$282,00 4 CONDUCTOR PDSTL CONN

\$500,00 ENERGY STAR HEATING/COOLING REBATE

\$175,00 ENERGY STAR CLOTHWASHER REBATE

\$610.89 NITROGEN IND 200 EXCHANGE

\$500,00 ENERGY STAR COOLING/HEATING REBATE

\$6,202.59 WO2806 TRENCHING HIGHVIEW PARK 1C

\$166,00 WATER TESTING COLIFORM

\$10,535.00 WO2778 BORING @ VALLEYVIEW/INDEPEND

\$86 43 REIMBURSE 129 MILES

\$205.64 SAFETY BOOT REIMBURSEMENT

\$30,00 RECYCLING REBATE

\$83,57 POLY SLING

\$30,512.97 BACKHOE TRANSMISSION REPAIR(E)

\$75.00 ENERGY STAR REFRIGERATOR REBATE

\$140,321,25 FUSE LINK(E)

\$105.00 REFUND OF BACK FLOW TEST FEE

\$105,00 REFUND OF BACKFLOW INSPECTION FEE

\$60.00 BOOT ALLOWANCE BAL LEFT TO USE

\$3,657.56 WO#2868 11TH AVE W WM IMPROVEMENTS

\$214.49 DEF-BULK

\$145.47 UCP CREDIT BALANCE REFUND

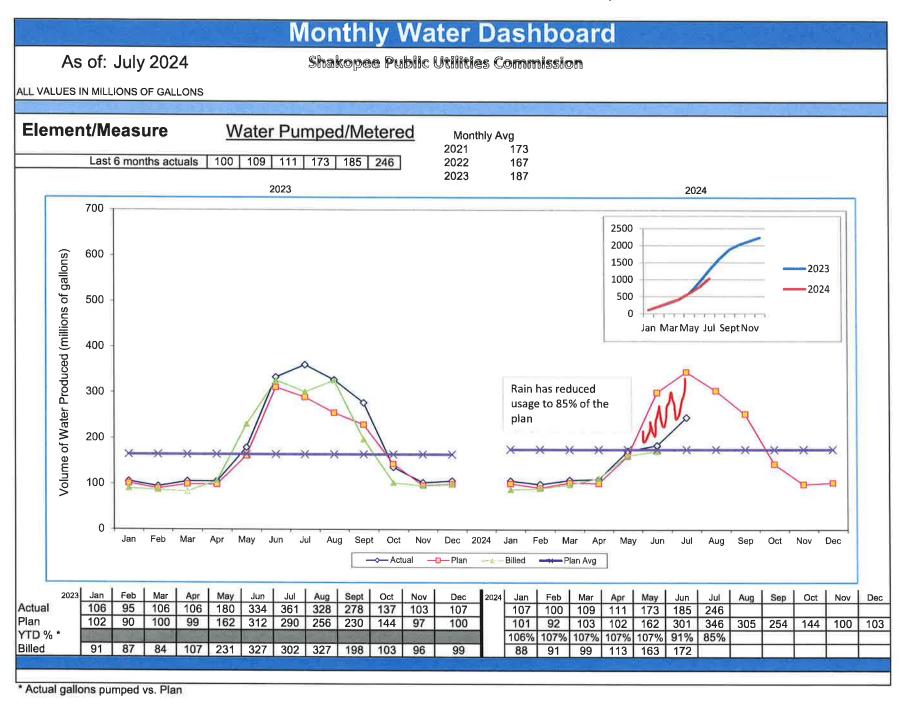
\$76.93 DAYCARE FLEX CLAIM REIMB.

\$4,970.12 AUGUST T1 LINE,S SUB,PIKE LAKE

\$252,237.13

\$9,166,173.26

Presented for approval by: Director of Finance & Administration	)
Approved by General Manager	
Approved by Commission President	





Shakopee, Minnesota 55379
Main 952.445-1988 • Fax 952.445-7767
www.shakopeeutilities.com

TO:

Greg Drent, General Manager

FROM:

Lon R. Schemel, Water Superintendent

**SUBJECT:** 

**Reservoir Structure Inspections** 

DATE:

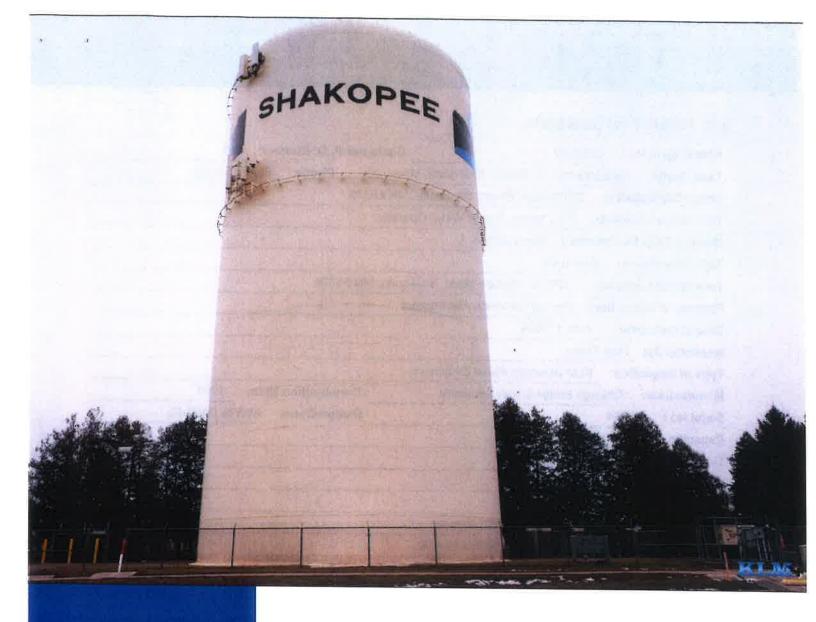
August 26, 2024

Attached is the annual Evaluation Report for our reservoir tanks and towers, provided by KLM Engineering in Woodbury, MN.

The report recommends reconditioning Tank 3 on Canterbury Road in 2025 and Tank 4 on Dominion Avenue in 2026. Tank 3 is not included in this report as it will be reconditioned. Staff will propose the necessary budget allocations in the 2025–2029 preliminary Water budget.

### Notes:

Reservoir No. 1	Photo No. 14	Has been repaired	
Tank No. 5	Photo No. 13	Discoloration has been removed	
	Photo No. 17	Overflow reconditioned	
Tower No. 8	Photo No. 12	Pinholes to be repaired this year under	
		warranty	



# Shakopee Public Utilities, Shakopee, Minnesota

Inspection Report: 2,000,000-Gallon Capacity Reservoir No. 1 Prepared by:



KLM Engineering, Inc. 1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

April 2024

Project No.: 2598-22

### 1.0 | PROJECT INFORMATION

**Previous Inspection Records:** 

Customer P. O. Number: N/A KLM Project No.: 2598-22 952-445-1988 Tank Owner: Shakopee Public Utilities, Shakopee, Minnesota Phone: Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379 Tony Myers, Senior Water Operator Tank Owner Contact: Owner's Tank Designation: Reservoir No. 1 Standpipe Tank Description: 870 10th Avenue West, Shakopee, MN 55379 Tank Street Location: Annual Condition Assessment Purpose of Inspection: April 1, 2024 **Date of Inspection:** Inspected By: Matt Finley Type of Inspection: **KLM Standard Visual Evaluation Construction Date:** 1966 Chicago Bridge & Iron Company Manufacturer: AWWA D100-65 Design Code: Serial No.: 9-3694 Capacity: 2,000,000 gallons Type of Construction: Welded 55'-2" Tank Diameter: Height to: Overall ~125 feet LWL Grade Height to: HWL 115'-0" Unavailable to KLM **Tank Construction Drawings:** 

#### **EXISTING COATING INFORMATION**

KLM 2020 - 2023 reports

	Interior Wet	Exterior
Date Last Coated	~2005	~2005
Full or Spot Repair	Full	Full
Coating Contractor	Classic Protective Coatings	Classic Protective Coatings
Surface Preparation	SSPC-SP 10	Verta-blaster
Paint System	Ероху	Epoxy/Urethane
Paint Manufacturer	Tnemec	Tnemec
Paint Chip Samples	N/A	N/A



April 8, 2024

by E-Mail

Tony Myers Senior Water Operator 255 Sarazin Street Shakopee, MN 55379

RE: In-Service Visual Inspection of the 2,000,000-Gallon Standpipe (Reservoir No. 1) for Shakopee Public Utilities in the City of Shakopee, MN. KLM Project No. 2598-22.

Mr. Myers,

On April 1, 2024, KLM performed an in-service visual inspection of the 2,000,000-gallon standpipe (Reservoir No. 1) and offers the following comments.

### Analysis:

The reservoir was constructed and originally painted in 1966 by Chicago Bridge and Iron Company (CB&I). The interior and exterior coatings were last fully reconditioned around 2005 by Classic Protective Coatings.

The interior wet coating remains in similar condition to the 2023 visual report with approximately ten percent visible coating failures above the high-water line (HWL). Failures consist of surface corrosion on the roof stiffeners and along unwelded roof seams. Surfaces below the HWL were not observed as part of this inspection. See attached photos.

The exterior coating remains in good to fair condition with less than five percent visible coating failures. Failures consist of topcoat delamination on the shell and randomly located pinhole corrosion throughout the reservoir. See attached photos.

### **Summary:**

The interior and exterior coatings remain in similar condition to the 2023 report. There are no repairs required at this time.

KLM recommends inspecting the interior and exterior coatings again in one year per the service agreement to monitor conditions.



Sincerely,

KLM Engineering, Inc.

Report prepared by:

Perry Seidel
Perry Seidel
Project Manager

NACE Coating Inspector No. 106688

Attached:

**Photos** 

Report reviewed by:

Rodney Ellis

Vice President/COO

NACE Coating Inspector No. 1686

AWS/CWI 04040311

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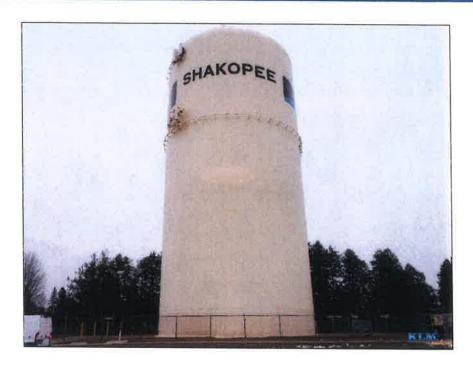


Photo No. 1 Overall view of the reservoir

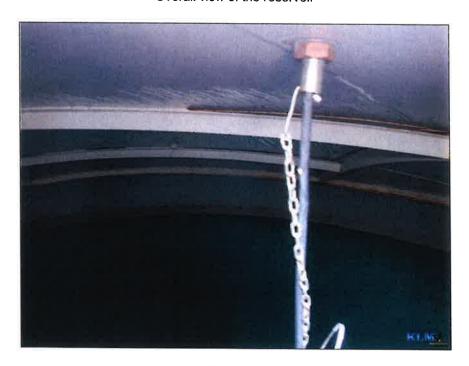


Photo No. 2 Interior roof conditions





Photo No. 3 Interior roof conditions



Photo No. 4
Condition of roof and upper shell



Photo No. 5 Condition of roof and upper shell



Photo No. 6 Condition of roof and upper shell Overflow pipe inlet visible





Photo No. 7 Overall conditions on roof

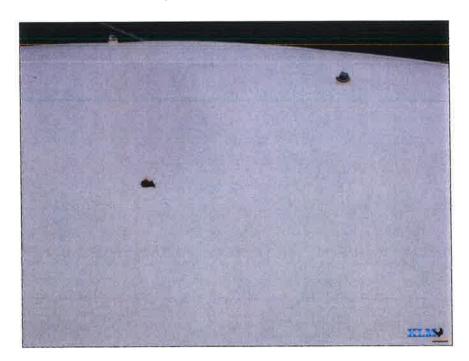


Photo No. 8 Coating conditions on roof



Photo No. 9 Coating conditions on roof

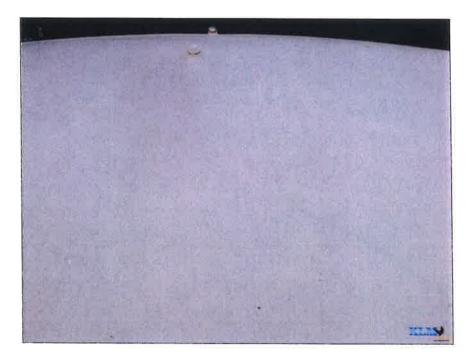


Photo No. 10 Coating conditions on roof





Photo No. 11 Coating conditions on roof



Photo No. 12 Roof handrail and access



Photo No. 13 Upper torus and overflow pipe penetration



Photo No. 14
Antenna attachment to shell



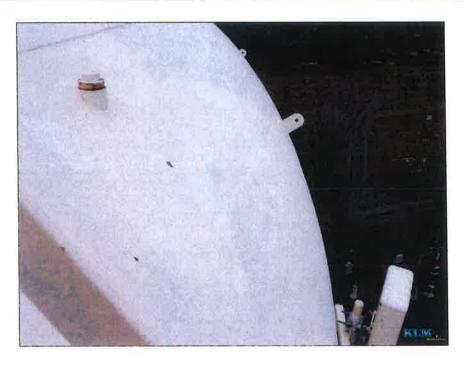


Photo No. 15
Typical condition of upper torus



Photo No. 16 Coating condition of shell

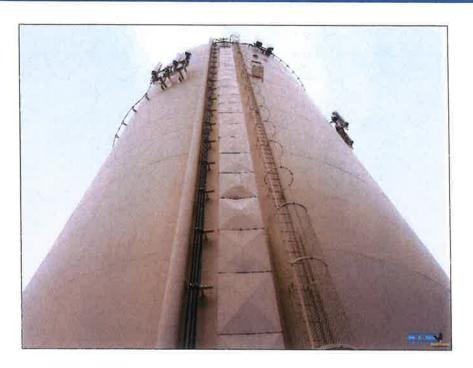


Photo No. 17 Ladder and condition of shell

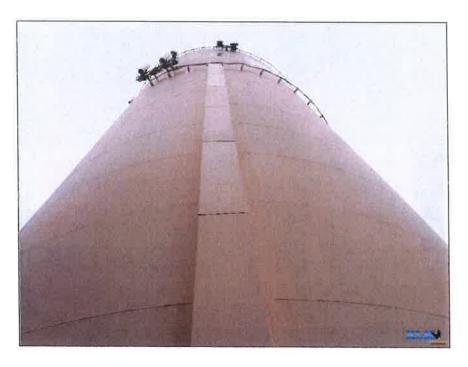


Photo No. 18 Coating condition of shell





Photo No. 19 Overflow discharge

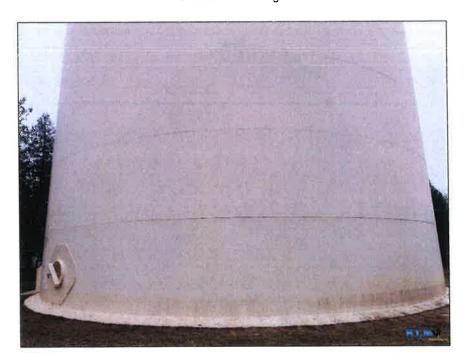


Photo No. 20 Coating condition of shell at base



Photo No. 21 Shell manway

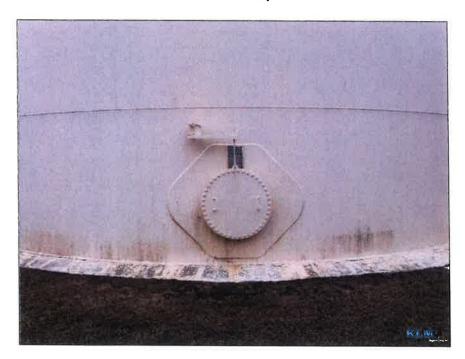
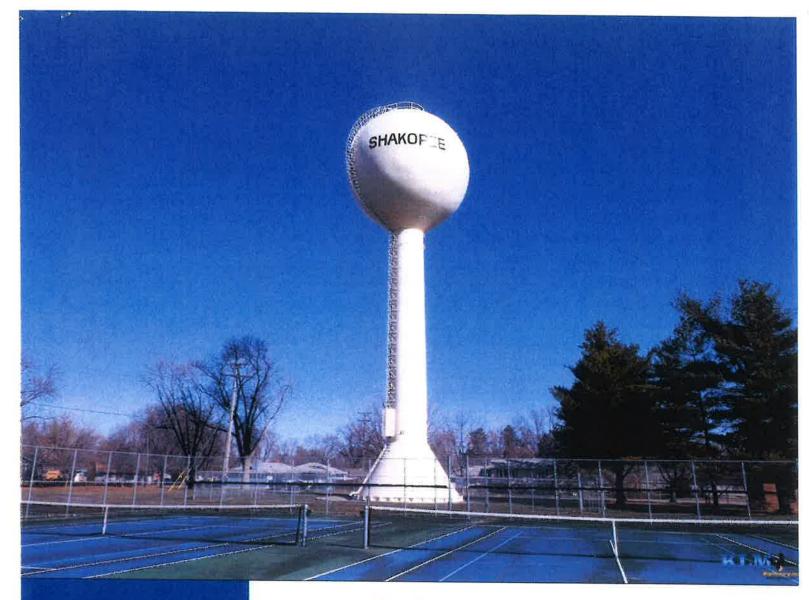


Photo No. 22 Shell manway





# Shakopee Public Utilities, Shakopee, Minnesota

Inspection Report: 250,000-Gallon Capacity Tank No. 2

Prepared by:



KLM Engineering, Inc. 1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

April 2024

Project No.: 2086-22

## 1.0 | PROJECT INFORMATION

**KLM Project No.:** 2086-22 Customer P. O. Number: N/A Tank Owner: Shakopee Public Utilities, Shakopee, Minnesota 952-445-1988 Phone: Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379 **Tank Owner Contact:** Tony Myers, Senior Water Operator Owner's Tank Designation: Tank No. 2 **Tank Description:** Single Pedestal **Tank Street Location:** 162 10th Avenue West, Shakopee, MN 55379 Purpose of Inspection: Annual Condition Assessment **Date of Inspection:** April 5, 2024 Inspected By: Matt Finley Type of Inspection: **KLM Standard Visual Evaluation** Chicago Bridge & Iron Company Manufacturer: **Construction Date:** 1940 Serial No.: Unknown Design Code: **AWWA** Capacity: 250,000 gallons Type of Construction: Welded Tank Diameter: ~44 feet Height to: Overall ~128 feet Height to: HWL ~117 feet LWL ~86 feet Unavailable to KLM **Tank Construction Drawings: Previous Inspection Records:** KLM 2020 - 2023 reports

### **EXISTING COATING INFORMATION**

	Interior Wet	Interior Dry	Exterior
Date Last Coated	2004	2004	2004
Full or Spot Repair	Full	Full	Full
Coating Contractor	Classic Protective Coatings	Classic Protective Coatings	Classic Protective Coatings
Surface Preparation	SSPC-SP 10	SSPC-SP 6	SSPC-SP 6
Paint System	Ероху	Ероху	Zinc/Epoxy/Urethane
Paint Manufacturer	Tnemec	Tnemec	Tnemec
Paint Chip Samples	N/A	N/A	N/A



April 8, 2024

by E-Mail

Tony Myers Senior Water Operator 255 Sarazin Street Shakopee, MN 55379

RE: Visual Inspection of the 250,000-Gallon Elevated Reservoir (Tank No. 2) for Shakopee Public Utilities in the City of Shakopee, MN. KLM Project No. 2086-22.

Mr. Myers,

On April 5, 2024, KLM performed a visual inspection of the 250,000-gallon elevated reservoir (Tank No. 2) and offers the following comments.

### **Analysis:**

The tower was constructed and originally painted in 1940 by Chicago Bridge & Iron Company (CB&I). The interior wet coating, the coating in the interior dry sweating areas, and the exterior coating were last replaced in 2004 by Classic Protective Coatings.

The interior wet coating remains in good condition with less than two percent visible coating failures above and below the high-water line (HWL). The rate of corrosion is similar to the 2023 inspection with minimal changes visible. See attached photos.

The interior dry coating remains in good condition with minor micro cracking on the base cone to wet riser transition platform. No changes are evident from the 2023 inspection. See attached photos.

The exterior coating also remains in good condition with minimal visible coating failures throughout the tower. See attached photos.

### **Summary:**

The interior and exterior coatings remain in good condition with negligible changes from the 2023 inspection.

KLM recommends inspecting and evaluating the coatings again in one year per the service agreement to monitor conditions.



Sincerely,

KLM Engineering, Inc.

Report prepared by:

Perry Seidel
Perry Seidel
Project Manager

NACE Coating Inspector No. 106688

Report reviewed by:

Rodney Ellis

Rodney Ellis

Vice President/COO

NACE Certified Coatings Inspector No. 1686

AWS/CWI 0404031

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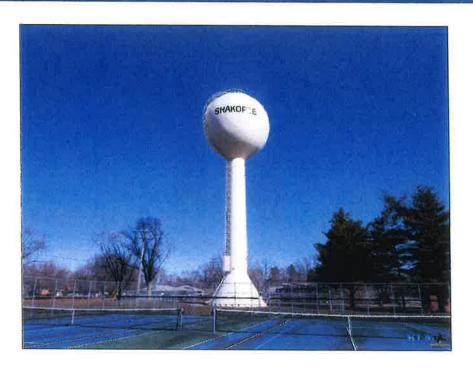


Photo No. 1 Overall view of the tower



Photo No. 2 Condition of the interior wet roof





Photo No. 3 Condition of the interior wet roof

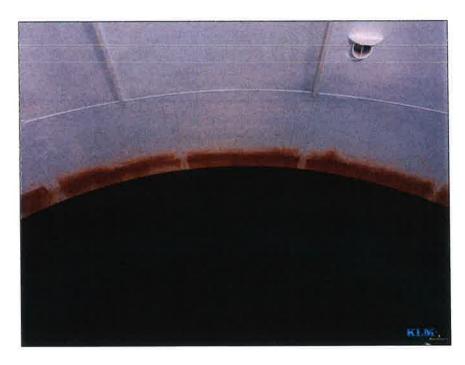


Photo No. 4
Upper torus and shell condition

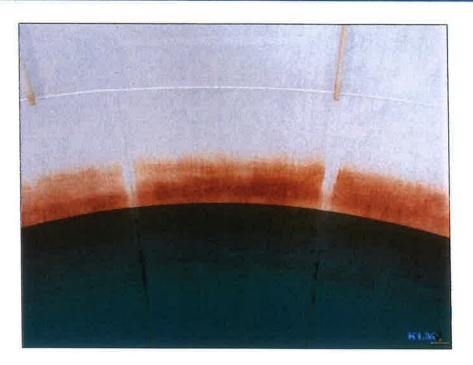


Photo No. 5 Upper torus and shell conditions

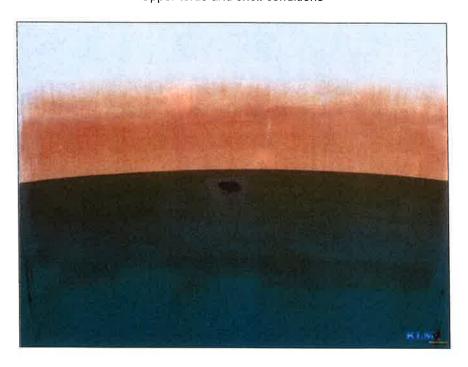


Photo No. 6 Staining and coating failure on shell





Photo No. 7 Inspection platform

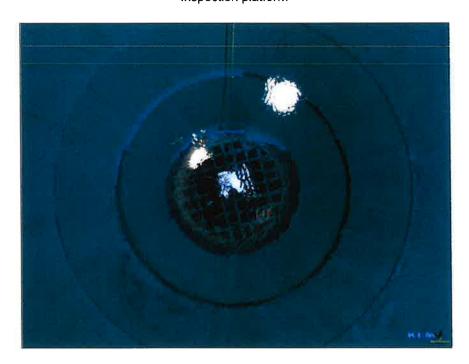


Photo No. 8
Water clarity and grating on top of pedestal



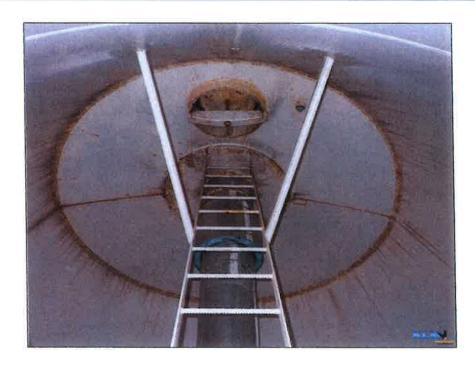


Photo No. 9 Base cone to wet riser transition

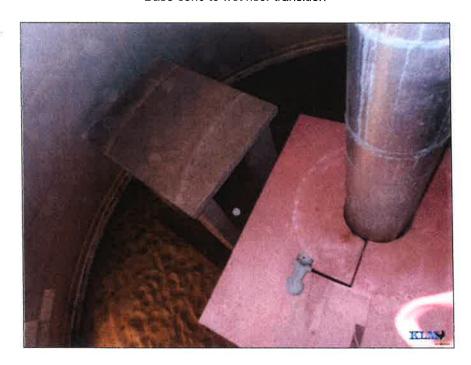


Photo No. 10 Control room and base cone



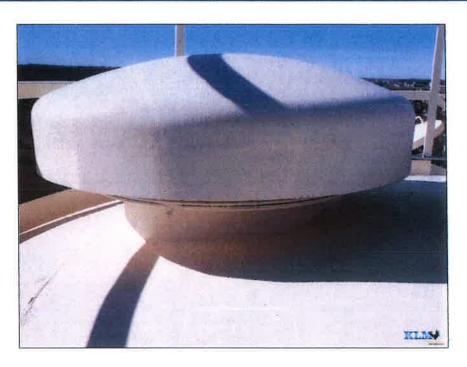


Photo No. 11 Finial vent

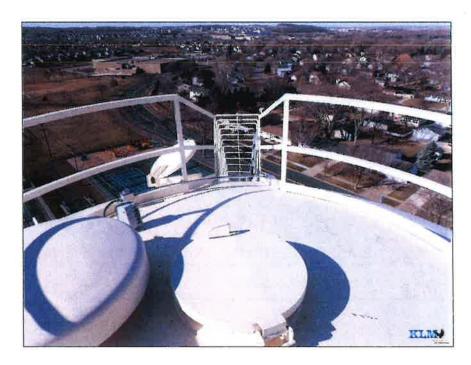


Photo No. 12 Conditions on roof



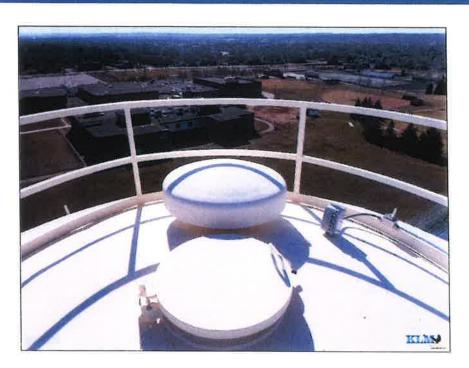


Photo No. 13 Conditions on roof

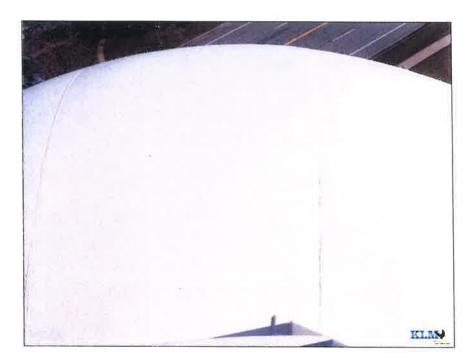


Photo No. 14 Roof coating conditions



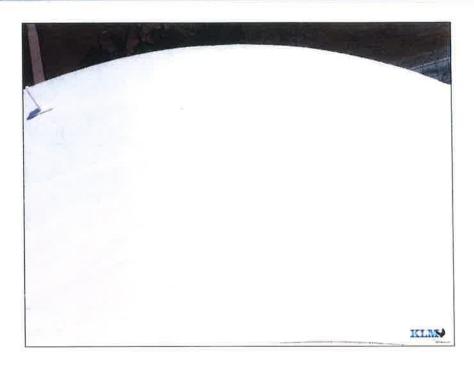


Photo No. 15 Roof coating conditions

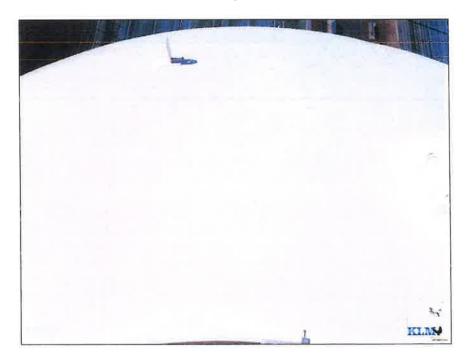


Photo No. 16 Roof coating conditions



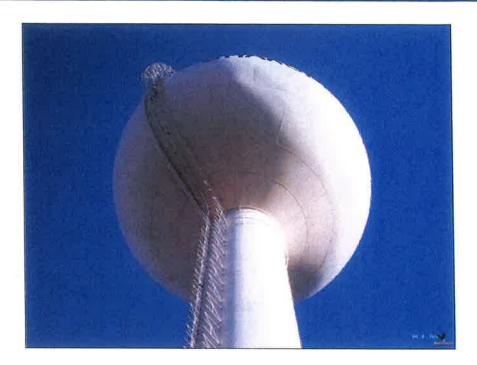


Photo No. 17
Overall condition of water compartment

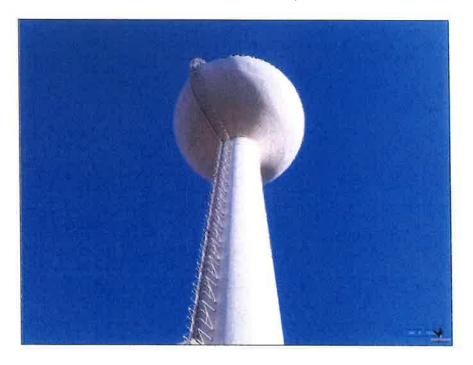


Photo No. 18
Wet pedestal, water compartment, and exterior ladder



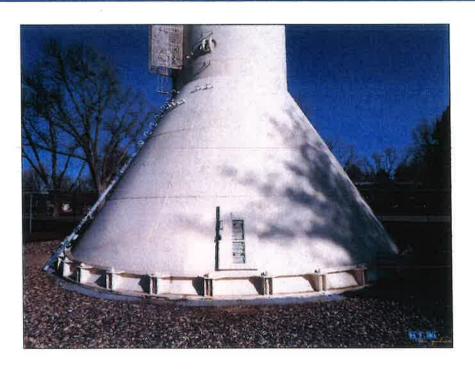


Photo No. 19 Base cone with view of door

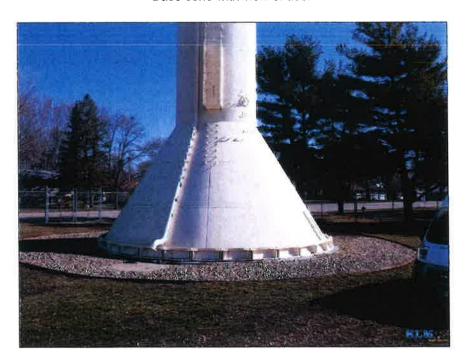
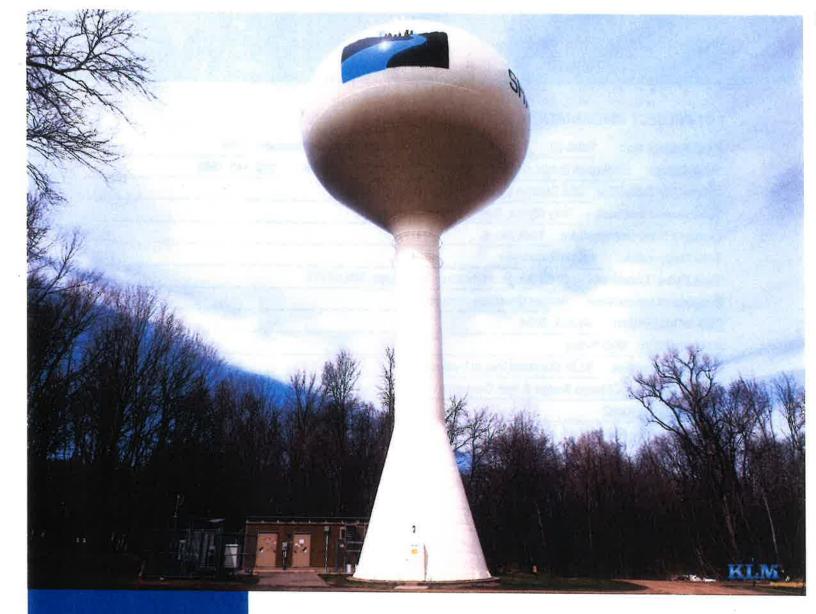


Photo No. 20 Base cone with view of overflow pipe



# Shakopee Public Utilities, Shakopee, Minnesota

Inspection Report: 500,000-Gallon Capacity Tank No. 4

Prepared by:



KLM Engineering, Inc. 1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

April 2024

Project No.: 2490-22

# 1.0 | PROJECT INFORMATION

KLM Project No.: 2490-22 Customer P. O. Number: N/A

Tank Owner:Shakopee Public Utilities, Shakopee, MinnesotaPhone:952-445-1988

Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379

Tank Owner Contact: Tony Myers, Senior Water Operator

Owner's Tank Designation: Tank No. 4

Tank Description: Single Pedestal

Tank Street Location: 2065 Dominion Avenue, Shakopee, MN 55379

Purpose of Inspection: Annual Condition Assessment

Date of Inspection: April 4, 2024

Inspected By: Matt Finley

Type of Inspection: KLM Standard Visual Evaluation

Manufacturer: Chicago Bridge & Iron Company Construction Date: 2002

Serial No.: 130962 Design Code: AWWA D100-96

Capacity: 500,000 gallons

Type of Construction: Welded

Tank Diameter: ∼55 feet

Height to: Overall ~117 feet

Height to: HWL ~110 feet LWL 74'-6"

Tank Construction Drawings: Unavailable to KLM

Previous Inspection Records: KLM 2020 - 2023 reports

### **EXISTING COATING INFORMATION**

Walter Bull by the same	Interior Wet	Interior Dry	Exterior
Date Last Coated	2002	2002	2002
Full or Spot Repair	New	New	New
Coating Contractor	CB&I	CB&I	CB&I
Surface Preparation	SSPC-SP 10	SSPC-SP 10	SSPC-SP 10
Paint System	Ероху	Ероху	Epoxy/Urethane
Paint Manufacturer	Tnemec	Tnemec	Tnemec
Paint Chip Samples	N/A	N/A	N/A



April 8, 2024

by E-Mail

Tony Myers Senior Water Operator 255 Sarazin Street Shakopee, MN 55379

RE: In-Service Visual Inspection of the 500,000-Gallon Elevated Reservoir (Tank No. 4) for Shakopee Public Utilities in the City of Shakopee, MN. KLM Project No. 2490-22.

Mr. Myers,

On April 4, 2024, KLM performed an in-service visual inspection of the 500,000-gallon elevated reservoir (Tank No. 4) and offers the following comments.

## Analysis:

The tower was constructed and originally painted in 2002 by Chicago Bridge & Iron Company (CB&I).

The interior wet coating remains in similar condition to the 2023 visual report with less than ten percent visible coating failures above the high-water line (HWL). Failures consist of pinhole corrosion primarily along weld seams and spot corrosion on roof plates. Surfaces below the HWL were not observed as part of this inspection. See attached photos.

The interior dry coating remains in good to fair overall condition with coating failures in the areas susceptible to condensation. Failures consist of pinhole corrosion on the drywell tube ladder, drywell tube manway, and the overflow pipe. See attached photos.

The exterior coating remains in similar good to fair condition with between five and ten percent visible coating failures. Failures consist of UV deterioration and pinhole corrosion primarily on the roof. A protective rain guard is required on the finial vent. See attached photos.

#### Summary:

The interior and exterior coatings remain in similar condition to the 2023 report.

KLM recommends fully reconditioning the tower within the next one to two years to maximize the life of the structure, maintain a uniform life cycle of the coatings, and lower overall costs.



Sincerely,

KLM Engineering, Inc.

Report prepared by:

Perry Seidel

Perry Seidel Project Manager

NACE Coating Inspector No. 106688

Report reviewed by:

Rodney Ellis

Rodney Ellis

Vice President/COO

NACE Certified Coatings Inspector No. 1686

AWS/CWI 0404031

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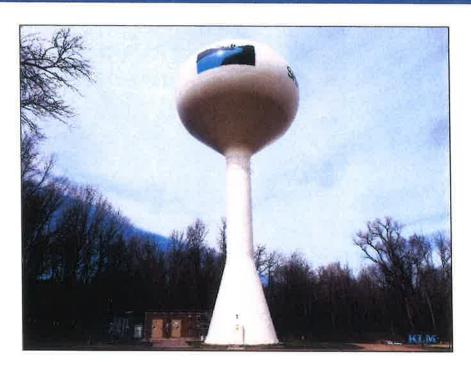


Photo No. 1 Overall view of tower



Photo No. 2 Interior wet ladder



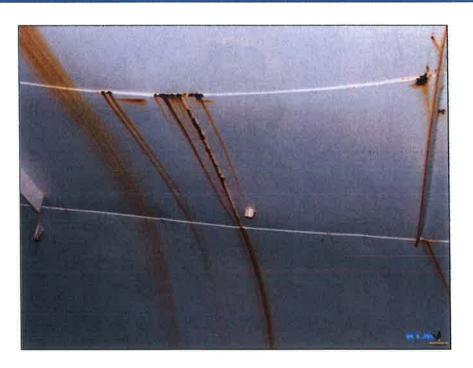


Photo No. 3 Overall condition of roof



Photo No. 4 Overall condition of roof





Photo No. 5 Condition of roof and upper torus



Photo No. 6 Condition of roof and upper torus





Photo No. 7
Coating failures and corrosion on finial vent collar



Photo No. 8

Coating failures and corrosion on ladder and drywell tube



Photo No. 9 Top of drywell tube (looking up)

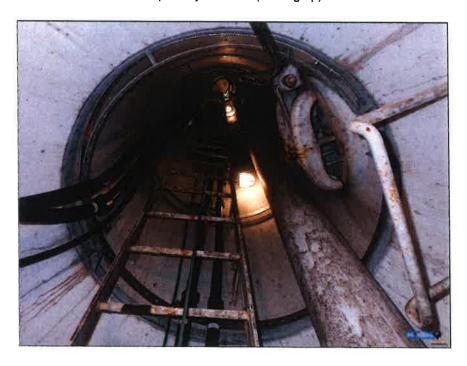


Photo No. 10 Overall conditions in drywell tube



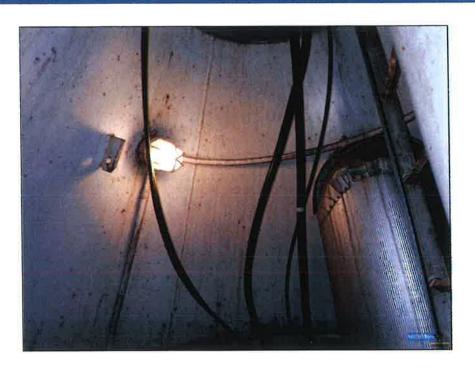


Photo No. 11 Bowl conditions



Photo No. 12 Bowl conditions



Photo No. 13 Conditions of top landing



Photo No. 14 Overall conditions in riser





Photo No. 15 Overall conditions in riser

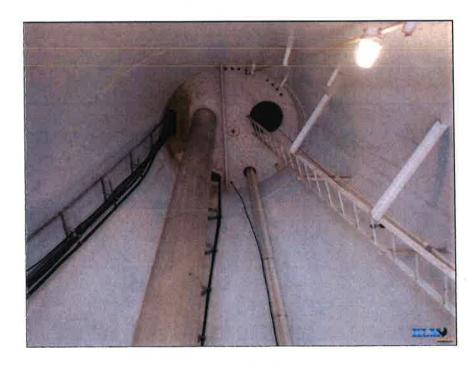


Photo No. 16 Base cone conditions





Photo No. 17 Overall conditions in base of tank

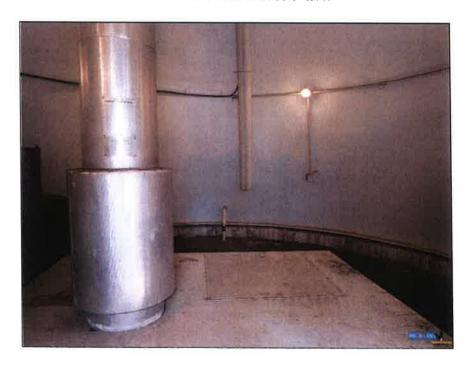


Photo No. 18 Conditions in base cone



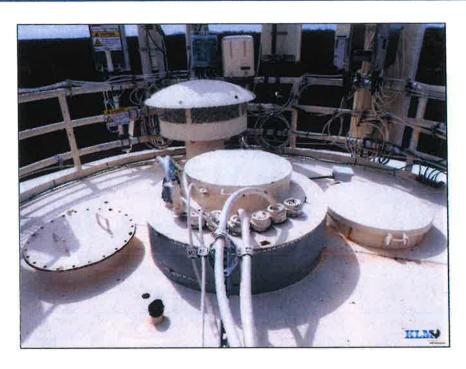


Photo No. 19 Overall conditions on roof Note: finial vent



Photo No. 20 Conditions on roof





Photo No. 21
Overall condition of water compartment



Photo No. 22 Bowl and riser



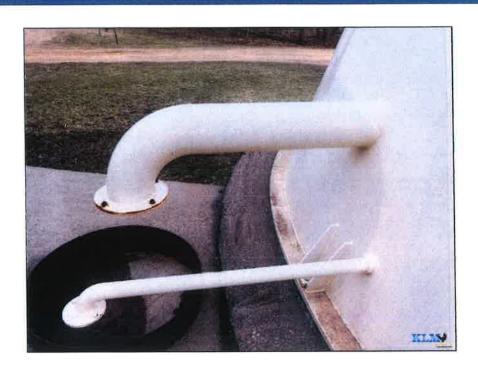


Photo No. 23 Overflow discharge



Photo No. 24
Base plate and foundation conditions



# Shakopee Public Utilities, Shakopee, Minnesota

**Inspection Report:** 2,500,000-Gallon Capacity Tank No. 5

Prepared by:



KLM Engineering, Inc.

1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

April 2024

Project No.: 2515-22

# 1.0 | PROJECT INFORMATION

Tank Diameter: ~110 feet

**Tank Construction Drawings:** 

**Previous Inspection Records:** 

Overall ~35 feet

HWL ~30 feet

Height to:

Height to:

**KLM Project No.:** 2515-22 Customer P. O. Number: N/A Tank Owner: Shakopee Public Utilities, Shakopee, Minnesota **Phone:** 952-445-1988 Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379 Tank Owner Contact: Tony Myers, Senior Water Operator Owner's Tank Designation: Tank No. 5 Tank Description: Mostly Buried GSR Tank Street Location: 2168 Kelly Circle, Shakopee, MN 55379 Purpose of Inspection: Annual Condition Assessment Date of Inspection: April 1, 2024 Inspected By: Matt Finley Type of Inspection: KLM Standard Visual Evaluation Manufacturer: Natgun **Construction Date:** 2004 Serial No.: Unknown Design Code: AWWA D115 & ACI Capacity: 2,500,000 gallons **Type of Construction:** Reinforced cast-in-place roof & floor, prestressed concrete walls

#### **EXISTING COATING INFORMATION**

LWL Bottom of reservoir

Available at owner

KLM 2020 - 2023 reports

	Interior Wet	Exterior
Date Last Coated	Uncoated	2004
Full or Spot Repair	N/A	Roof & exposed wall
Coating Contractor	N/A	Unknown
Surface Preparation	N/A	Unknown
Paint System	N/A	Unknown
Paint Manufacturer	N/A	Unknown



April 8, 2024

<u>by E-Mail</u>

Tony Myers Senior Water Operator 255 Sarazin Street Shakopee, MN 55379

RE:

In-Service Visual Inspection of the 2,500,000-Gallon Ground Storage Reservoir (Tank No. 5) for Shakopee Public Utilities in the City of Shakopee, MN. KLM Project No. 2515-22.

Mr. Myers,

On April 1, 2024, KLM performed an in-service visual inspection of the 2,500,000-gallon ground storage reservoir (Tank No. 5) and offers the following comments.

## Analysis:

Records indicate the reservoir was constructed by Natgun in 2004.

The interior of the reservoir currently has no coating and has presumably never been coated. Interior coating is likely unnecessary due to the good overall condition of the existing concrete. Concrete potable water tanks are typically not recommended to be coated unless there are concerns of degradation of the structure, water infiltration, biofilm accumulation, or difficult to clean surfaces. The interior ladder is constructed of fiberglass and is in excellent condition. See attached photos.

The interior structure of the concrete remains the same and in good visible condition since the 2023 report. Minor hairline cracking with efflorescence is present on the roof, but this is not a structural concern. Surfaces below the water level were not observed as part of this inspection. See attached photos.

The reservoir is partially buried with exterior coatings on the roof and exposed wall. The coating remains in fair to poor condition on the roof and good condition on the wall. Failures on the roof consist of topcoat deterioration with overlap roller marks evident and small areas where the coating has delaminated, exposing the concrete. The roof hatches are stainless-steel Bilco style and remain in excellent condition. The coatings on the J-vent and on the overflow pipe have changed slightly and are still in fair condition with surface corrosion due to topcoat delamination and rust-colored staining on bolted connections. See attached photos.

The exterior structure of the concrete also remains in good visible condition since the 2023 report. Hairline shrinkage cracks are present on the roof and walls, with many of the cracks on construction joints and others at random locations. These failures are not a structural concern, so no repairs are required.

### Summary:

The interior and exterior coatings and the overall structure of the concrete remain in similar condition to the 2023 report.



KLM recommends inspecting and evaluating the coatings and structure of the reservoir again in one year per the service agreement to monitor conditions.

Report reviewed by:

Vice President/COO

AWS/CWI 04040311

NACE Coating Inspector No. 1686

Rodney Ellis

Rodney Ellis

Sincerely,

KLM Engineering, Inc.

Report prepared by:

Perry Seidel

Perry Seidel Project Manager

NACE Coating Inspector No. 106688

Attached:

**Photos** 

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of KLM Engineering, Incorporated.



Photo No. 1 Overall view of reservoir

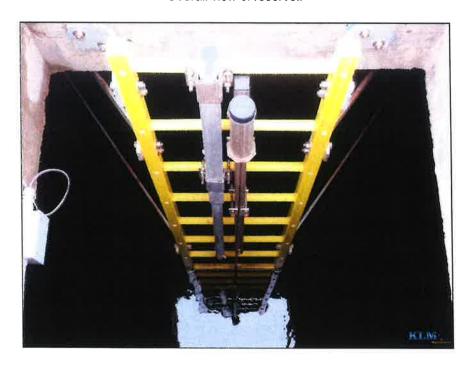


Photo No. 2 Interior wet ladder conditions





Photo No. 3 View of interior roof and column



Photo No. 4 Condition of roof





Photo No. 5 Condition of roof and wall



Photo No. 6 Condition of wall



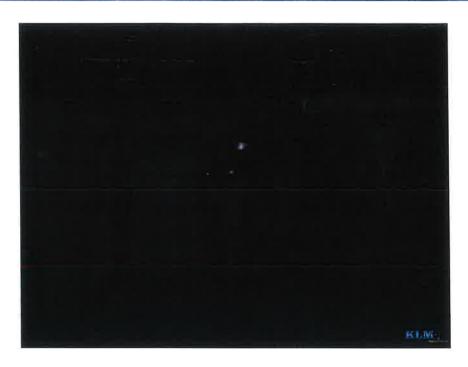


Photo No. 7 Conditions of roof, wall, and column with overflow in background



Photo No. 8 Condition of J-vent





Photo No. 9 Condition of J-vent screen

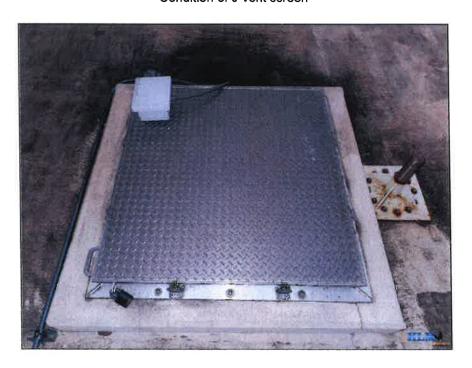


Photo No. 10 Condition of roof hatch





Photo No. 11 Condition of roof coating



Photo No. 12 Typical wall condition



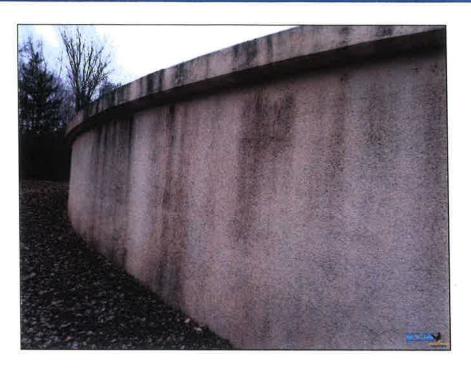


Photo No. 13 Typical wall condition



Photo No. 14 View of exposed wall





Photo No. 15 Overflow pipe and catch basin



Photo No. 16 Condition of overflow pipe and grating



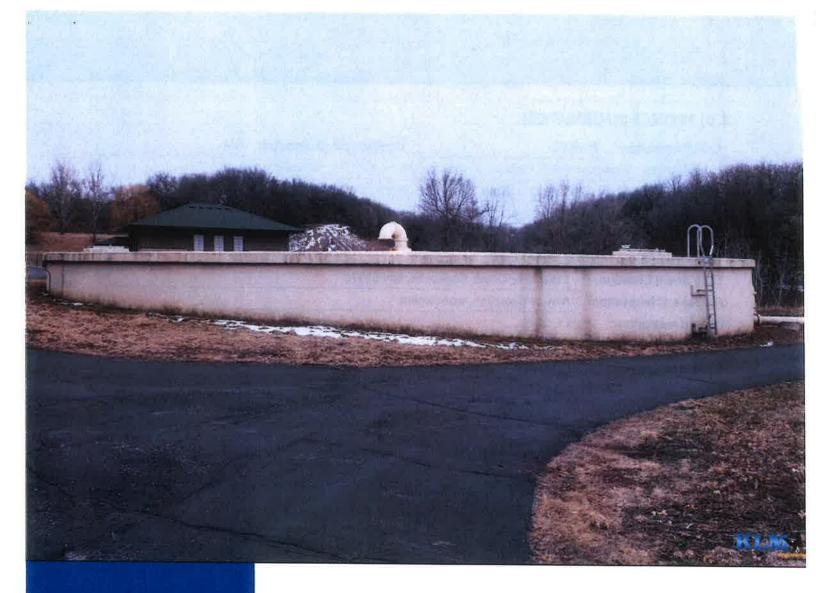


Photo No. 17 Condition of overflow pipe screen



Photo No. 18 View of valve pit





# Shakopee Public Utilities, Shakopee, Minnesota

Inspection Report: 2,500,000-Gallon Capacity
Tank No. 6

Prepared by:



KLM Engineering, Inc. 1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

April 2024

Project No.: 2516-22

# 1.0 | PROJECT INFORMATION

Customer P. O. Number: N/A **KLM Project No.:** 2516-22 Tank Owner: Shakopee Public Utilities, Shakopee, Minnesota Phone: 952-445-1988 Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379 Tank Owner Contact: Tony Myers, Senior Water Operator Owner's Tank Designation: Tank No. 6 Tank Description: Mostly Buried GSR **Tank Street Location:** 2168 Kelly Circle, Shakopee, MN 55379 Purpose of Inspection: Annual Condition Assessment Date of Inspection: April 1, 2024 Inspected By: Devin Severson, NACE #78234 Type of Inspection: KLM Standard Visual Evaluation Manufacturer: Natgun **Construction Date:** 2004 Serial No.: Unknown Design Code: AWWA D115 & ACI Capacity: 2,500,000 gallons Reinforced cast-in-place roof & floor, prestressed concrete walls **Type of Construction:** Tank Diameter: ~110 feet Height to: Overall ~35 feet Height to: HWL ~30 feet LWL Bottom of reservoir **Tank Construction Drawings:** Available at owner **Previous Inspection Records:** KLM 2020 - 2023 reports

# **EXISTING COATING INFORMATION**

	Interior Wet	Exterior
Date Last Coated	Uncoated	2004
Full or Spot Repair	N/A	Roof & exposed wall
Coating Contractor	N/A	Unknown
Surface Preparation	N/A	Unknown
Paint System	N/A	Unknown
Paint Manufacturer	N/A	N/A



April 8, 2024

by E-Mail

Tony Myers Senior Water Operator 255 Sarazin Street Shakopee, MN 55379

RE: In-Service Visual Inspection of the 2,500,000-Gallon Ground Storage Reservoir (Tank No. 6) for Shakopee Public Utilities in the City of Shakopee, MN. KLM Project No. 2516-22.

Mr. Myers,

On April 1, 2024, KLM performed an in-service visual inspection of the 2,500,000-gallon ground storage reservoir (Tank No. 6) and offers the following comments.

## Analysis:

Records indicate the reservoir was constructed by Natgun in 2004.

The interior of the reservoir currently has no coating and has presumably never been coated. Interior coating is likely unnecessary due to the good overall condition of the existing concrete. Concrete potable water tanks are typically not recommended to be coated unless there are concerns of degradation of the structure, water infiltration, biofilm accumulation, or difficult to clean surfaces. See attached photos.

The interior structure of the concrete remains the same and in good visible condition since the 2023 report. Minor hairline cracking with efflorescence is present on the roof, but this is not a structural concern. Surfaces below the water level were not observed as part of this inspection. See attached photos.

The reservoir is partially buried with exterior coatings on the roof and exposed wall. The coating remains in fair to poor condition on the roof and good condition on the wall. Failures on the roof consist of topcoat deterioration with overlap roller marks evident and small areas where the coating has delaminated, exposing the concrete. The roof hatches are stainless-steel Bilco style and remain in excellent condition. The coatings on the J-vent and on the overflow pipe have changed slightly and are still in fair condition with surface corrosion due to topcoat delamination and rust-colored staining on bolted connections. See attached photos.

The exterior structure of the concrete also remains in good visible condition since the 2023 report. Hairline shrinkage cracks are present on the roof and walls, with many of the cracks on construction joints and others at random locations. These failures are not a structural concern, so no repairs are required.

#### Summary:

The interior and exterior coatings and the overall structure of the concrete remain in similar condition to the 2023 report.



KLM recommends inspecting and evaluating the coatings and structure of the reservoir again in one year per the service agreement to monitor conditions.

Sincerely,

KLM Engineering, Inc.

Report prepared by:

Perry Seidel

Perry Seidel Project Manager

NACE Coating Inspector No. 106688

**Photos** 

Attached:

Report reviewed by:

Rodney Ellis

Rodney Ellis

Vice President/COO

NACE Coating Inspector No. 1686

AWS/CWI 04040311

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Photo No. 1 Overall view of reservoir



Photo No. 2 View of interior roof and column



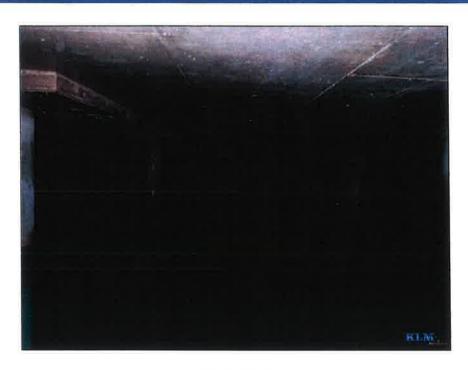


Photo No. 3
Typical condition of roof



Photo No. 4 Condition of roof and wall





Photo No. 5 Condition of roof and wall

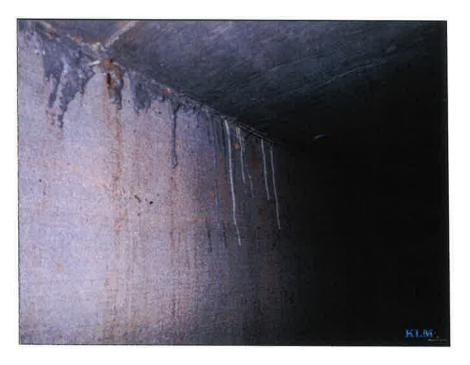


Photo No. 6 Condition of wall





Photo No. 7 Condition of column with overflow in background



Photo No. 8 Condition of J-vent





Photo No. 9 Condition of roof coating



Photo No. 10 Condition of roof coating





Photo No. 11 Condition of roof coating



Photo No. 12 Bilco access hatch



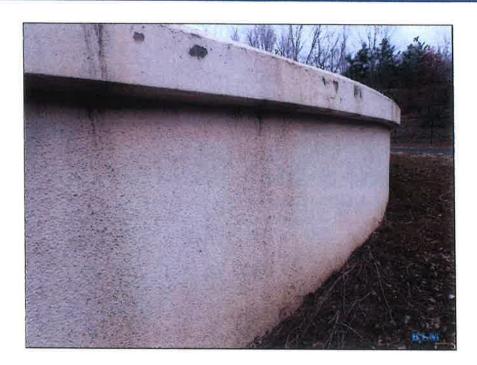


Photo No. 13 Typical wall condition

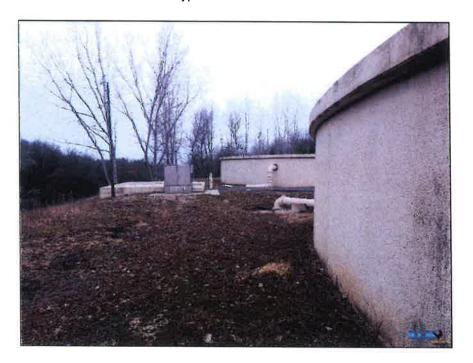


Photo No. 14 Typical wall condition



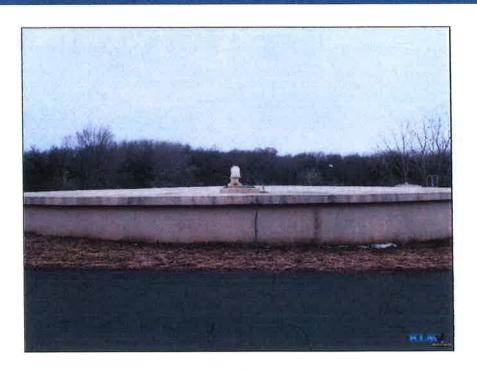


Photo No. 15 View of exposed wall

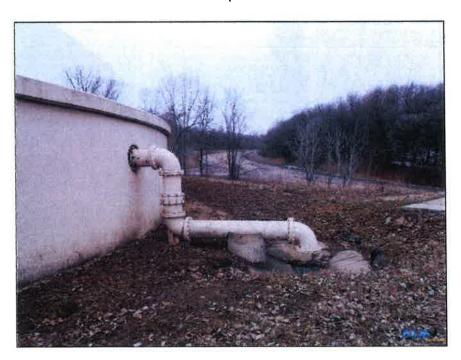


Photo No. 16 Overflow pipe and catch basin

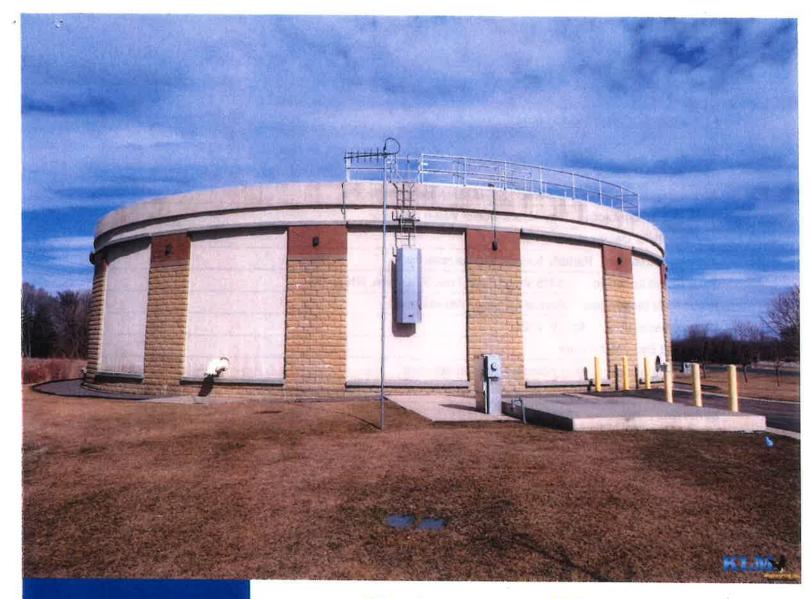


Photo No. 17 Condition of overflow pipe and grating



Photo No. 18 Exterior view of valve pit





# Shakopee Public Utilities, Shakopee, Minnesota

Inspection Report: 2,000,000-Gallon Capacity Tank No. 7

Prepared by:



KLM Engineering, Inc. 1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

**April 2024** 

Project No.: 4065-22

# 1.0 | PROJECT INFORMATION

Customer P. O. Number: N/A **KLM Project No.:** 4065-22 Tank Owner: Shakopee Public Utilities, Shakopee, Minnesota Phone: 952-445-1988 Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379 **Tank Owner Contact:** Tony Myers, Senior Water Operator Owner's Tank Designation: Tank No. 7 Tank Description: Partially buried concrete reservoir **Tank Street Location:** 1415 Wood Duck Trail, Shakopee, MN 55379 Purpose of Inspection: Annual Condition Assessment April 5, 2024 Date of Inspection: Inspected By: Matt Finley Type of Inspection: **KLM Standard Visual Evaluation** Manufacturer: Unknown **Construction Date:** 2014 Serial No.: N/A Design Code: AWWA D115 & ACI Capacity: 2,000,000 gallons Prestressed & precast walls & roof, poured in place concrete floor **Type of Construction:** Tank Diameter: ~100 feet Height to: Overall ~35 feet Height to: HWL ~30 feet LWL Bottom of reservoir **Tank Construction Drawings:** Unavailable to KLM **Previous Inspection Records:** KLM 2020 - 2023 reports

# **EXISTING COATING INFORMATION**

	Interior Wet	Exterior	
Date Last Coated	Uncoated	2014	
Full or Spot Repair	N/A	Roof & walls	
Coating Contractor	N/A	Unknown	
Surface Preparation	N/A	Unknown	
Paint System	N/A	Acrylic	
Paint Manufacturer	N/A	Unknown	
Paint Chip Samples	N/A	N/A	



April 8, 2024

by E-Mail

Tony Myers Senior Water Operator 255 Sarazin Street Shakopee, MN 55379

RE: In-Service Visual Inspection of the 2,000,000-Gallon Ground Storage Reservoir (Tank No. 7) for Shakopee Public Utilities in the City of Shakopee, MN. KLM Project No. 4065-22.

Mr. Myers,

On April 5, 2024, KLM performed an in-service visual inspection of the 2,000,000-gallon ground storage reservoir (Tank No. 7) and offers the following comments.

# Analysis:

Records indicate the reservoir was constructed in 2014 by an unknown manufacturer.

The interior of the reservoir currently has no coating and has presumably never been coated. Interior coating is likely unnecessary due to the good overall condition of the existing concrete. Concrete potable water tanks are typically not recommended to be coated unless there are concerns of degradation of the structure, water infiltration, biofilm accumulation, or difficult to clean surfaces. See attached photos.

The interior structure of the concrete remains in excellent visible condition since the 2023 report. No evident cracking or spalling is occurring on the roof and walls. Surfaces below the water level were not observed as part of this inspection. See attached photos.

The reservoir is partially buried with exterior coatings on the roof and exposed wall. The coating remains in excellent condition with less than one percent visible coating failures. Failures consist of minor delamination or holidays (missed spots) on the roof. The roof hatches, pressure manway, handrails, ladders, and finial vent are stainless-steel or aluminum and are in excellent condition. The overflow pipe discharge is ductile iron and painted with minor surface corrosion on the screen retainer. See attached photos.

The exterior structure of the concrete also remains in excellent visible condition since the 2023 report. Minor hairline cracking is present on the roof and walls, efflorescence emanating from the masonry grout, and some spalling on the foundation. These failures are not a structural concern, so no repairs are required. See attached photos.

#### Summary:

The exterior coatings and the overall structure of the concrete remain in similar condition to the 2023 report.

KLM recommends inspecting and evaluating the coatings and structure of the reservoir again in one year per the service agreement to monitor conditions.



Sincerely,

KLM Engineering, Inc.

Report prepared by:

Perry Seidel
Perry Seidel
Project Manager

NACE Coating Inspector No. 106688

Report reviewed by:

Rodney Ellis

Rodney Ellis

Vice President/COO

NACE Certified Coatings Inspector No. 1686

AWS/CWI 0404031

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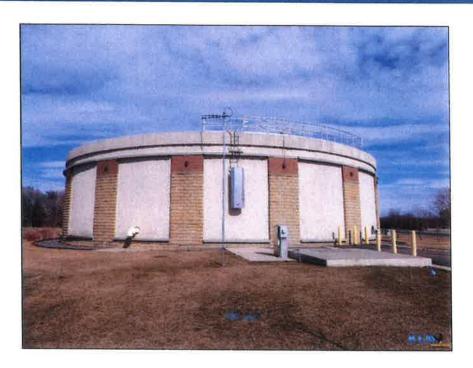


Photo No. 1 Overall view of reservoir



Photo No. 2 View of interior roof



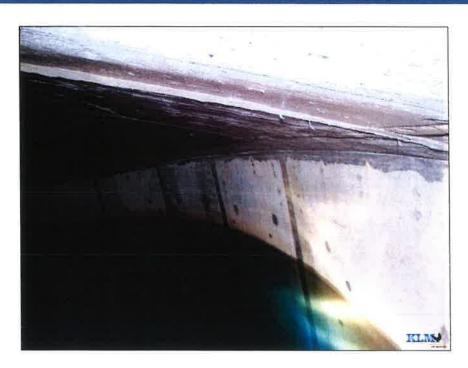


Photo No. 3
Typical condition of roof and wall



Photo No. 4
Roof, wall, and ladder conditions





Photo No. 5 Condition of wall Overflow weir box visible

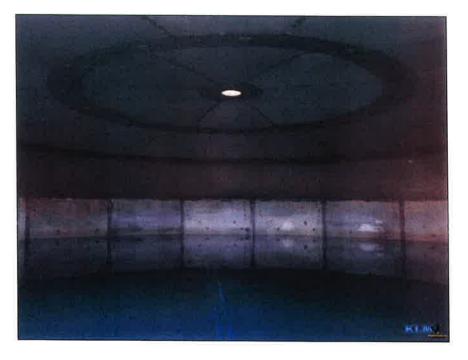


Photo No. 6 View of roof and wall





Photo No. 7
View of water compartment
Inlet pipe visible

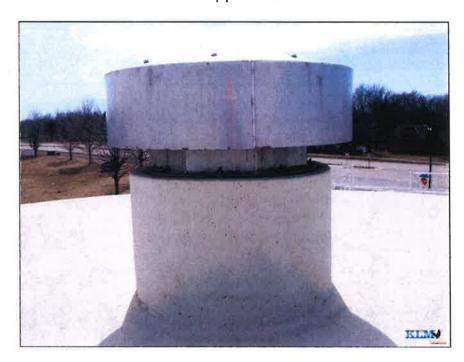


Photo No. 8 Finial vent



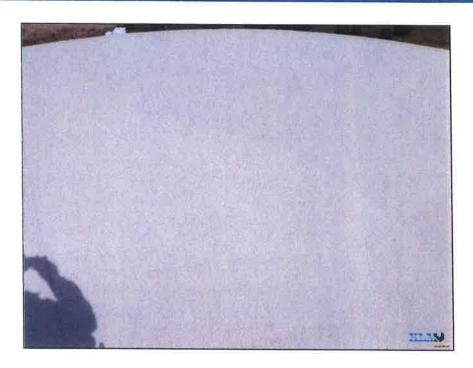


Photo No. 9 Overall conditions of roof

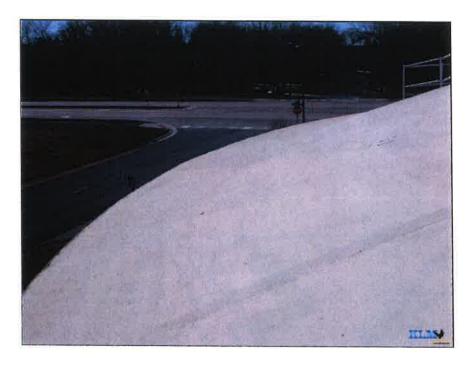


Photo No. 10 Typical condition of roof coating





Photo No. 11 Condition of roof coating



Photo No. 12 Roof handrailing



Photo No. 13 Roof hatch



Photo No. 14 Roof hatch and interior ladder





Photo No. 15 Access ladder with anti-climb plate



Photo No. 16 Condition of wall





Photo No. 17 Condition of wall



Photo No. 18 Pressure style manway





Photo No. 19
Overflow pipe discharge and catch basin

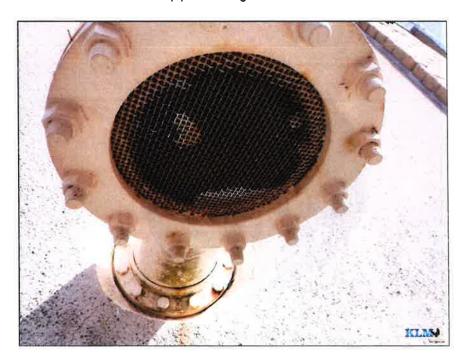
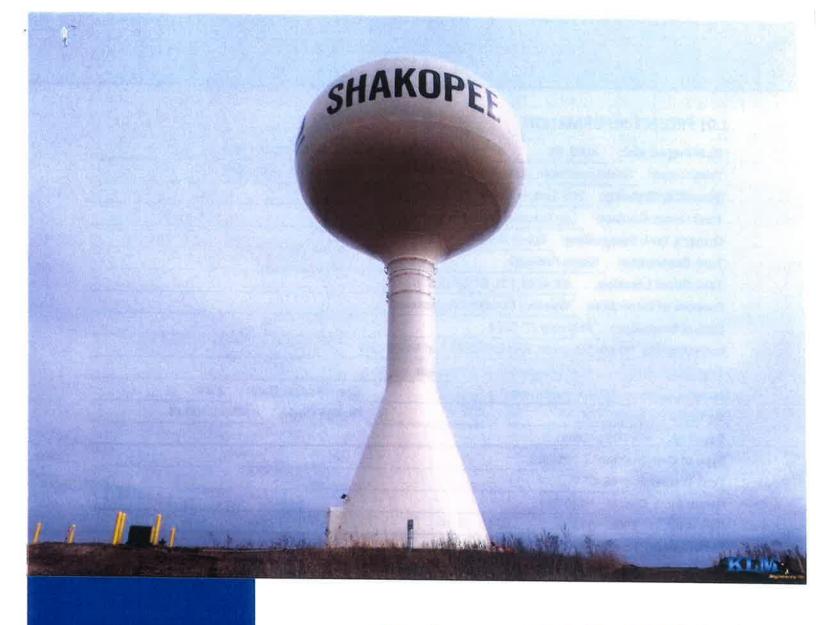


Photo No. 20 Condition of overflow pipe screen





# **Shakopee Public Utilities**

Warranty Report: 750,000-Gallon Capacity Tower No. 8

Prepared by:



KLM Engineering, Inc.

1976 Wooddale Drive, Suite 4 | Woodbury, MN 55125 651.773.5111 | www.klmengineering.com

March 2024

Project No.: 4062-19

# 1.0 | PROJECT INFORMATION

KLM Project No.: 4062-19 Customer P. O. Number: N/A

Tank Owner: Shakopee Public Utilities Phone: 952-445-1988

Street/City/State/Zip: 255 Sarazin Street, Shakopee, MN 55379

Tank Owner Contact: Lon Schemel, Water Superintendent

Owner's Tank Designation: Tower No. 8

Tank Description: Single Pedestal

Tank Street Location: 44°45'54.1"N, 93°33'18.6"W

Purpose of Inspection: Warranty Condition Assessment

Date of Inspection: February 27, 2024

Inspected By: Devin Severson, NACE #78234 and Matt Finley

Type of Inspection: KLM Standard ROV Evaluation

Manufacturer: Caldwell Tanks, Inc. Construction Date: 2020

Serial No.: E-8982 Design Code: AWWA D100-11

Capacity: 750,000 gallons

Type of Construction: Welded

Tank Diameter: 66'-0"

Height to: Overall ~120 feet

Height to: HWL 113'-0" LWL 73'-0"

Tank Construction Drawings: Available to KLM

Previous Inspection Records: N/A

## **EXISTING COATING INFORMATION**

	Interior Wet	Interior Dry	<u>Exterior</u>
Date Last Coated	2022	2022	2022
Full or Spot Repair	Full/New	Full/New	Full/New
Coating Contractor	Caldwell Tanks, Inc.	Caldwell Tanks, Inc.	Caldwell Tanks, Inc.
Surface Preparation	SSPC-SP 10	SSPC-SP 6	SSPC-SP 6
Paint System	Zinc/Epoxy	Zinc/Epoxy	Zinc/Urethane/Fluoropolymer
Paint Manufacturer	Tnemec	Tnemec	Tnemec



March 14, 2024

by E-Mail

Lon Schemel Water Superintendent 255 Sarazin Street Shakopee, MN 55379

RE: ROV Warranty Evaluation of the 750,000-Gallon Elevated Reservoir (Tower No. 8) in Shakopee, MN. KLM Project No. 4062-19.

Mr. Schemel.

On February 27, 2024, KLM performed a remote operated vehicle (ROV) warranty evaluation of the 750,000-gallon elevated reservoir (Tower No. 8) and offers the following comments.

## Analysis:

The tower was constructed in 2020 and painted in 2022 by Caldwell Tanks, Inc.

The interior wet coating is in excellent condition with minimal visible coating failures. Failures consist of minor surface corrosion between the roof and upper torus plates, and pinhole corrosion along a shell weld seam and at an isolated location on a shell plate. See attached photos.

The interior dry coating is in excellent condition with no visible coating failures observed. See attached photos.

The exterior coating is in excellent condition with no visible coating failures observed. See attached photos.

#### Summary:

KLM will provide this evaluation report to Caldwell for their review. The coating failures observed on the interior wet surfaces shall be addressed by the contractor in accordance with the conditions of the project warranty and Division 09 – Coatings, in reference to. Repairs shall be performed according to the specifications and paint manufacturer's recommendations at a time coordinated with the Owner, KLM, and Sambatek. With the proper crew and equipment, the contractor should be able to complete the repairs in less than two days.

KLM will perform full-time inspection of the repair process, at no cost, once a schedule and repair method have been found agreeable to the coating manufacturer, contractor, and City.

The tower should be inspected and evaluated in five years after warranty repairs are performed and per AWWA recommendations, to monitor conditions.



Sincerely,

KLM Engineering, Inc.

Report prepared by:

Joseph Clasemann, E.I.T.

Joseph Clasemann

Civil Engineer-In-Training

EIT Certification No. 157889

Report reviewed by:

Rodney ( Clis

Rodney Ellis

Vice President/COO

NACE Certified Coatings Inspector No. 1686

AWS/CWI 0404031

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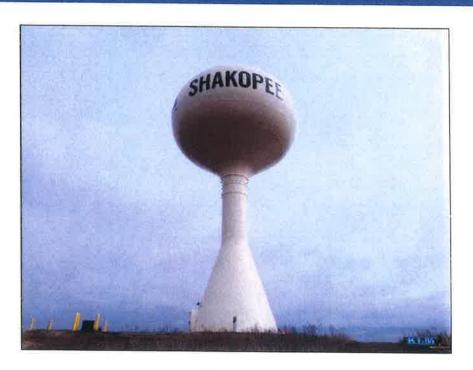


Photo No. 1 Overall view of tower



Photo No. 2 View of dollar plate and top of wet access ladder





Photo No. 3 View of interior wet roof



Photo No. 4 View of interior wet roof





Photo No. 5 Roof coating conditions

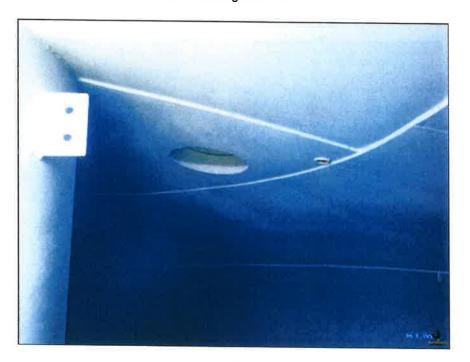


Photo No. 6 Roof coating conditions





Photo No. 7
Roof and upper torus coating conditions
Surface corrosion visible along weld seam



Photo No. 8 Upper torus coating conditions





Photo No. 9 Upper torus coating conditions

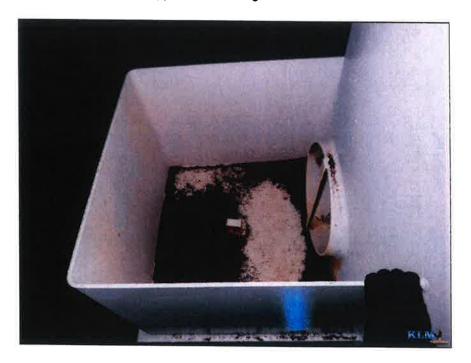


Photo No. 10 Overflow weir box





Photo No. 11 Drywell tube and ladder



Photo No. 12
Shell coating conditions
Pinhole corrosion visible along weld seam





Photo No. 13 Shell coating conditions Pinhole corrosion visible

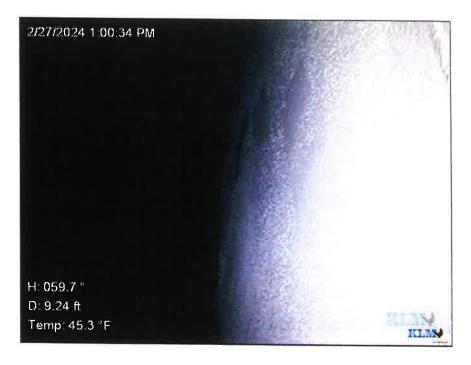


Photo No. 14 Shell coating conditions





Photo No. 15 Shell coating conditions



Photo No. 16 Lower torus coating conditions Sediment accumulation visible





Photo No. 17 Lower torus coating conditions

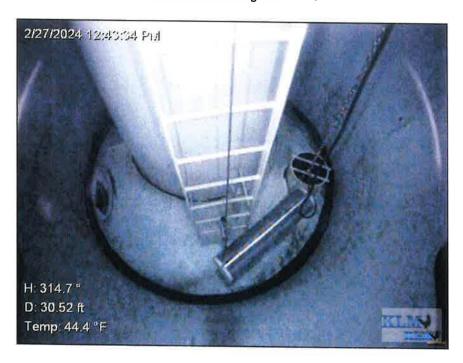


Photo No. 18
Bottom of drywell tube and ladder
Submersible mixer visible





Photo No. 19 Bowl coating conditions Manway visible

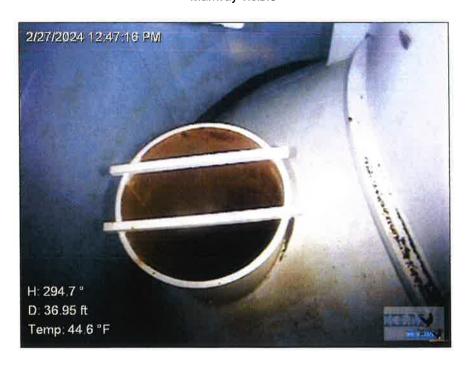


Photo No. 20 Fill pipe



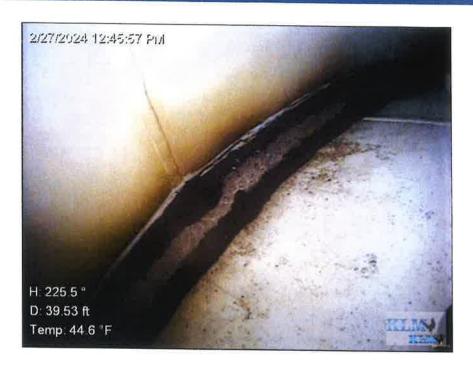


Photo No. 21 Bowl coating conditions



Photo No. 22 Bowl coating conditions Bowl drain coupling visible



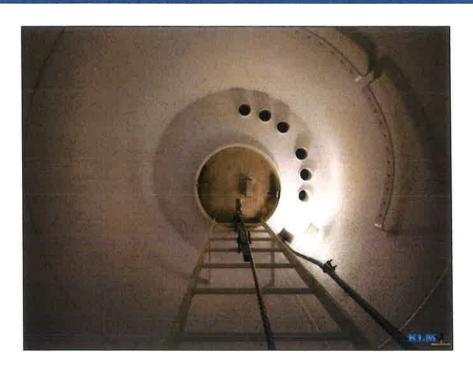


Photo No. 23 Top of drywell tube (looking up)



Photo No. 24
Top of drywell tube (looking down)



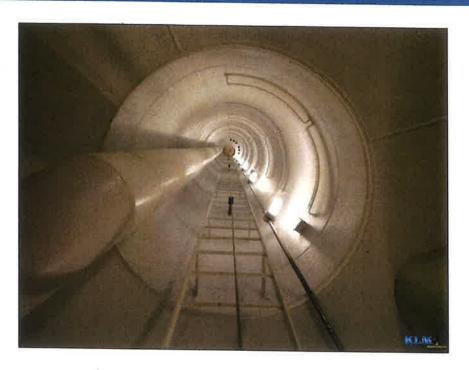


Photo No. 25 Bottom of drywell tube (looking up)



Photo No. 26 Bowl coating conditions



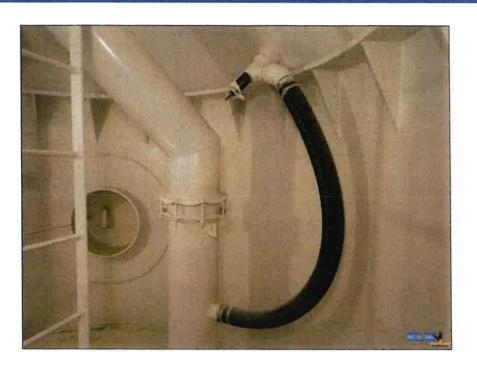


Photo No. 27 Bowl drain valve



Photo No. 28 Bowl manway



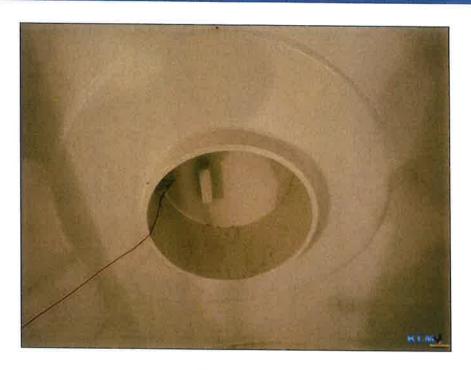


Photo No. 29 Painter's hatch

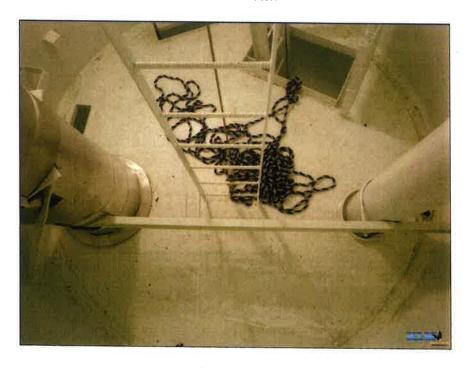


Photo No. 30 Top landing conditions



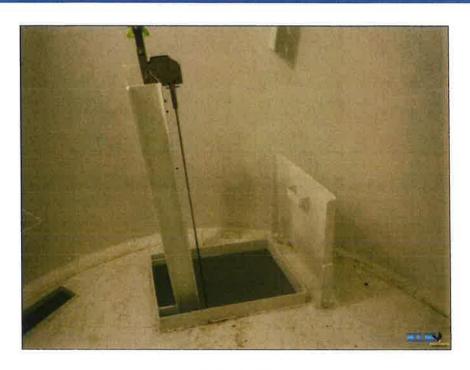


Photo No. 31 Top landing conditions



Photo No. 32 Underside of top landing



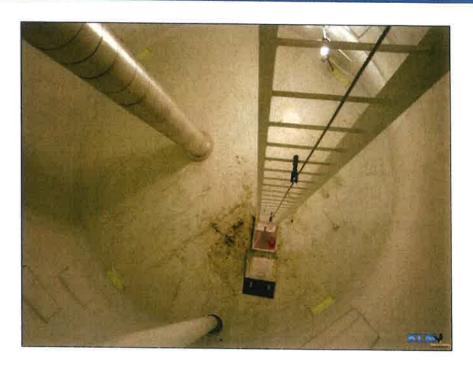


Photo No. 33 View of bottom landing

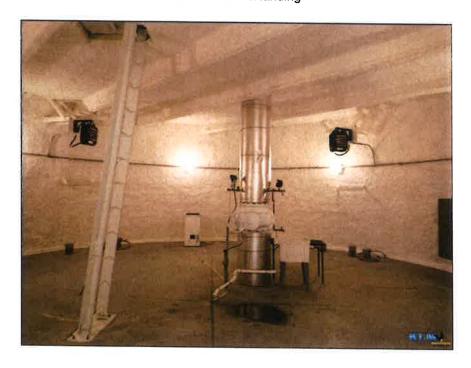


Photo No. 34
Base cone conditions



TOWER NO. 8 SHAKOPEE PUBLIC UTILITIES

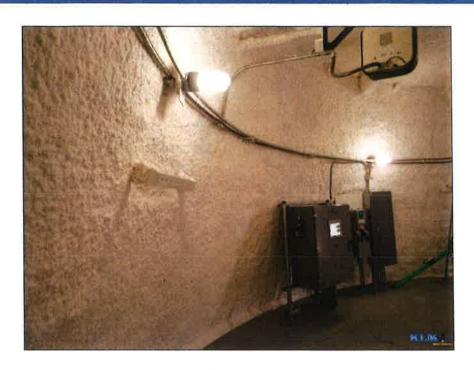


Photo No. 35 Base cone conditions

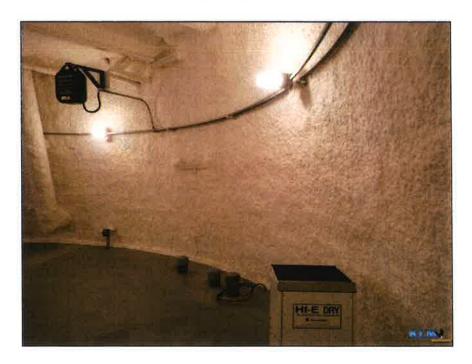


Photo No. 36 Base cone conditions



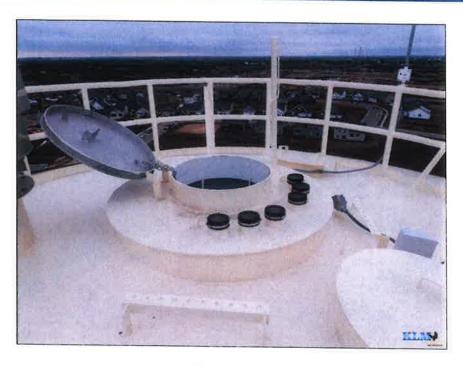


Photo No. 37 Drywell tube manway

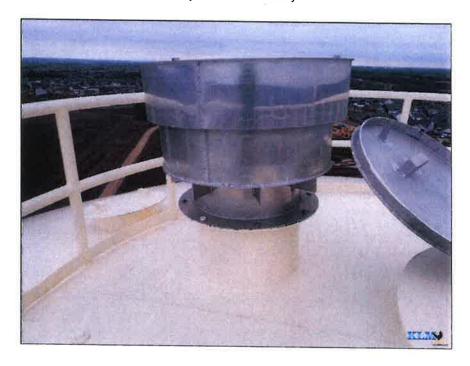


Photo No. 38 Finial vent



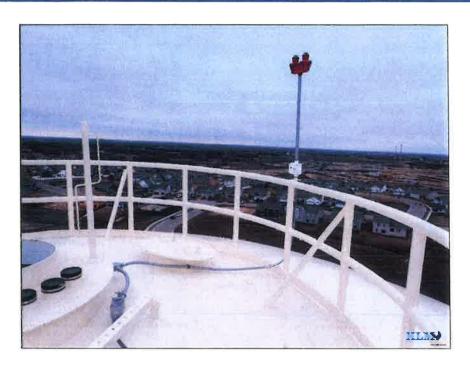


Photo No. 39 Roof conditions Aviation light visible



Photo No. 40 Roof conditions





Photo No. 41 Handrail coating conditions



Photo No. 42 Roof plate coating conditions Ventilation manway visible



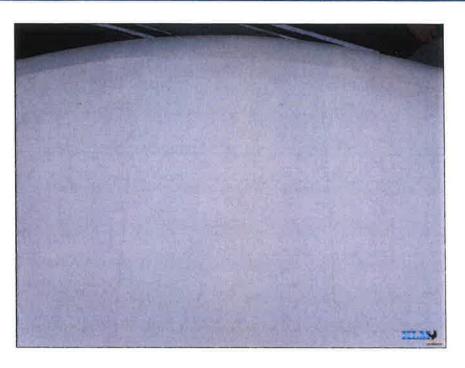


Photo No. 43
Roof plate coating conditions

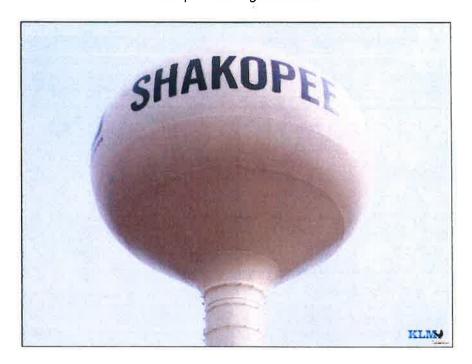


Photo No. 44 View of shell with lettering



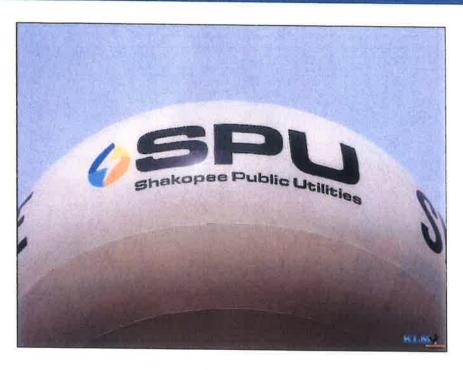


Photo No. 45 View of shell with lettering and logo

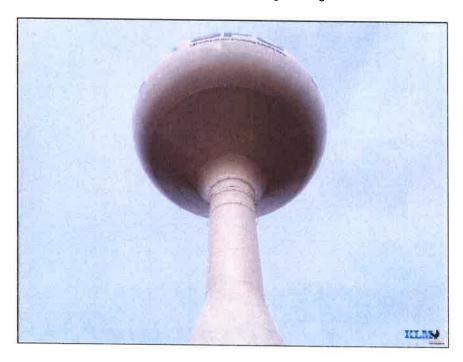


Photo No. 46 View of bowl and pedestal



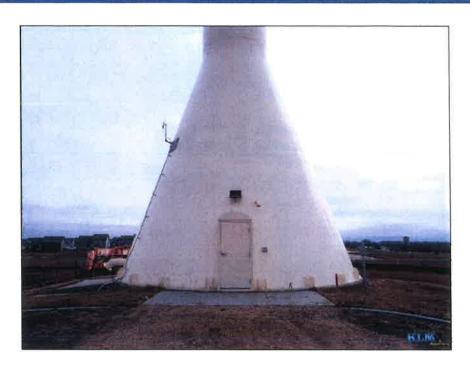


Photo No. 47 Base cone

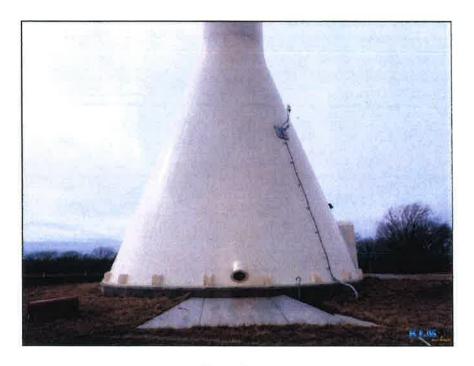


Photo No. 48 Base cone



Photo No. 49 Overflow pipe outlet and splash pad

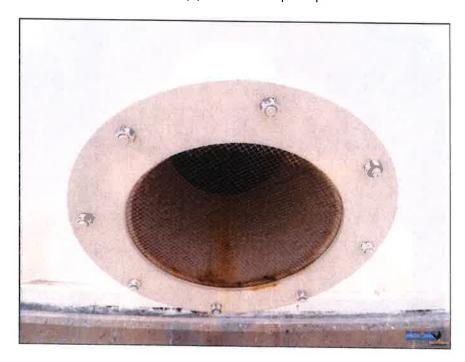


Photo No. 50 Condition of overflow pipe screen



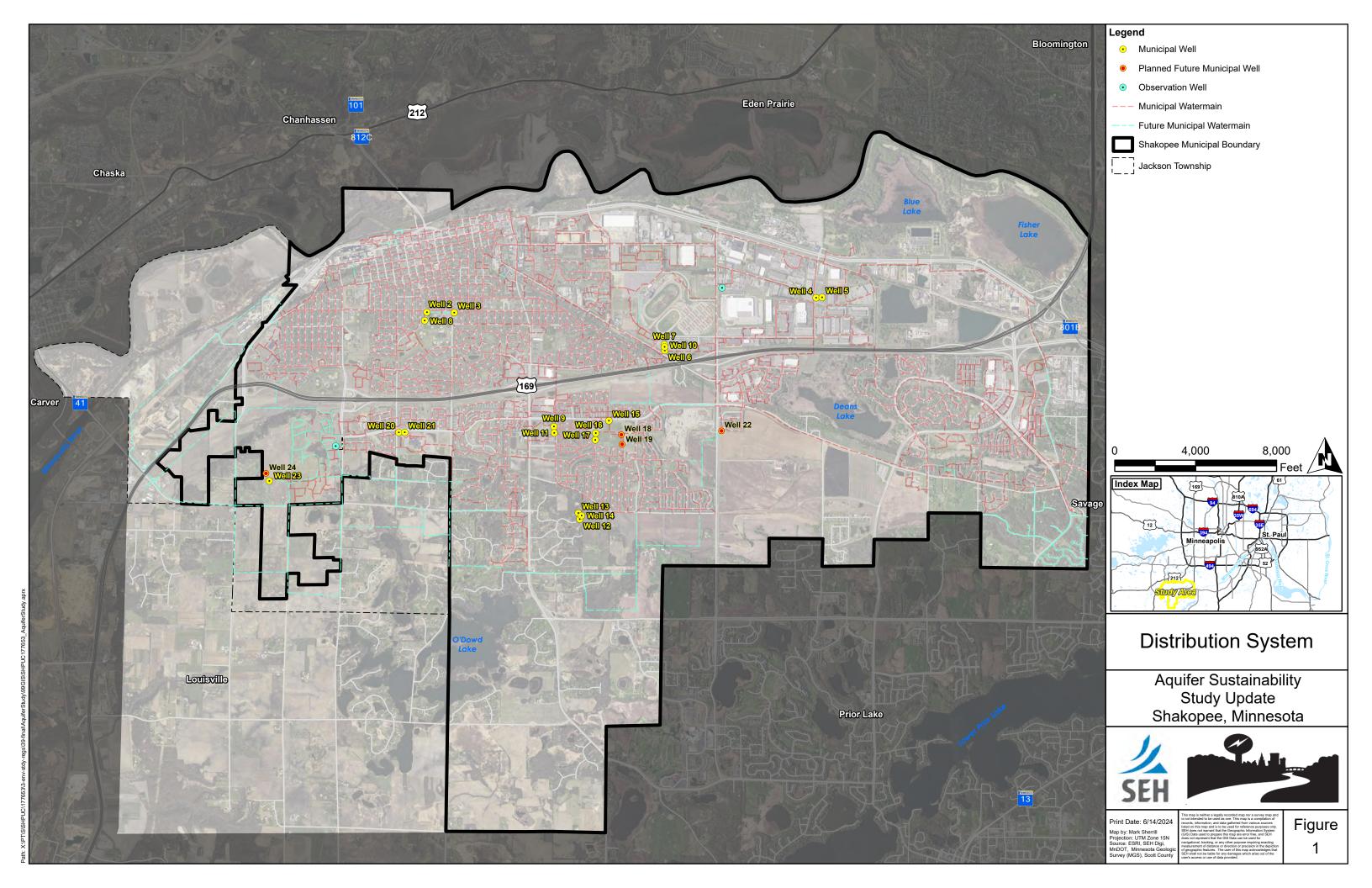


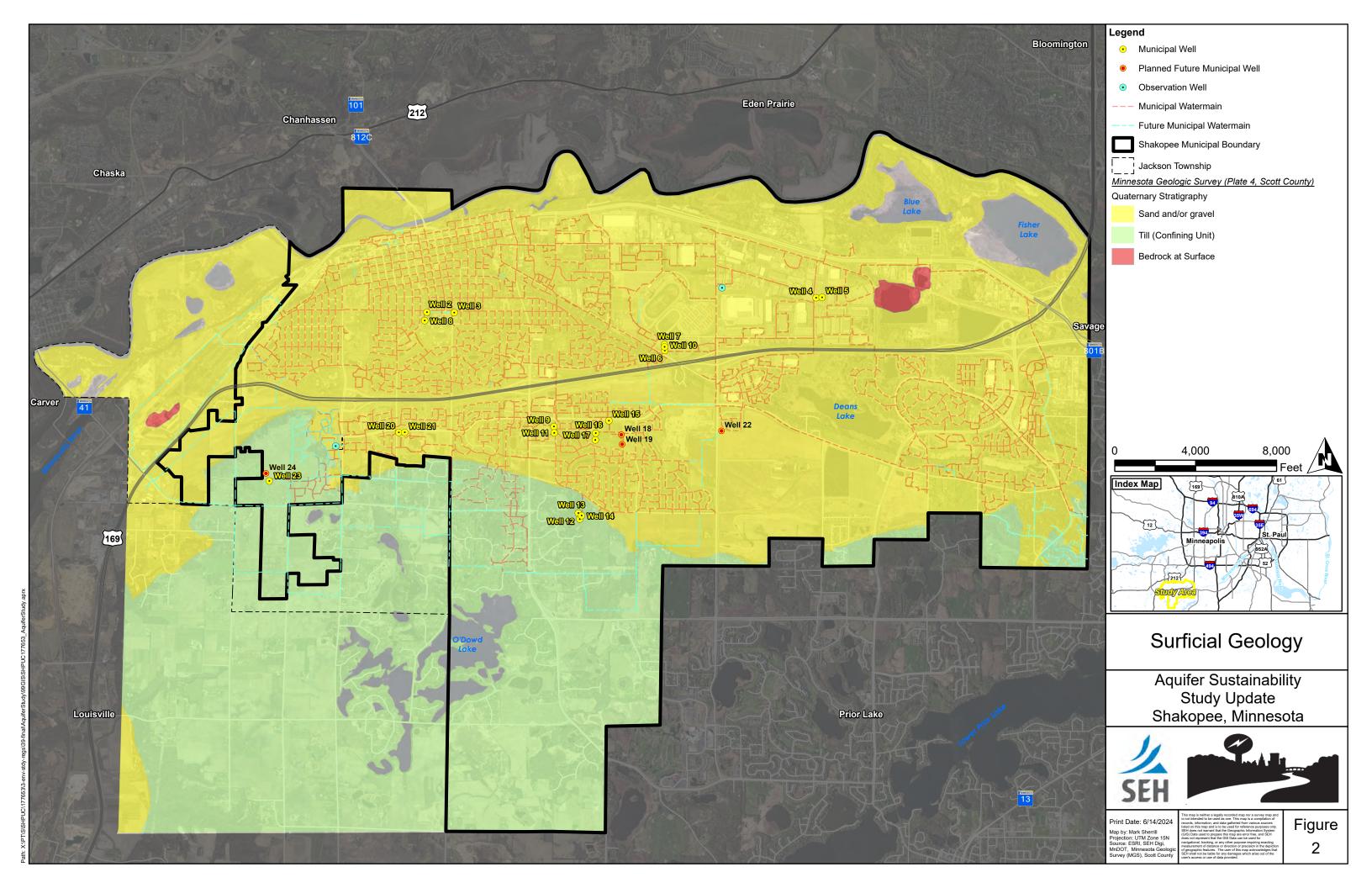
Photo No. 51 Valve pit manway

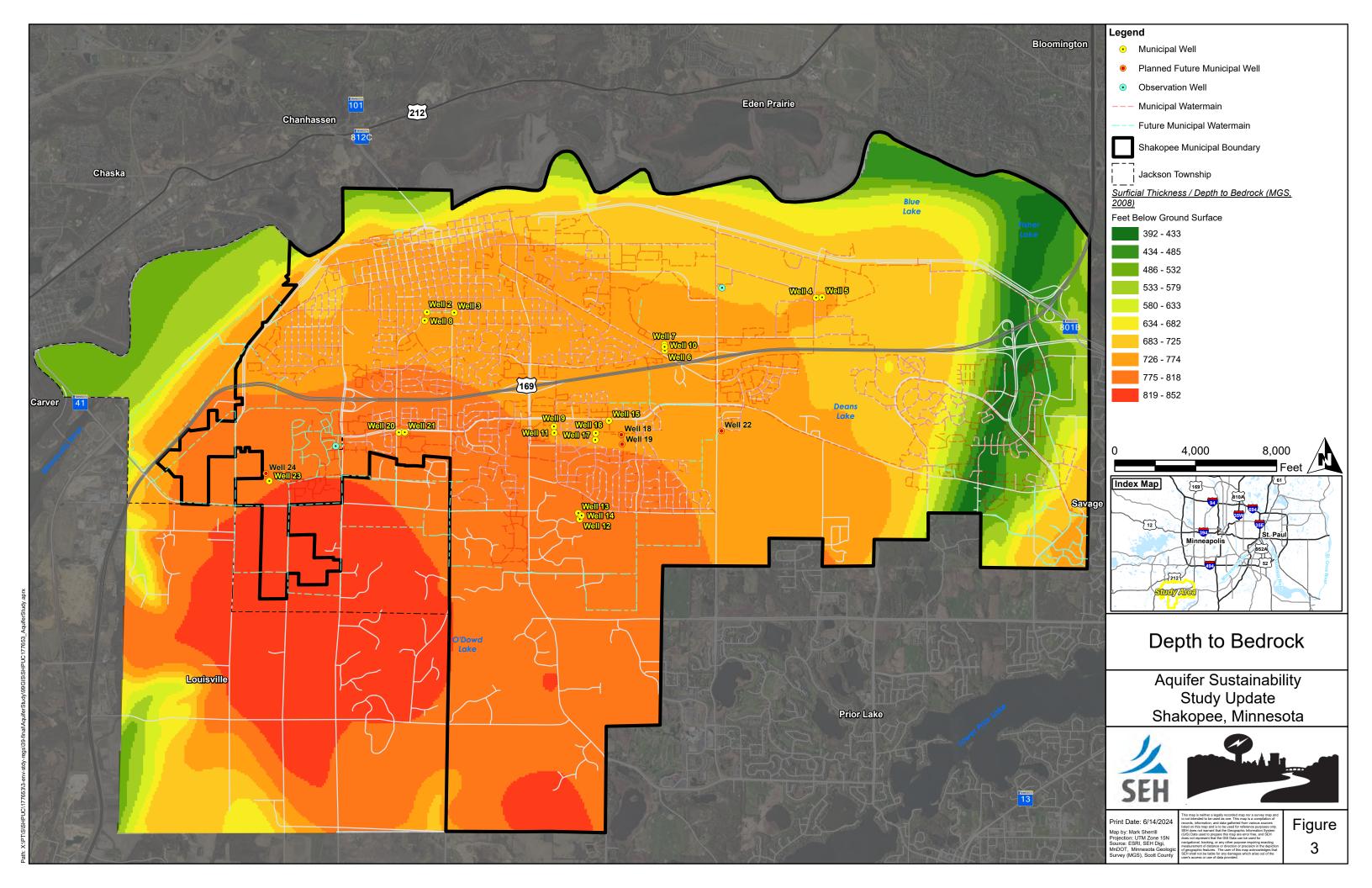


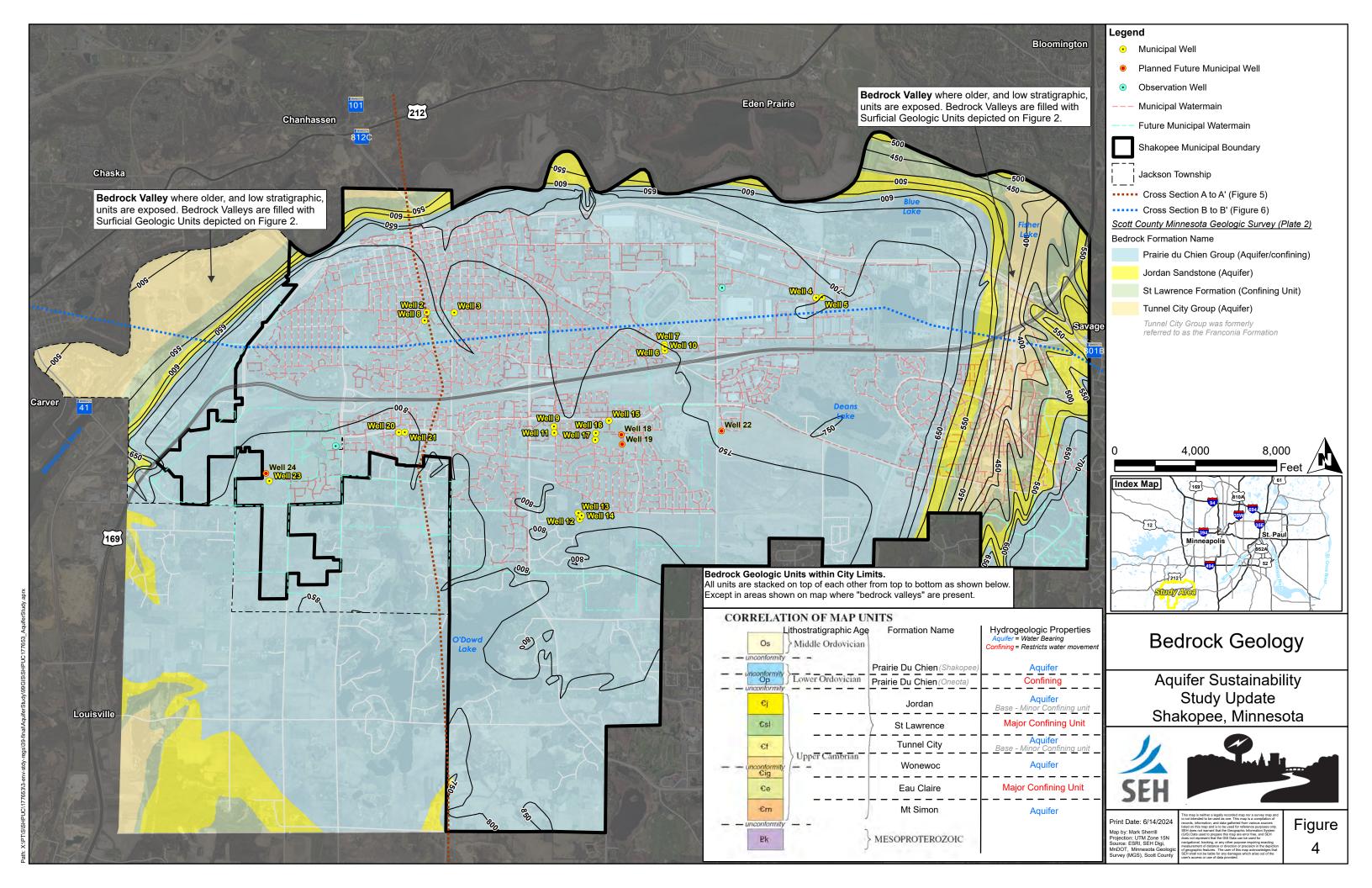
Photo No. 52 Valve pit conditions











Map Document: (V:\PT\shpuc\050100\GIS\FigX3\_CrossSection



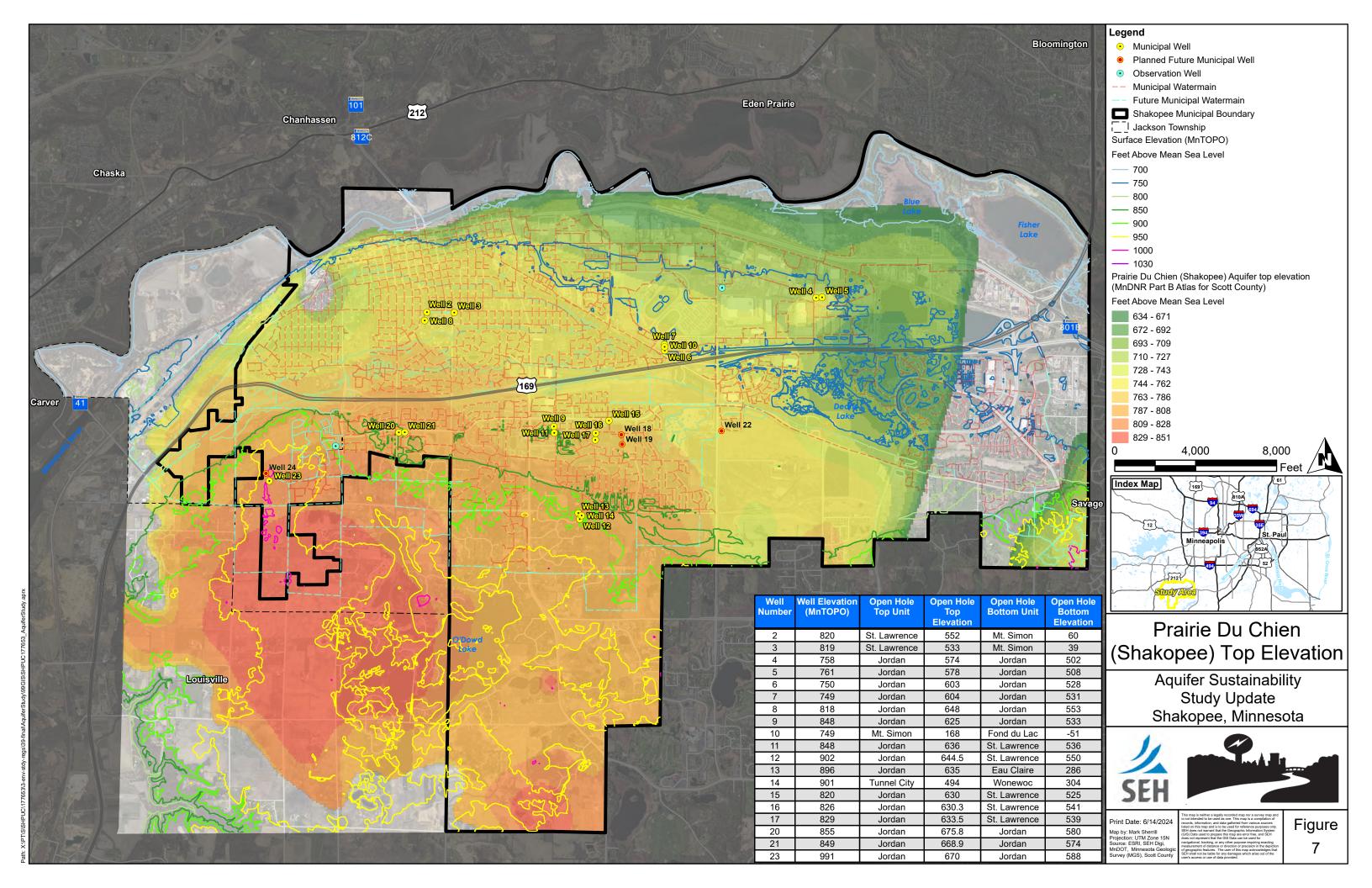


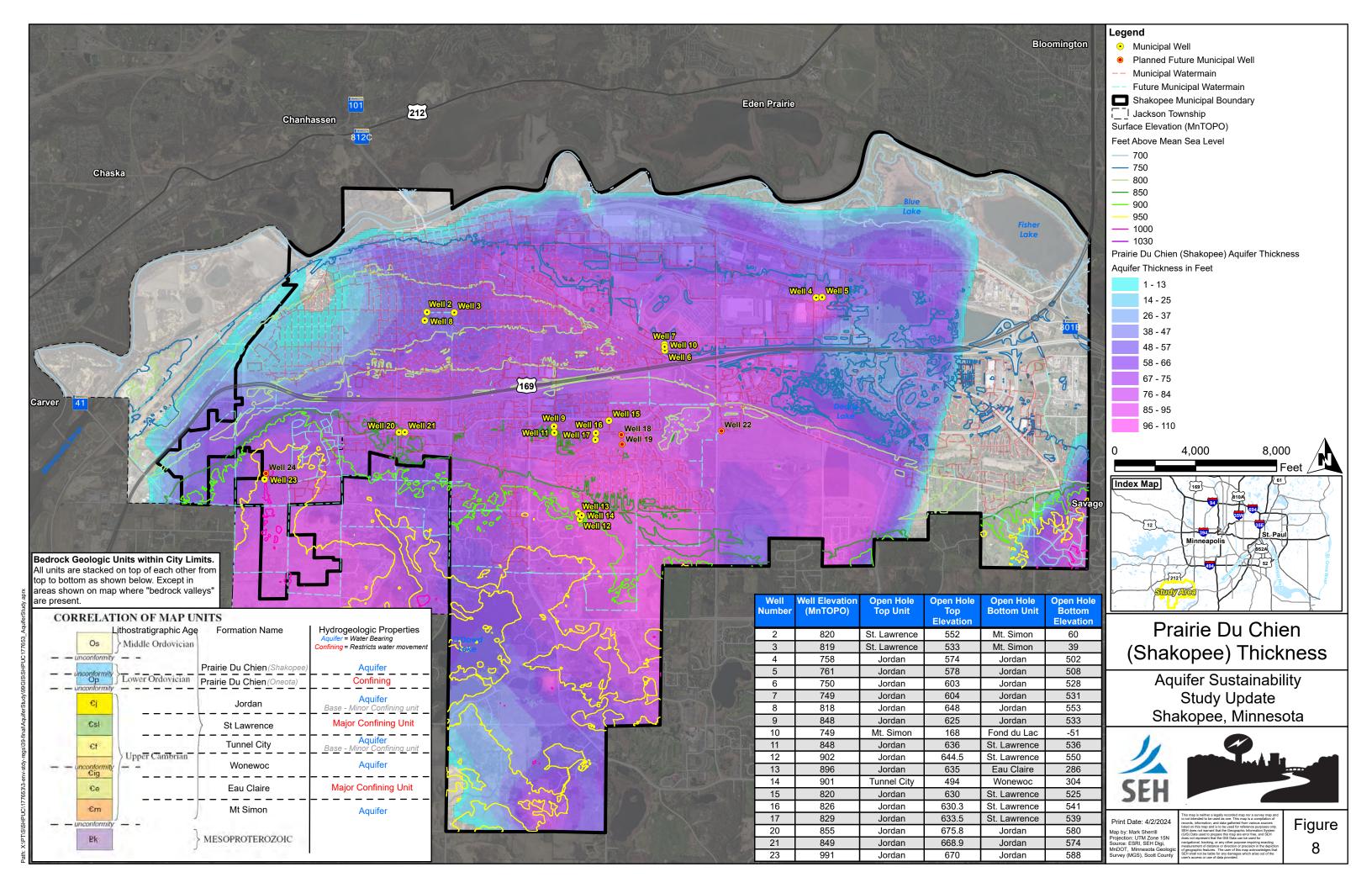
## **AQUIFER SUSTAINABILITY STUDY**

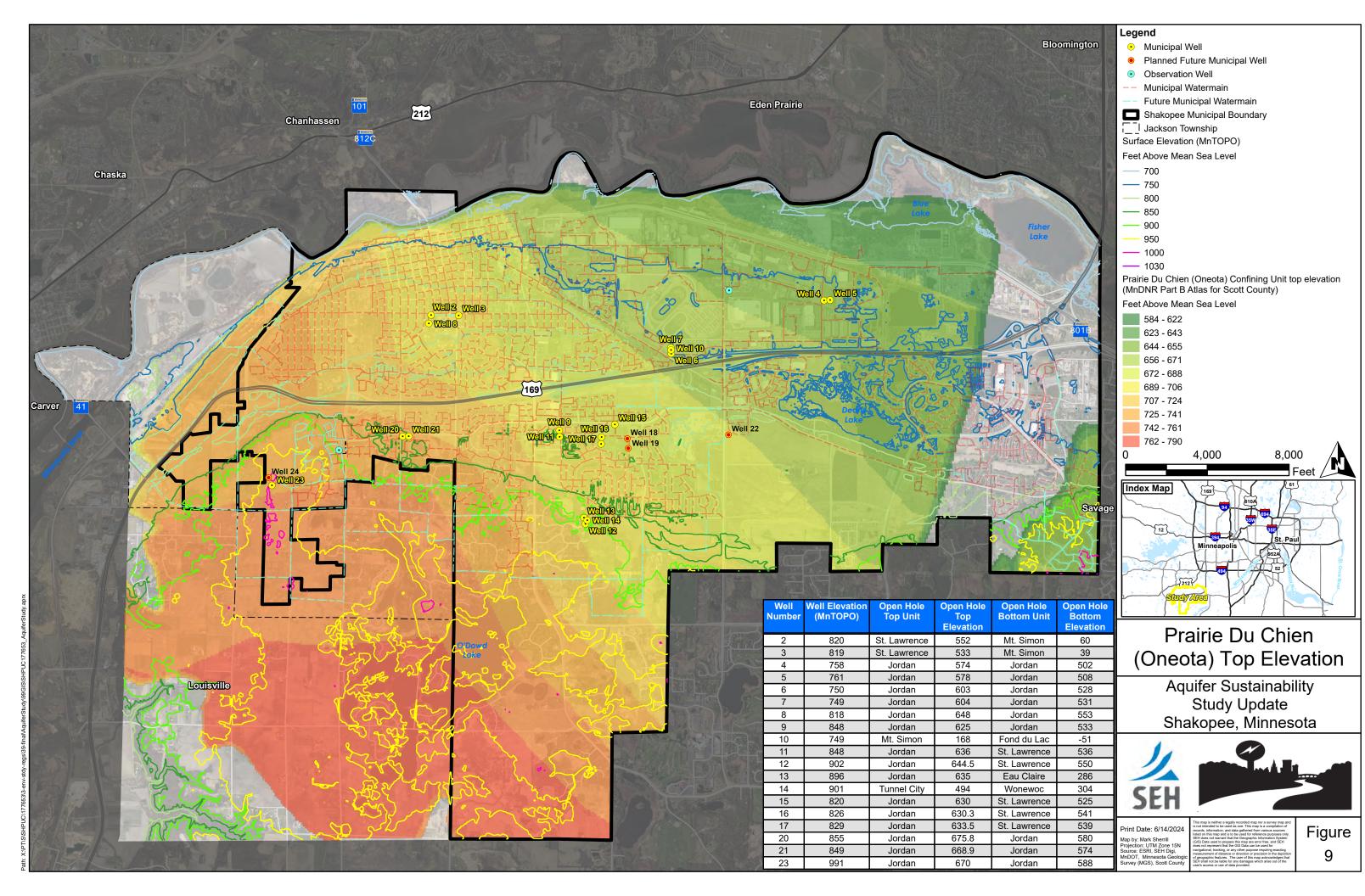
Aquifer Sustainability Study Update Shakopee, Minnesota

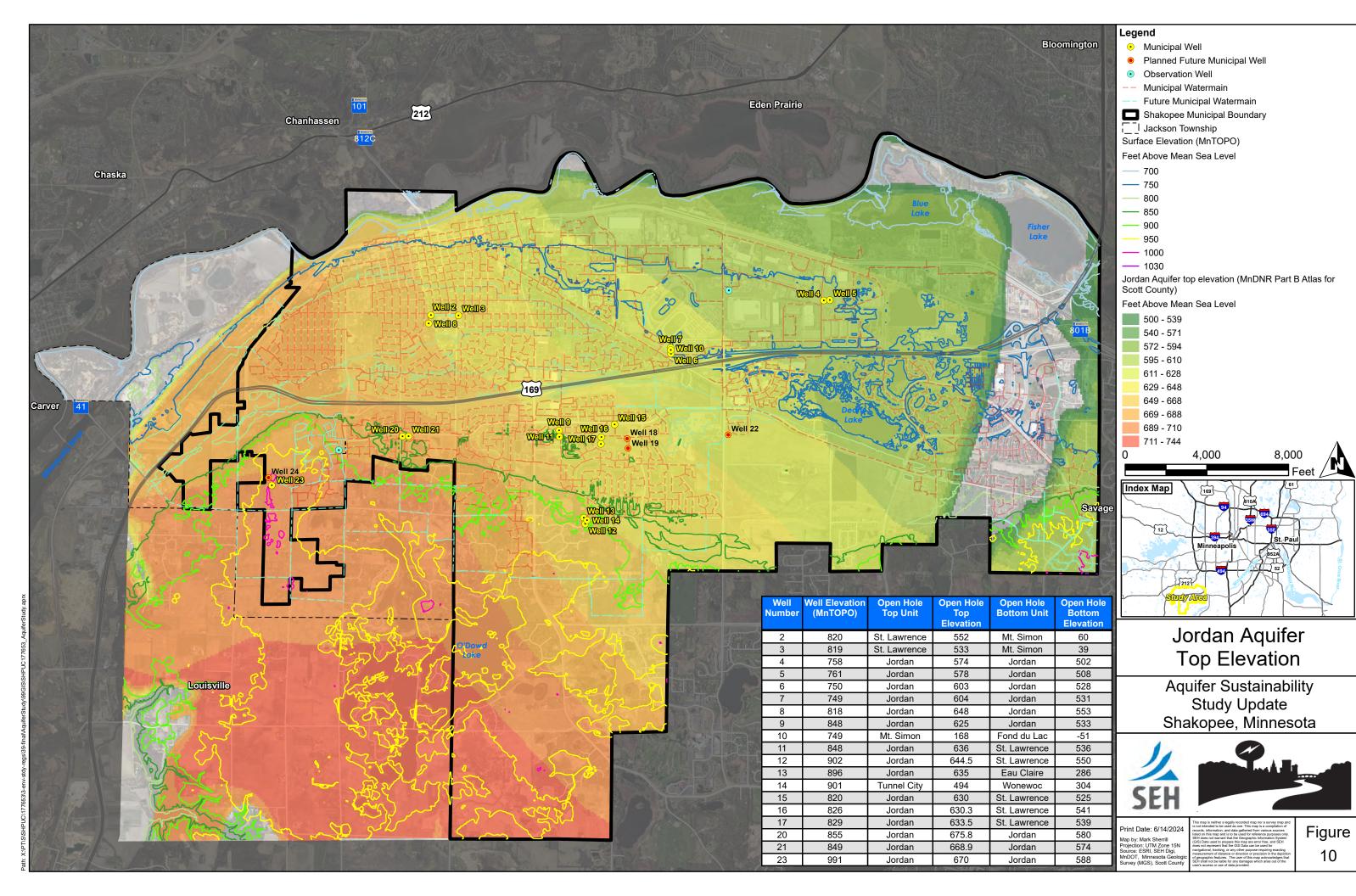
**Typical Geologic Cross-section** B - B'

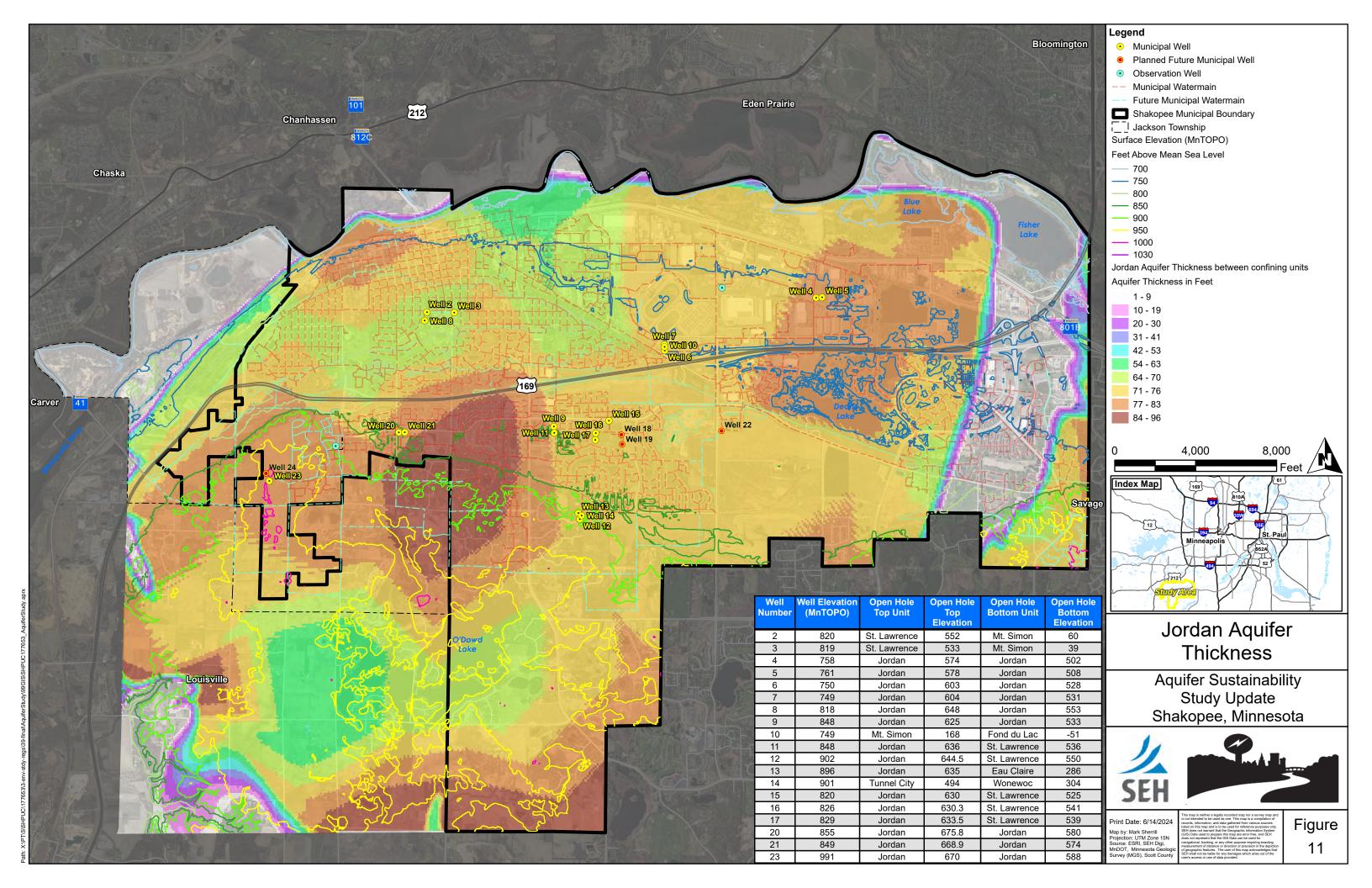
**Figure** 

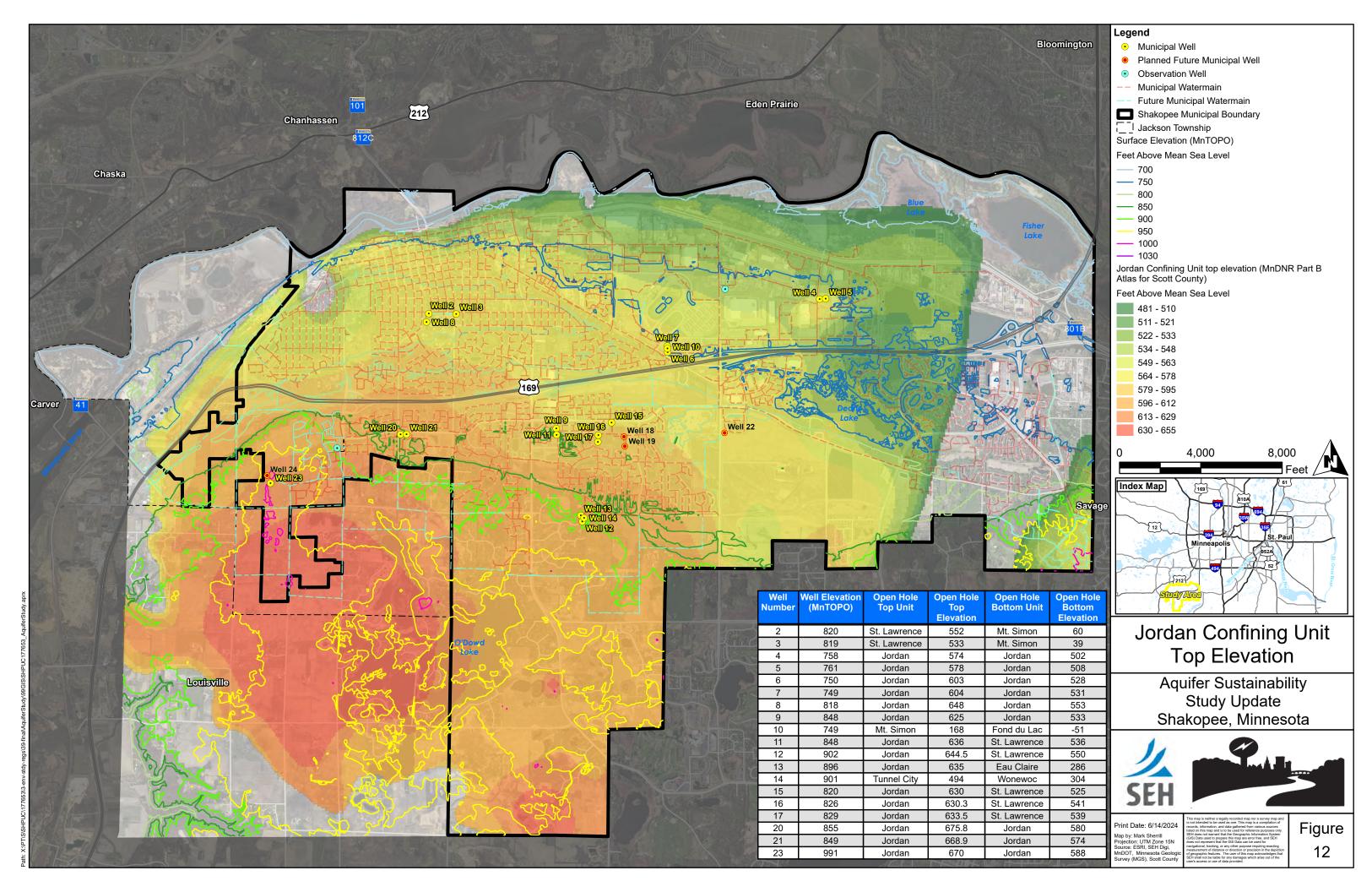


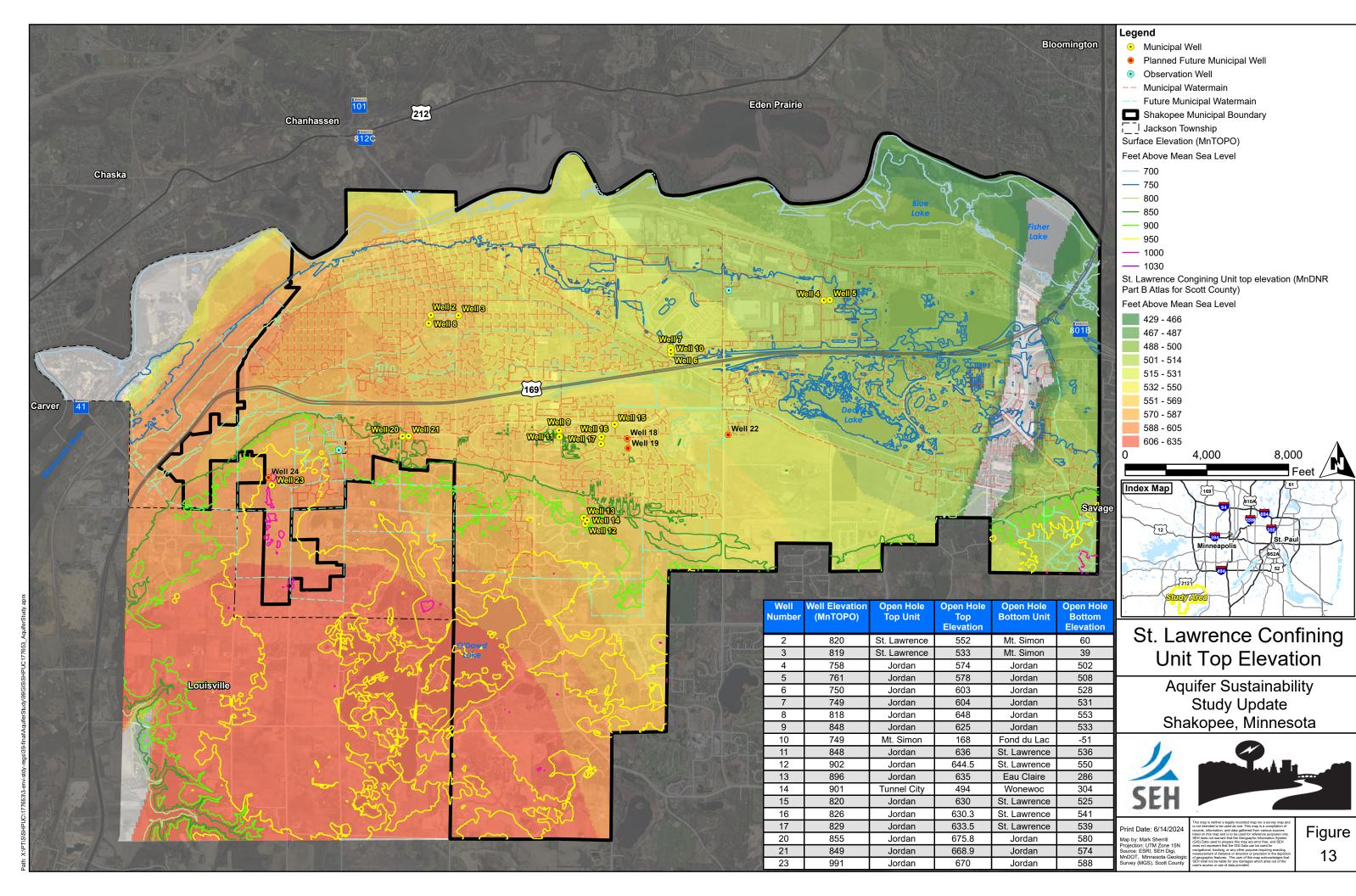


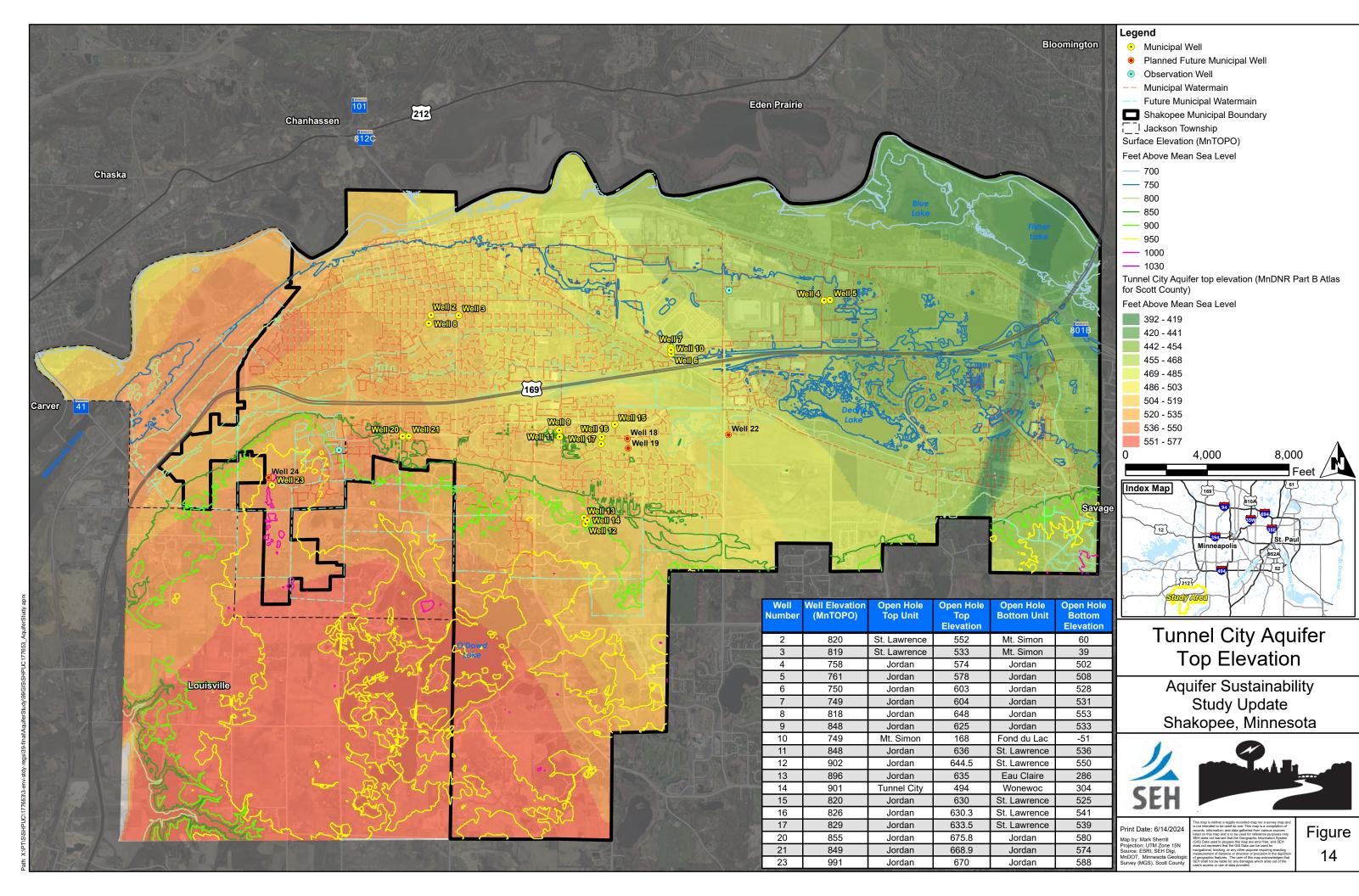


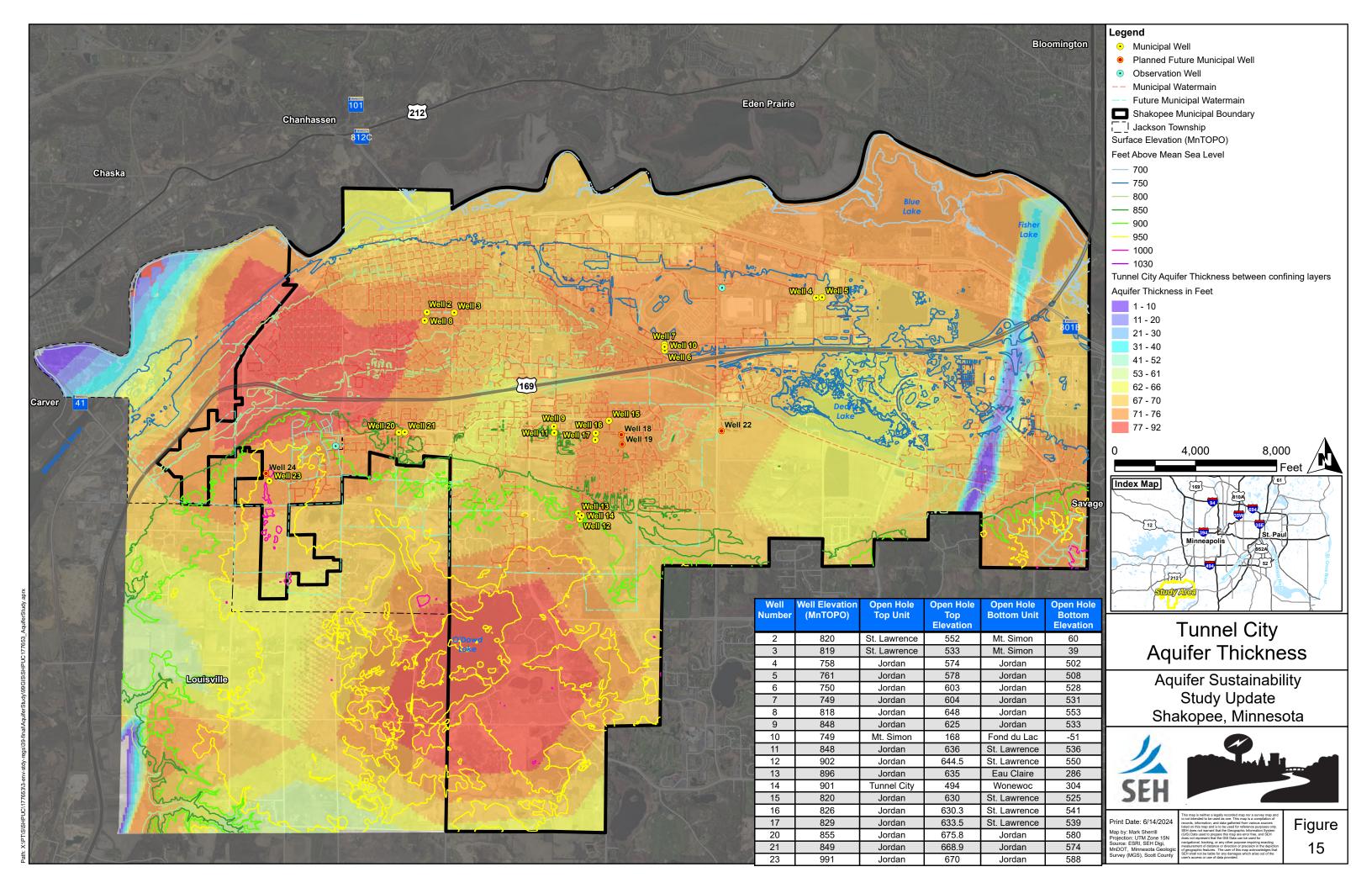


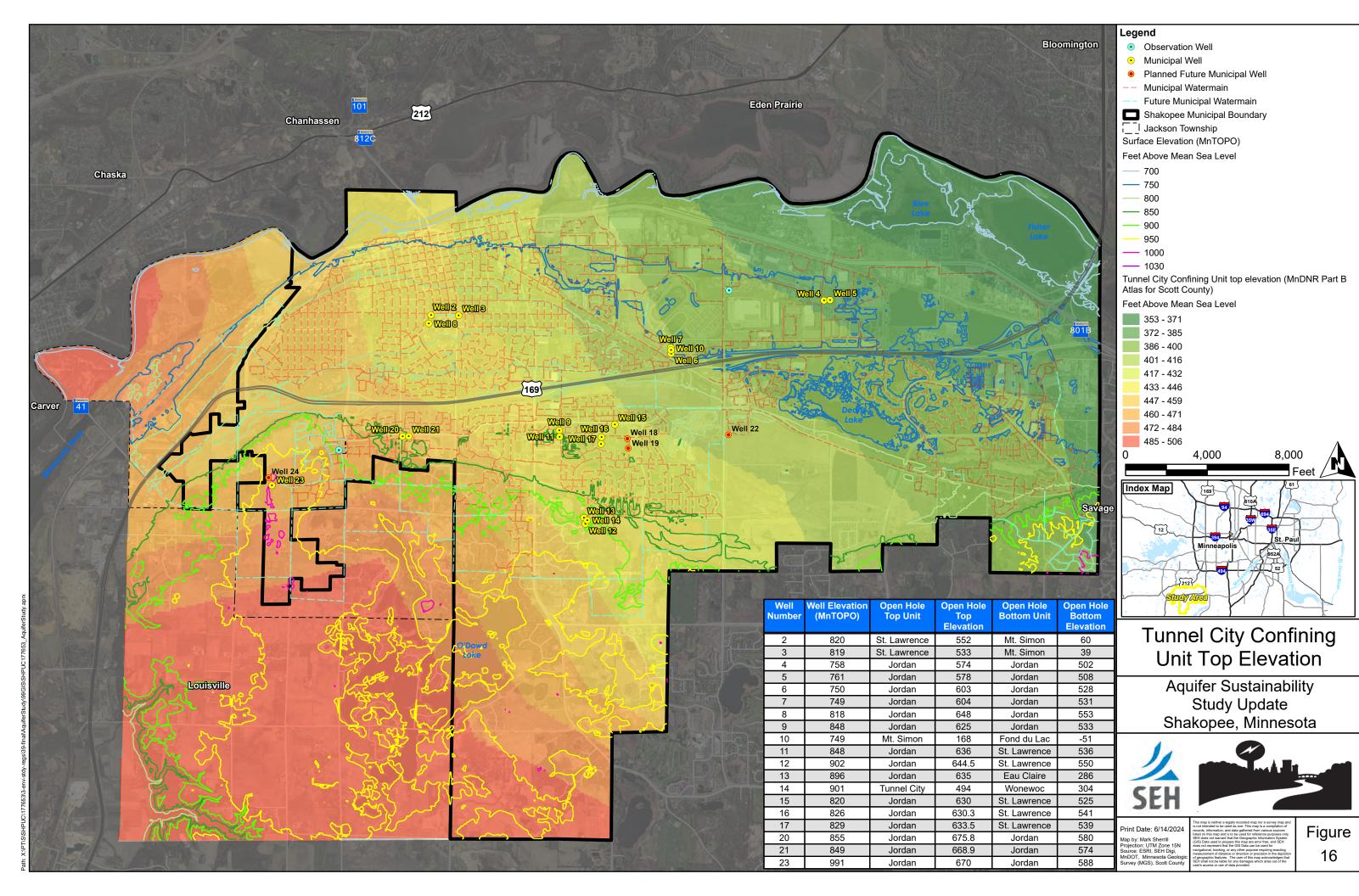


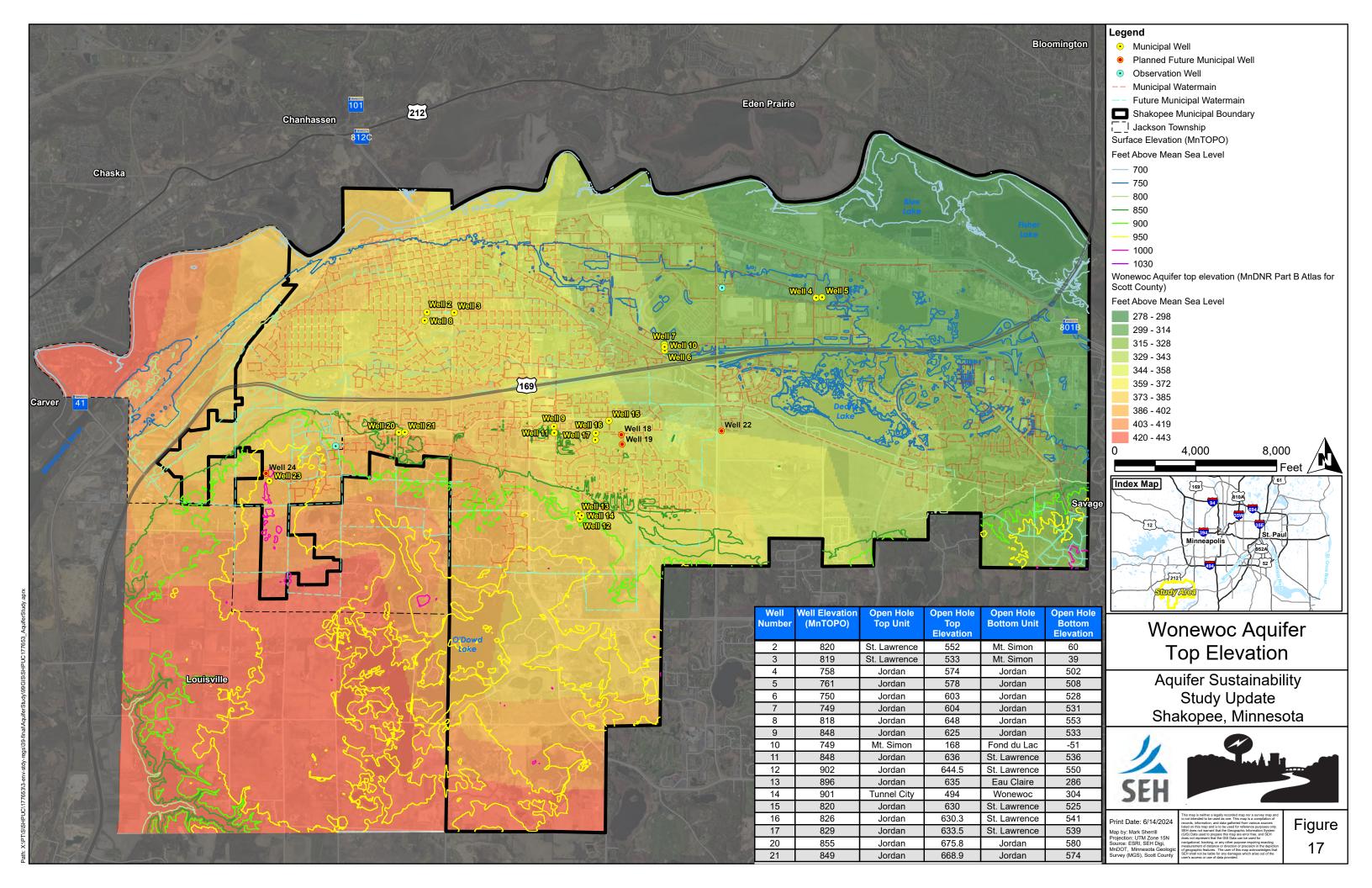


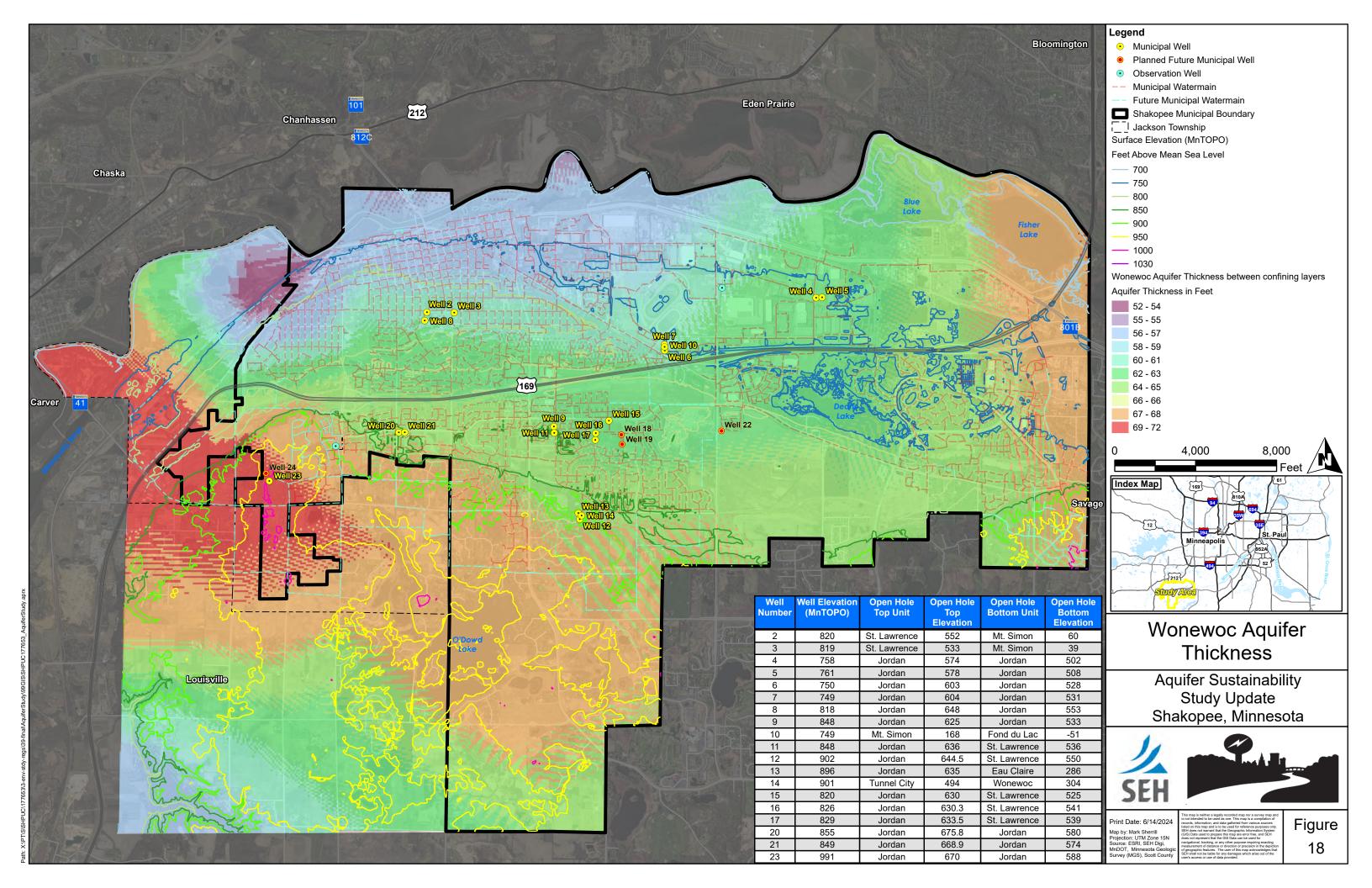


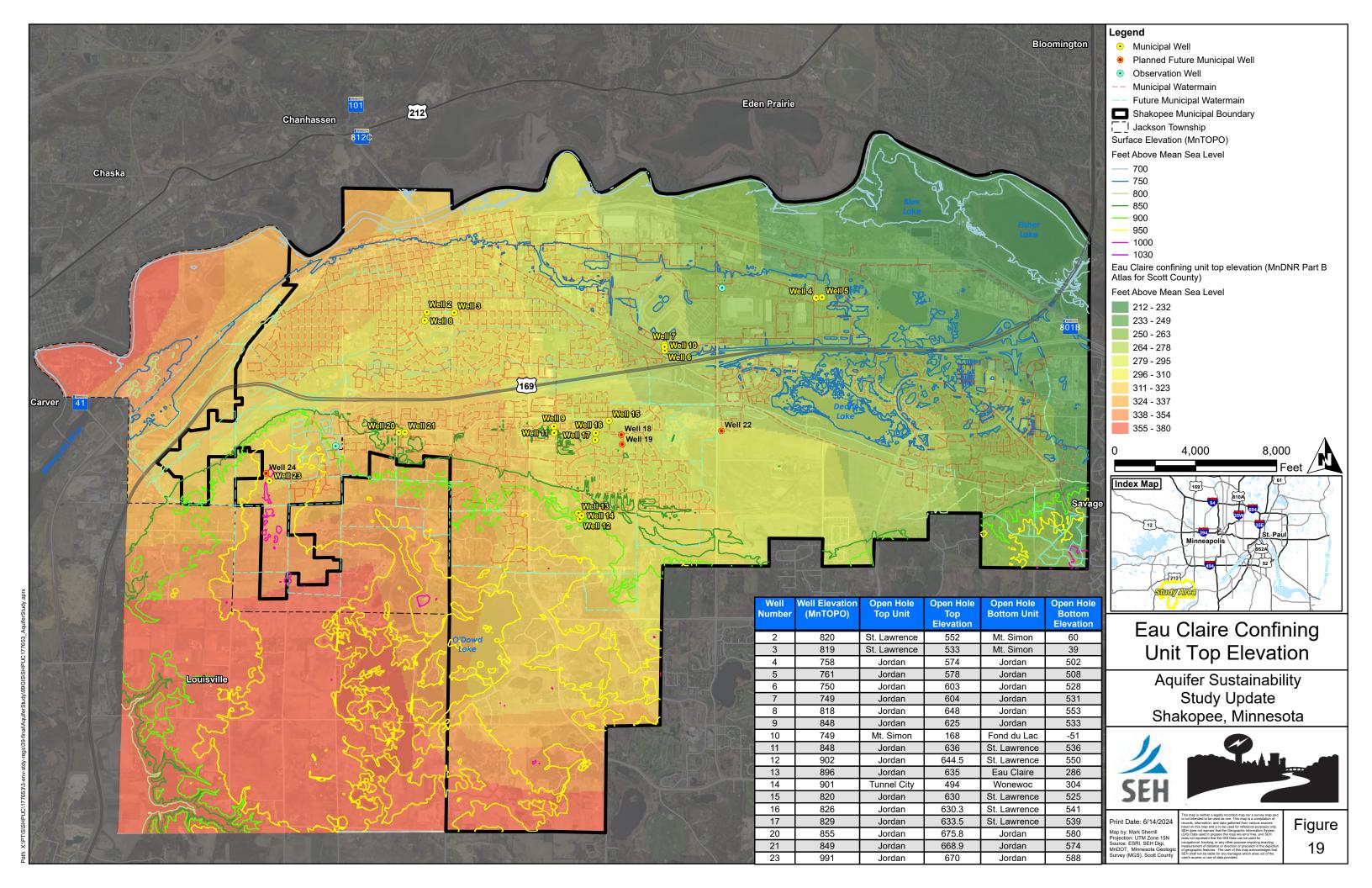


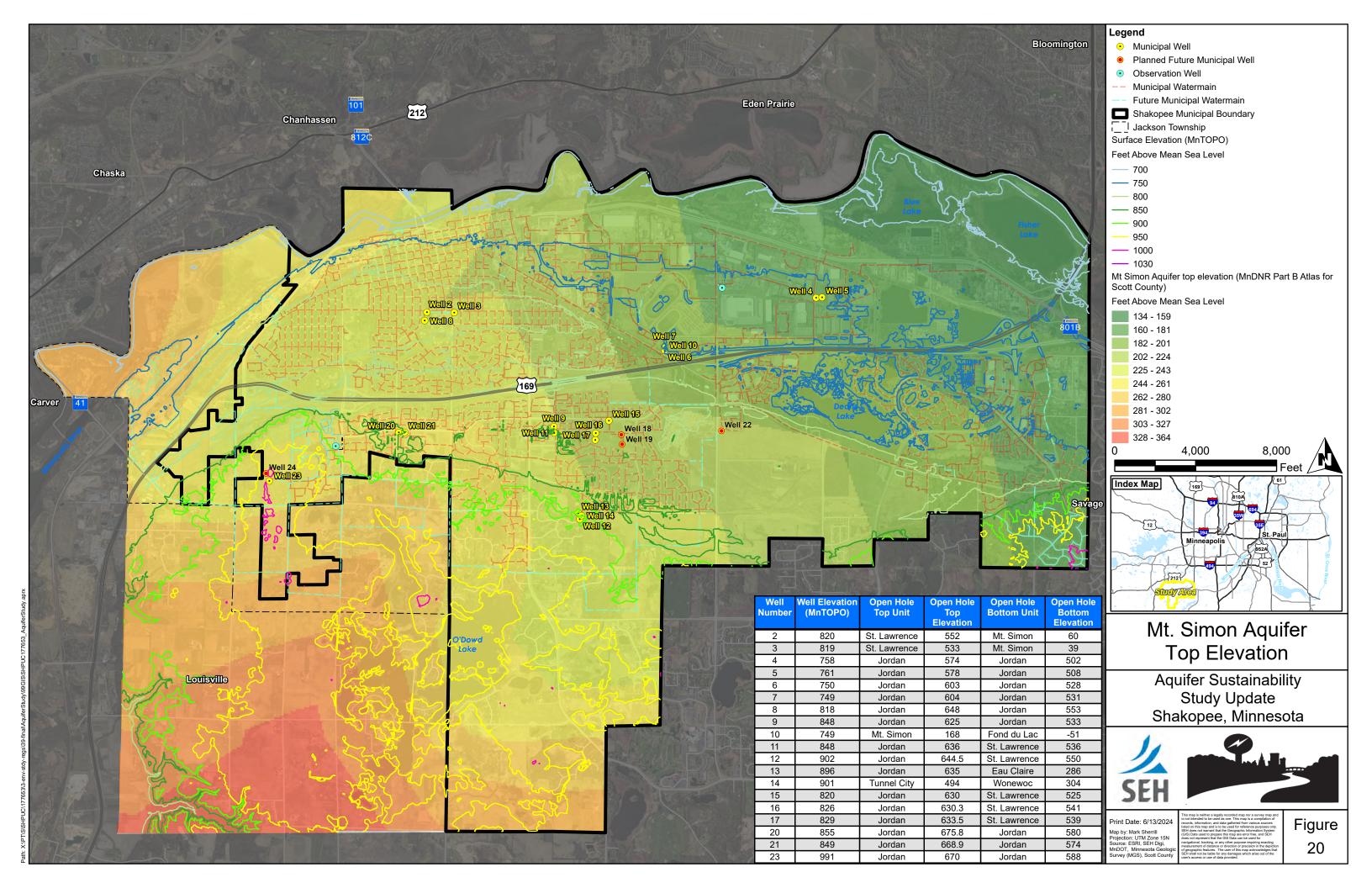


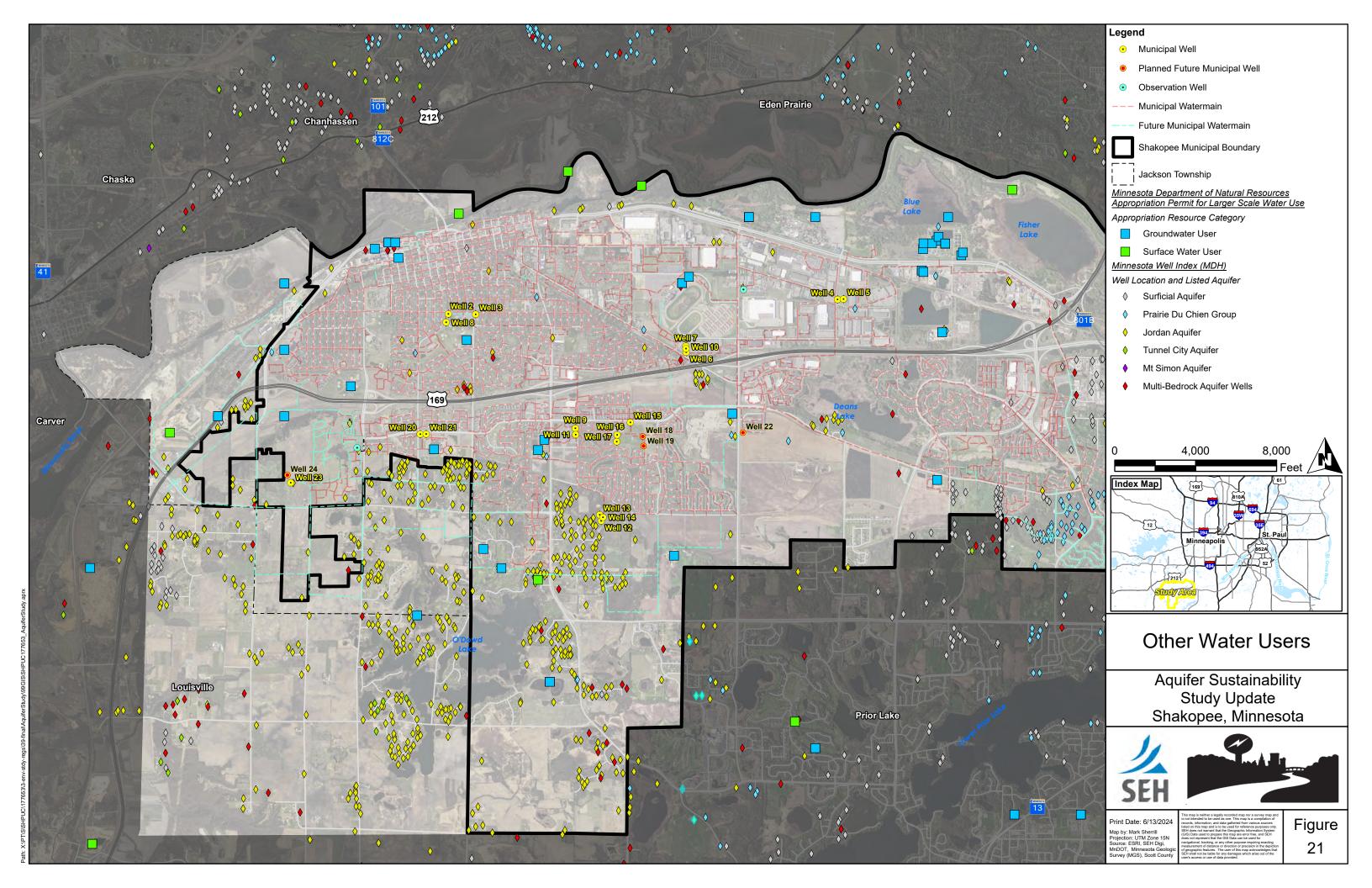


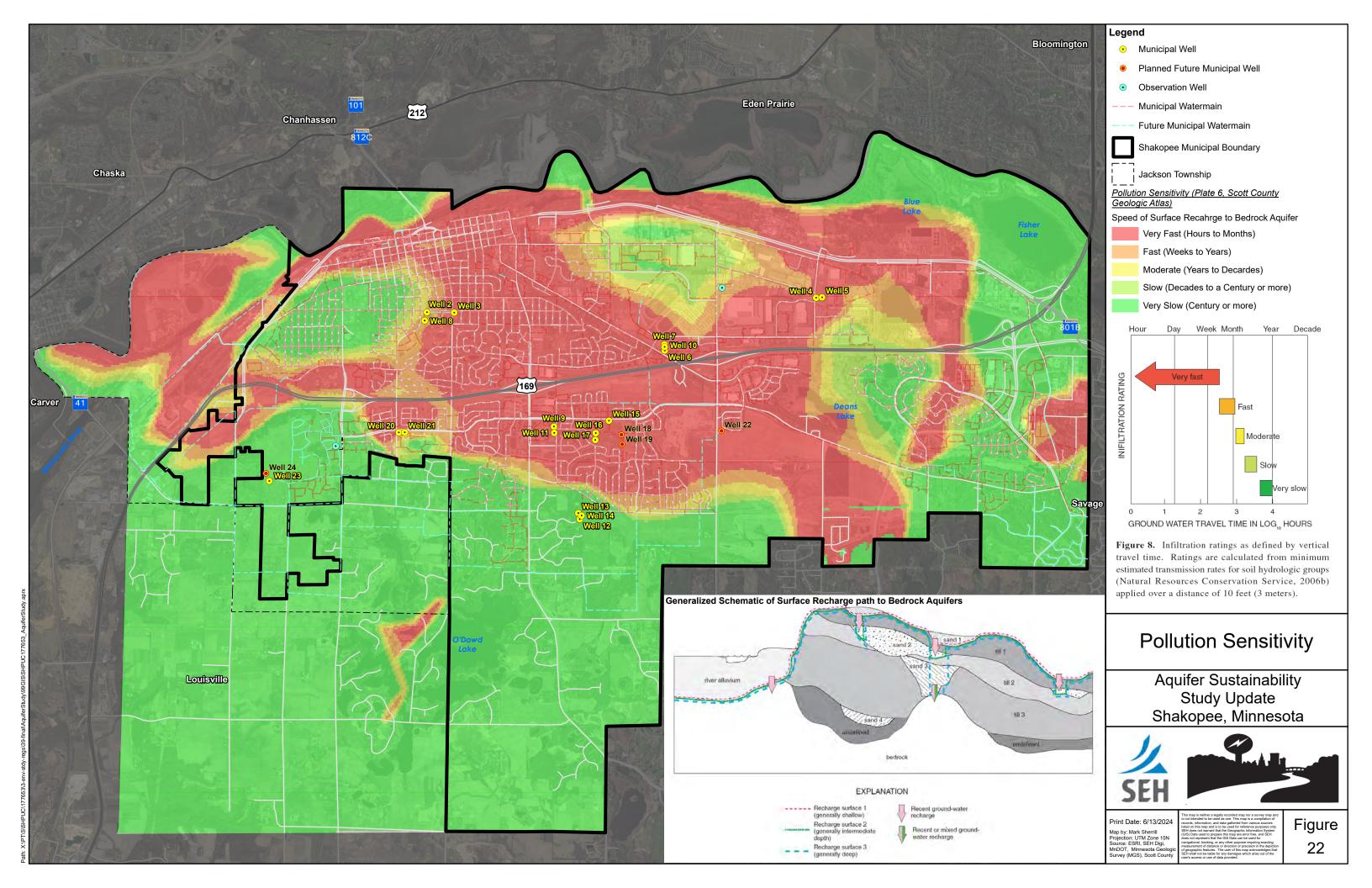


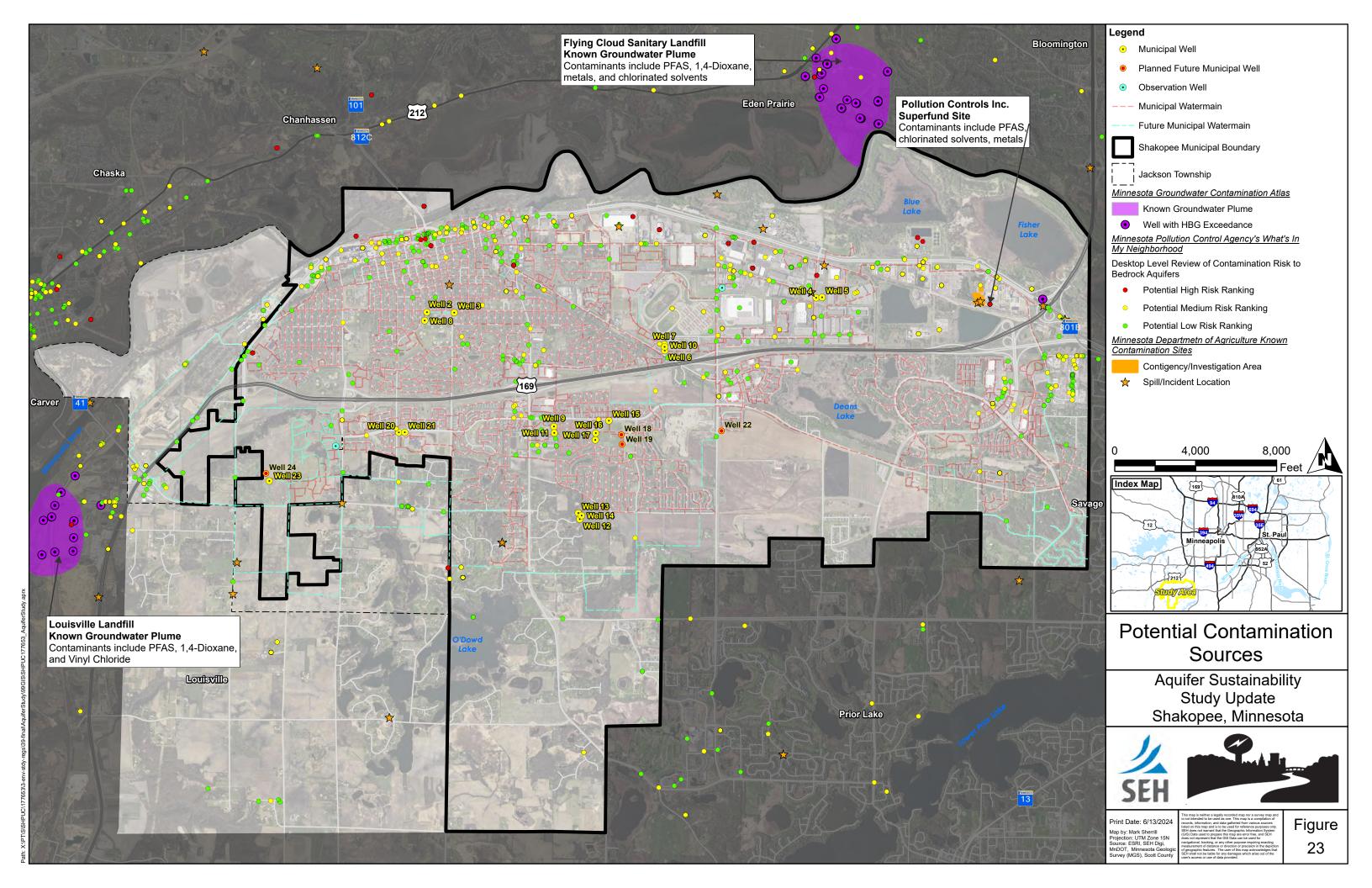


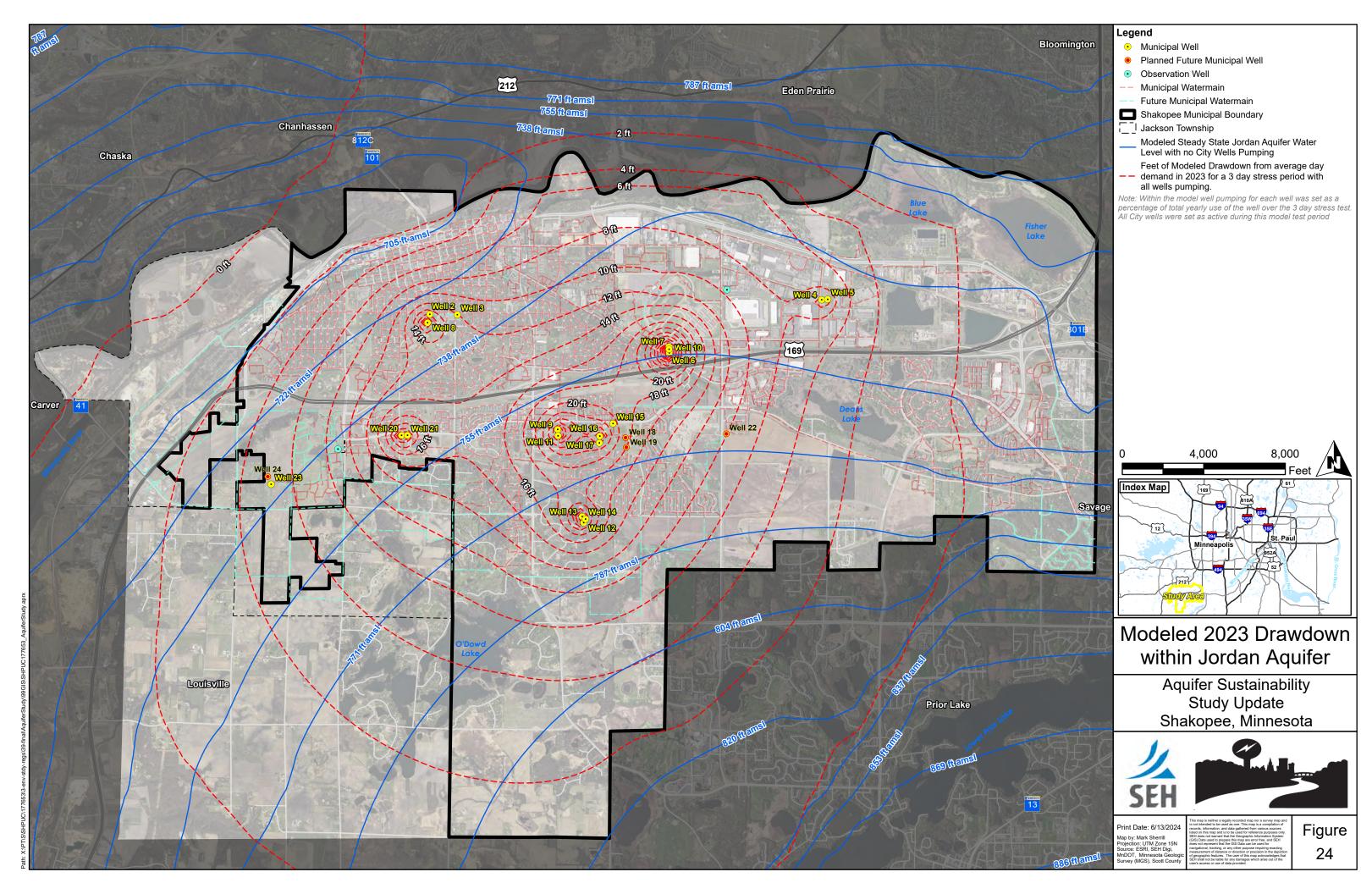


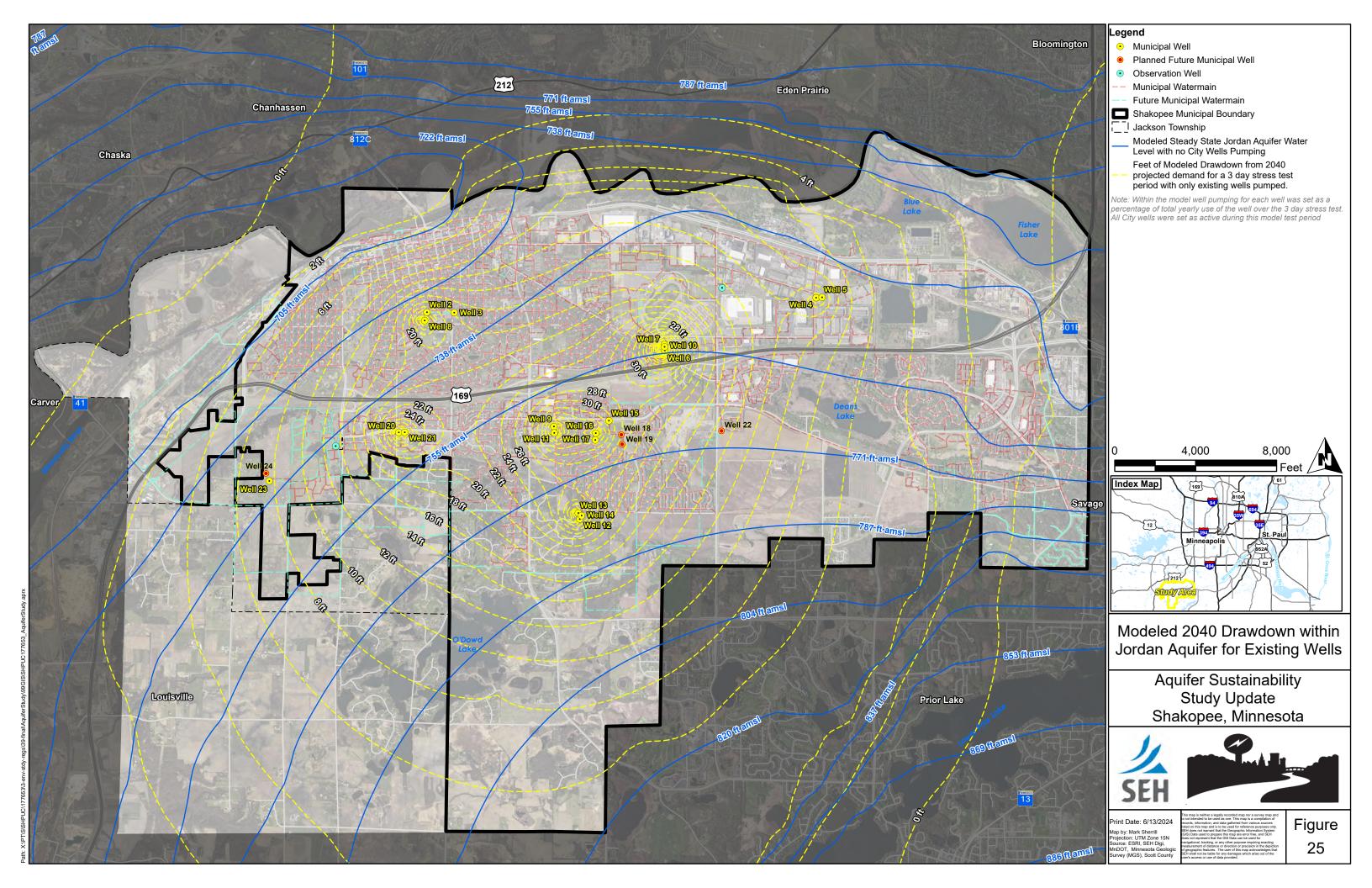


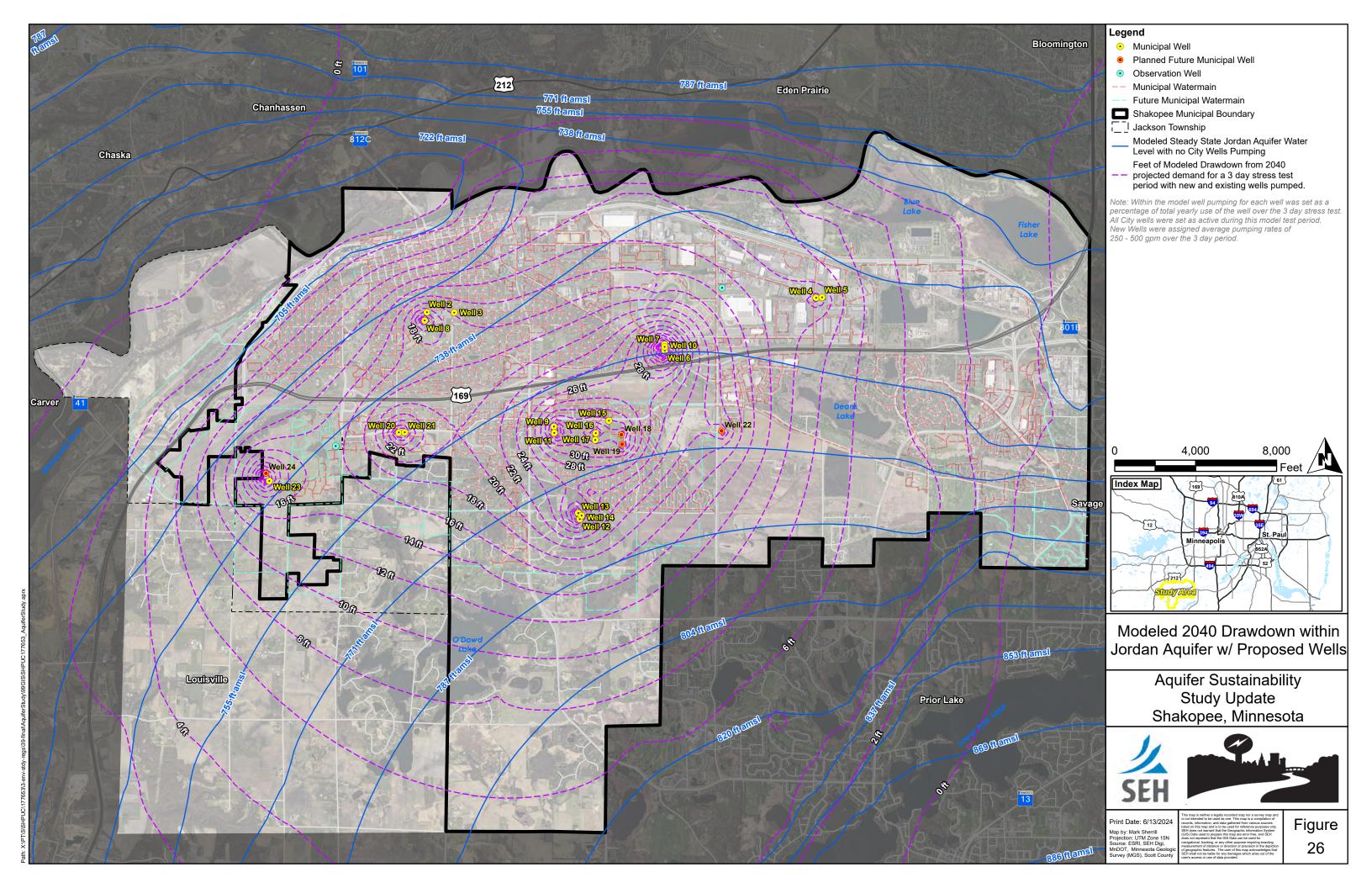


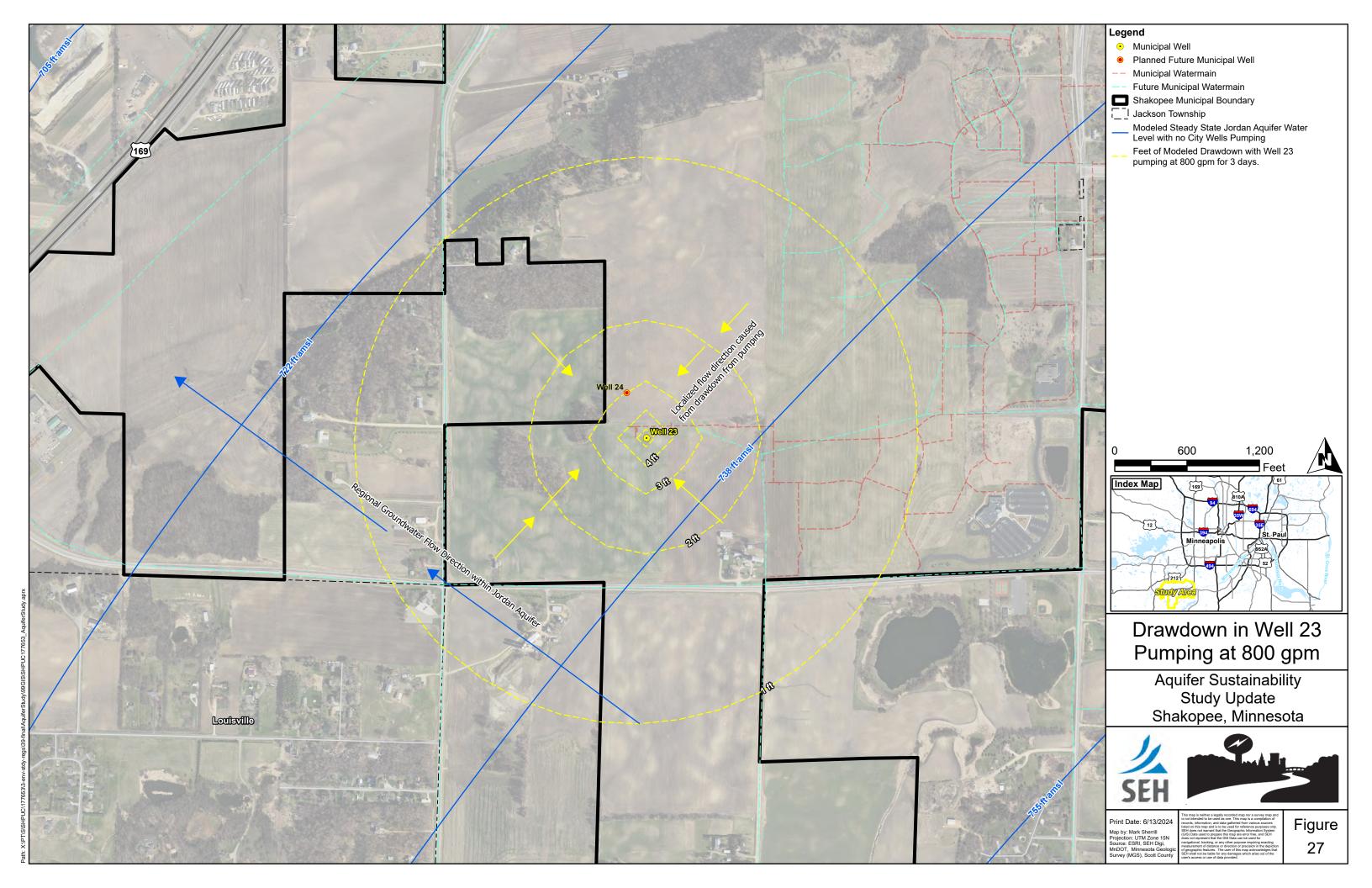


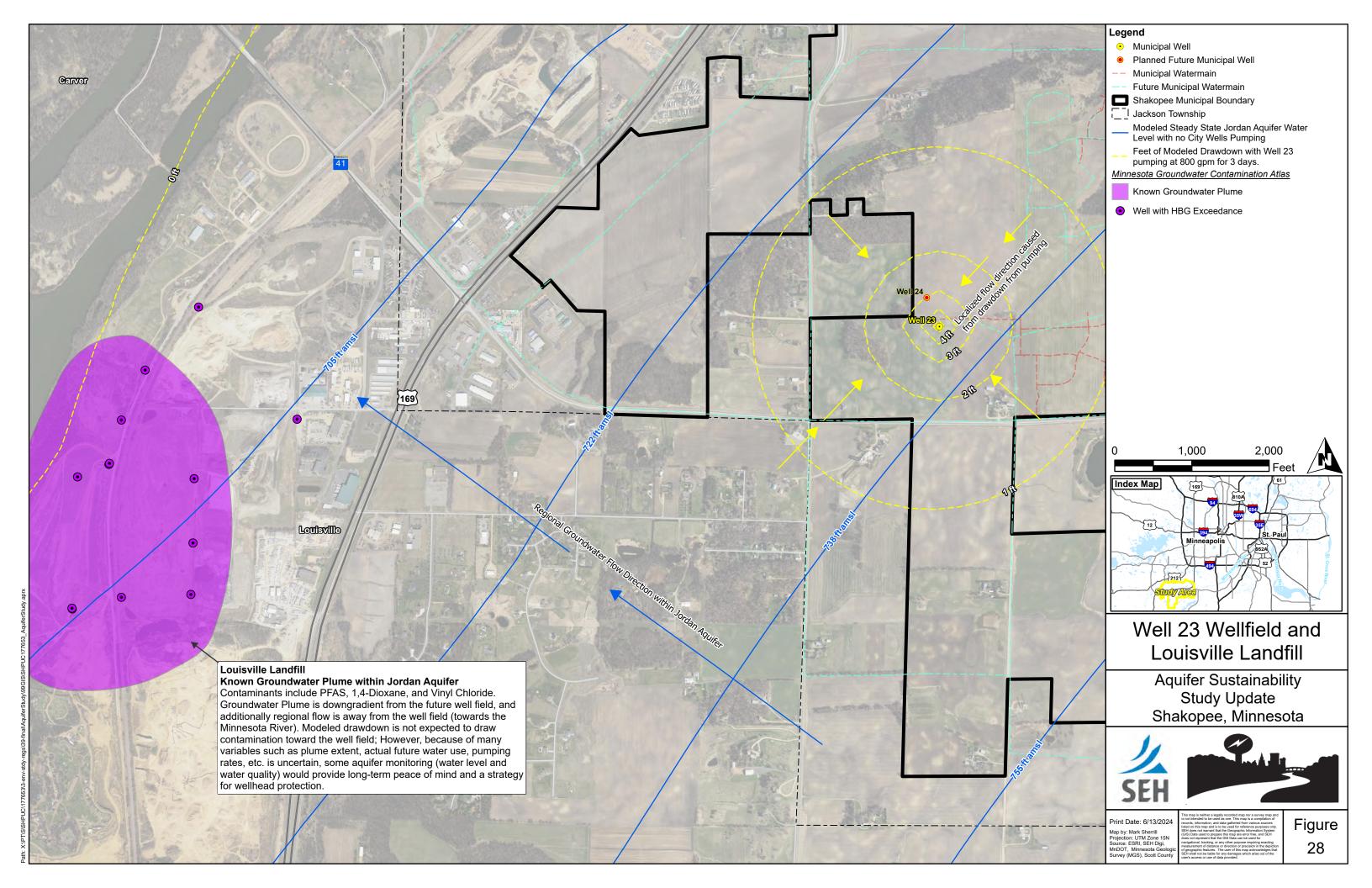


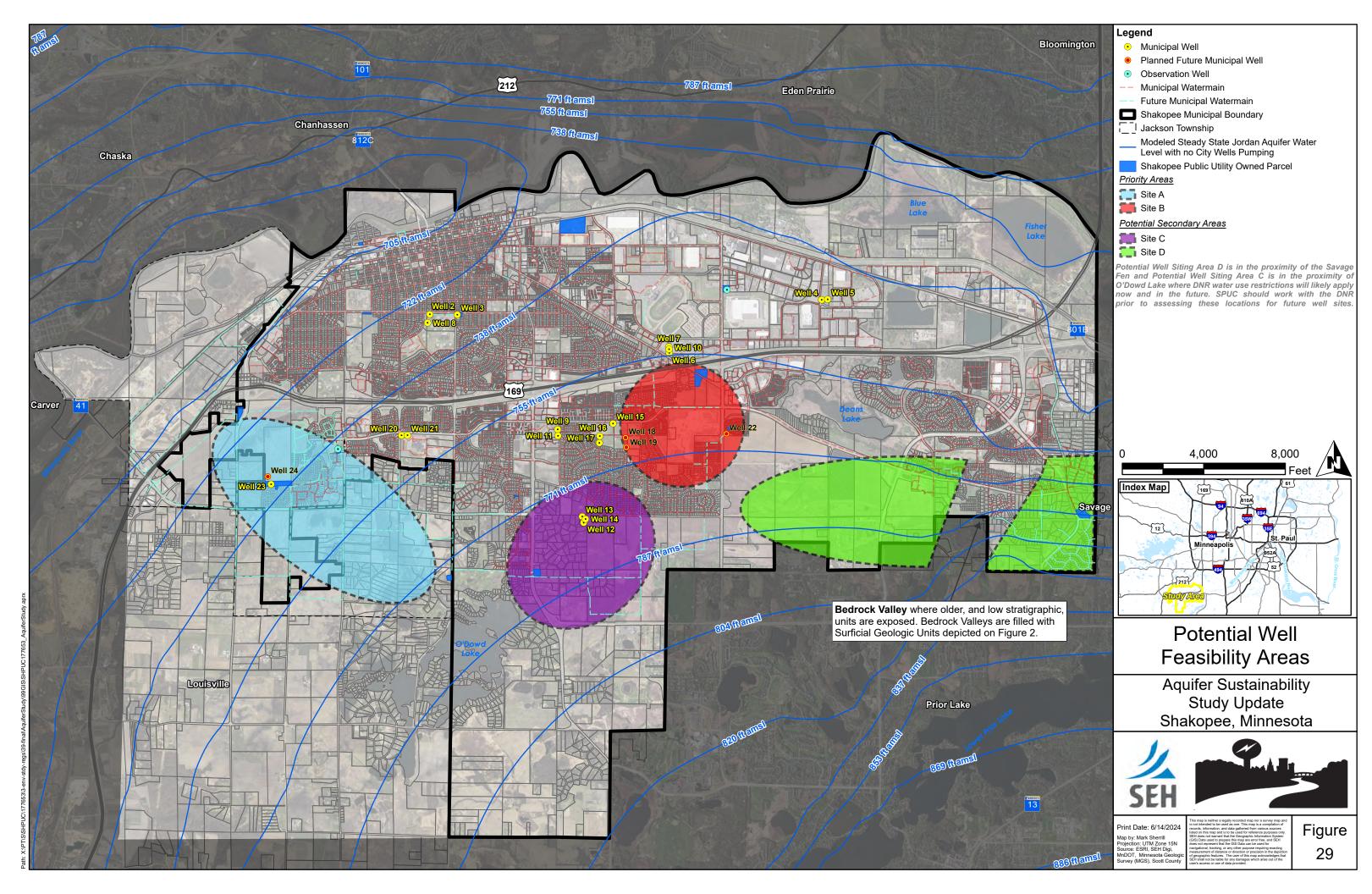


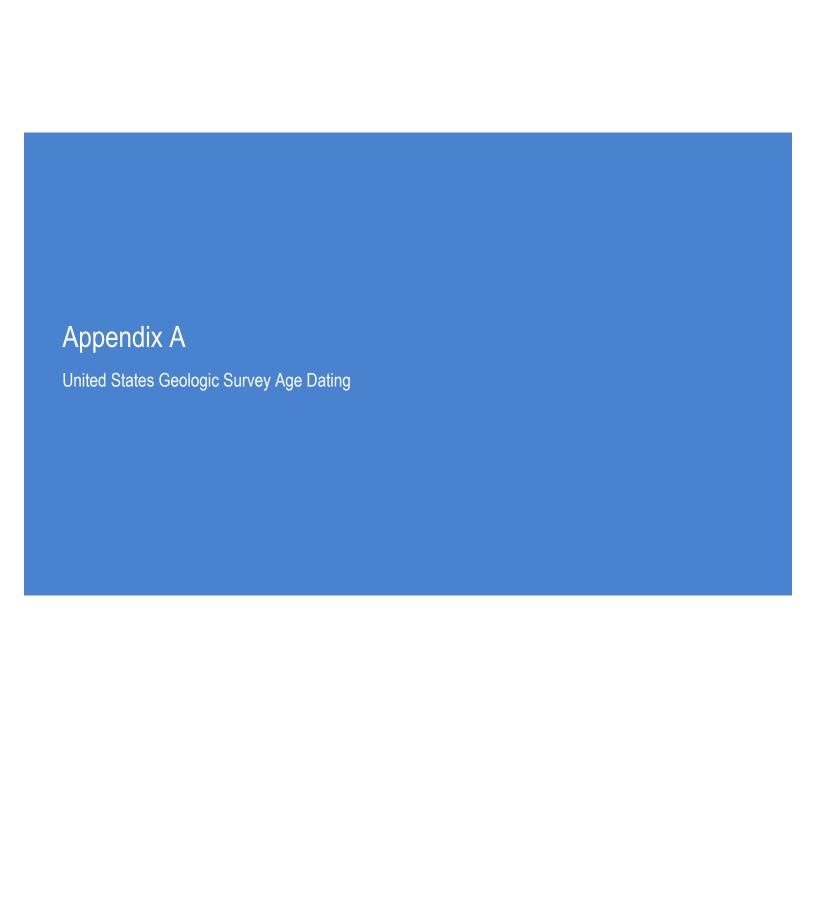












Program USGS-CFC2008xls -- Major revision -- Change from the SIO 1998 to the SIO 2005 Scale

Please send comments or suggestions to: USGS Chlorofluorocarbon Laboratory --cfc@usgs.gov

## Air data SIO 2005 Scale

NOAA 2002 air-SIO 2005 scale (F-12=548.39; F-11=260.84; F-113=79.98

Enrichment factor of 1.00 = Niwot Ridge, CO air (CMDL, NOAA).

Factors other than 1.00 can be used to model local variations of CFCs in air

CAUTION: Use a factors of 1.00 if no enrichment data is available

Factors other than 1.00 will change the air curves and results obtained with this worksheet!

		are INPUT locations thro	

	INPUT														
CFC-11 enrichment	1.00	Local CFC-11 enrichment factor													
CFC-12 enrichment	1.00	Local CFC-11 enrichment factor													
CFC-113 enrichment	1.00	Local CFC-113 enrichment factor													
Meters =0; feet =1	1	Select units of elevation													
pMol/kg =0; pg/kg =1	0	Select units of concentration													
	MIDUT	INDUT INDUT													

You can calculate the sensitivity of of recharge ages to temperature and to temperature and elevation uncertainties.

Temperature add or subtract uncertainty in tempt. (C) = Elevation add or subtract uncertainty in elevation =

MAKE ABSOLUTELY SURE TO SET THE CELL BACK TO 0.0

CAUTION! +++++++++++

"0.0" is required in cells "X15 & X16" for the correct calculation of the correct recharge ages.

Use below feature to evaluate the sensitivity of all well together.

Use "Sensitivity sheet" to evaluate individual wells.

MAKE ABSOLUTELY SURE TO SET THE CELL BACK TO 0.0

INPUT

0.0 degrees C

pinoning of pging .	ng .										•.•		_			
	INPUT	INPUT	INPUT	INPUT				INPUT	INPUT	INPUT	INPUT	INPUT	INPUT	INPUT		
Sample			(Format		Corrected	concentratio	ons	Percent er	ror in conce	ntrations					Recommended	
Number	Sample		Column)		1	N SOLUTIO	N	II.	N SOLUTION	1	Excess	Recharge	Recharge	Salinity	Age	Comments
(Do not alter cells	Name	No.	Sampling	Time	CFC-12	CFC-11	CFC-113	CFC-12	CFC-12   CFC-11   CFC-113			Temp	Elevation		Based	
A22 through A252)			Date (m/d/y)		pmol/kg	pmol/kg	pmol/kg	%	%	%	cc/kg	С	feet	0/00	on	
1	Well #11	2	07/26/22	1245	2.677	3.012	13.127	0.667	0.697	0.514	3.0	6.1	750	0.000	SF6	Early 2000s
2	Well #11	4	07/26/22	1245	2.676	3.019	12.921	0.702	0.724	0.534	3.0	6.1	750		CFCs	
3	Well #9	2	07/26/22		3.243	4.216	19.007	0.629	0.624	0.467	2.5	6.6	750	0.000		Early 2000s
4	Well #9	4	07/26/22	1335	3.240	4.379	17.738	0.677	0.647	0.487	2.5	6.6	750		CFCs	
5	Well #2	3	07/27/22	815	5.249	10.835	0.173	0.547	0.471	1.307	4.1	4.1	750	0.000	SF6	Around 1990
6	Well #2	4	07/27/22	815	5.230	10.524	0.168	0.585	0.496	1.334	4.1	4.1	750	0.000		
7	Well #8	2	07/27/22	855	7.629	11.331	0.357	0.649	0.526	0.879	2.4	8.0	750	0.000	SF6	Around 2010
8	Well #8	4	07/27/22	855	7.713	11.463	0.366	0.687	0.553	0.887	2.4	8.0	750	0.000		
9	Well #16	1	07/27/22	1010	2.308	3.729	66.367	0.724	0.736	0.535	3.1	7.6	750	0.000		Early 2000s
10	Well #16	4	07/27/22	1010	2.336	3.558	61.486	0.750	0.766	0.556	3.1	7.6	750	0.000	CFCs	
11	Well #17	3	07/27/22	1040	2.240	4.422	7.290	0.776	0.781	0.607	3.0	7.5	750	0.000	SF6	Early 2000s
12	Well #17	4	07/27/22	1040	2.267	4.302	6.881	0.817	0.809	0.629	3.0	7.5	750		CFCs	
13	Berkeley Spr.	18	12/16/21	1200	0.351	0.283	0.020	1.993	0.864	11.211	2.0	12.0	800		Berkeley Spr.	
14	Lewis Spr	16	11/18/21	1400	2.555	3.915	0.378	0.215	0.104	0.651	0.0	9.0	3000	0.000	Lewis Spr	
																1

Changing the recharge temperatures, elevations or excess air will change the model ages. You can alter temperature and elevation in cells AN15 and AN16 and the spreadsheet will calculate new ages. The recharge temperatures, elevations and excess air values in the above report were derived from dissolved gas data when available or from the estimated mean annual temperatures.

Since small changes in the above variables can significantly change the model ages. it is important to input the best available data. In the comments column, the indicated ages were determined assuming piston flow, unless noted, and do not account for mixing scenarios that can occur in wells with large open intervals or multiple producing fractures. For this reason the reported ages are referred to as "apparent ages" or "model ages". The mixing information provided may or may not be valid for a particular sample. In anoxic environments, CFC-11 degrades first, followed by CFC-113 and CFC-12. Under these conditions some or all of the model ages will appear older than they actually are. In the interpretation of CFC ages, the ages are considered reliable when all CFC tracers

The analytical equipment calibration is not reliable past these concentrations 1200pg/kg for CFC-11, 2500pg/kg for CFC-12 and 900pg/kg for CFC-113. Any concentrations above these values are estimates. If you have any questions please call

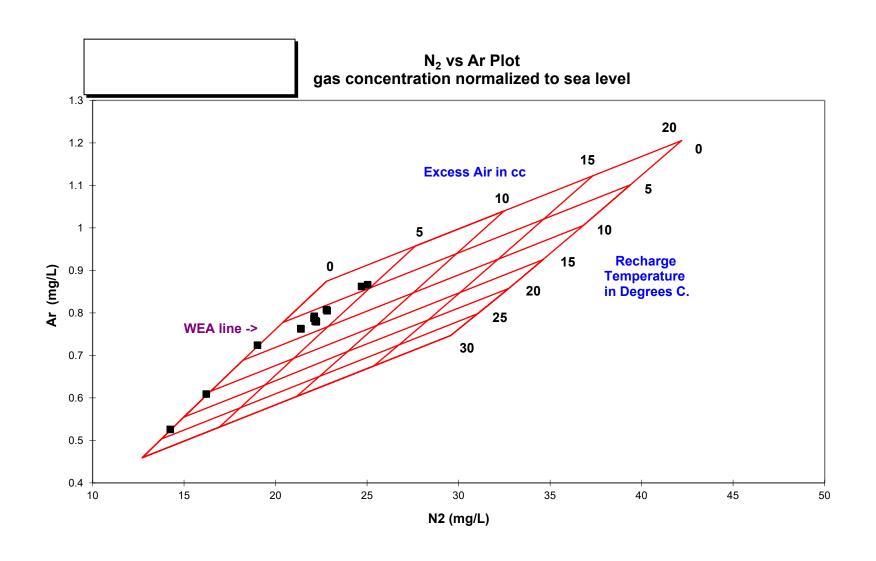
reliable tracer followed by CFC-113 and CFC-11.

give similar model ages. If the model ages differ, CFC-12 has proved to be the most

Samples submitted by:	T. Meyers	Revised 2/1/2011	Program written by E. Busenberg, USGS, (8-30-1994), Revised (4/19/2006), Revised (6/16/2009), Revised (01/19/2011), Revised (2/1/2012)
Project:		Version: 7.0	This program calculates the dissolved gas composition of waters, and the volume percent composition in a gas sample (revised 2/2/2012).
Geographic location:	MN		{N2, Ar} R. F. Weiss, 1970, Deep-Sea Res., vol. 17, 721-735, R.F. {CO2} Weiss, 1974, Marine Chem. 2, 203-215, [Bunsen Coef.]
Date received:	8/3/2022		(O2) B. B Beson and D. Krause, 1980, Limnol. Oceanogr. 25(4) 662-671; 1984, Limnol. Oceanogr. 29(3), 620-632.
Dated analyzed:	9/7/2022		(CH4) D.A. Wiesenburg and N.L. Guinasso, 1979, J. Chem. Eng. Data Vol. 24, 356-360.
Analyzed by:	JC		_
O		I and audience also also as a	of free authority described as the same of control

0.7808	0.2094	0.00934

Comments:						Land surface	elevation used	for estimated	recharge ele	evation											0.7808	0.2094	0.00934				
***** SAMPLES *****	Site	Date	Time	Field		Recharge			l	Concentration in mg/L					Concentra	tion in mmol	/L	Partial pre	ssures at Fi	ield Temp	peratures ir	atm.	Measured	J Tot Press	Elevation	Barometric	
Well Name	Number	Collected	Collected	Temp	Salinity	Elevation	Lab ID #	Bottle #	CH4	CO2	N2	02	Ar	CH4	CO2	N2	02	Ar	CH4 (	002	N2	02	Ar	Pressure	Corrected	Lievation	pressure
Well #11		7/26/2022	1311	10.56		750		22Y4008	0.0000	41.6339	22.1959	4.3223	0.7832	0.0000	0.9460	0.7923	0.1351	0.0196	0.000000 0.0	17968	0.9552	0.0803	0.01063	1.06407	1.09378	750	0.972834
Well #11		7/26/2022	1311	10.56		750		22Y4022	0.0000	40.7370	22.1572	4.4506	0.7858	0.0000	0.9256	0.7910	0.1391	0.0197	0.000000 0.0	17581	0.9536	0.0826	0.01067	1.06443	1.09416	750	0.972834
Well #9		7/26/2022	1343	10.56		750		22Y4003	0.0000	39.3302	21.4951	4.2796	0.7663	0.0000	0.8937	0.7673	0.1337	0.0192	0.000000 0.0	16974	0.9251	0.0795	0.01041	1.03190	1.06071	750	0.972834
Well #9		7/26/2022	1343	10.56		750		22Y4010	0.0000	39.6315	21.5122	4.6415	0.7707	0.0000	0.9005	0.7679	0.1451	0.0193	0.000000 0.0	17104	0.9258	0.0862	0.01046	1.03954	1.06857	750	0.972834
Well #2		7/27/2022	846	11.66		750		22Y4013	0.0047	26.3770	24.3487	0.9080	0.8430	0.0003	0.5993	0.8692	0.0284	0.0211	0.000157 0.0	11812	1.0717	0.0173	0.01173	1.11263	1.14370		0.972834
Well #2		7/27/2022	846	11.66		750		22Y4018	0.0047	28.2090	24.0270	1.1447		0.0003		0.8577	0.0358	0.0210	0.000156 0.0	12632	1.0575	0.0218	0.01167	1.10374	1.13456		0.972834
Well #8		7/27/2022	915	12.22		750		22Y4017	0.0000	24.1379	20.8009	4.9620		0.0000		0.7425	0.1551	0.0186	0.000000 0.0	11012	0.9258	0.0956	0.01044	1.04287	1.07199		0.972834
Well #8		7/27/2022	915	12.22		750		22Y4023	0.0000	22.9069		5.5123	0.7425	0.0000				0.0186			0.9258	0.1062	0.01046	1.05286	1.08226		0.972834
Well 16		7/27/2022	1035	11.11		750		22Y4002	0.0000		21.5910			0.0000								0.0689	0.01045	1.03273	1.06157		0.972834
Well 16		7/27/2022	1035	11.11		750		22Y4011	0.0000	31.8860	21.6231	3.7254	0.7580	0.0000	0.7245	0.7719	0.1164	0.0190	0.000000 0.0	14019	0.9411	0.0700	0.01042	1.03560	1.06452		0.972834
Well #17		7/27/2022	1100	10.56		750		22Y4009	0.0005	28.9808	21.5588	3.5432	0.7594	0.0000	0.6585	0.7696	0.1107	0.0190	0.000018 0.0	12507	0.9278	0.0658	0.01031	1.01642	1.04480		0.972834
Well #17		7/27/2022	1100	10.56		750		22Y4019	0.0000	28.8443	21.5766	3.7980	0.7599	0.0000	0.6554	0.7702	0.1187	0.0190	0.000000 0.0	12449	0.9286	0.0705	0.01032	1.02185	1.05038	750	0.972834
21Q1118		8/17/2022		23.06				21Q1118	0.0000	0.0852	14.0771	8.3336	0.5198	0.0000	0.0019	0.5025	0.2604	0.0130	0.000000 0.0	000054	0.7587	0.1981	0.00903	0.96582	0.96582		1
21Q1101		7/26/2022		8.52				21Q1101	0.0000	0.4667	18.7709	10.7692	0.7151	0.0000	0.0106	0.6701		0.0179		000188	0.7738	0.1908	0.00927	0.97400			1
21Q1088		7/6/2022		16.10				21Q1088	0.0000	0.1005	15.9524	9.5202	0.5993	0.0000	0.0023	0.5695	0.2975	0.0150	0.000000 0.0	00052	0.7646	0.1988	0.00915	0.97262	0.97262	,	1 1



K(Henry) from Bullister et al., 2002, Deep-Sea Reseach, v. 49, 175-187. In older version K(Henry) was from Wilhelm et al., 1977, Chemical Reviews, v. 77, 219-262. Bullister et al., 2002, salting out effect was added. Units of concentration fMo/L fMol = 10E-15 Moles. Revised 02/26/14

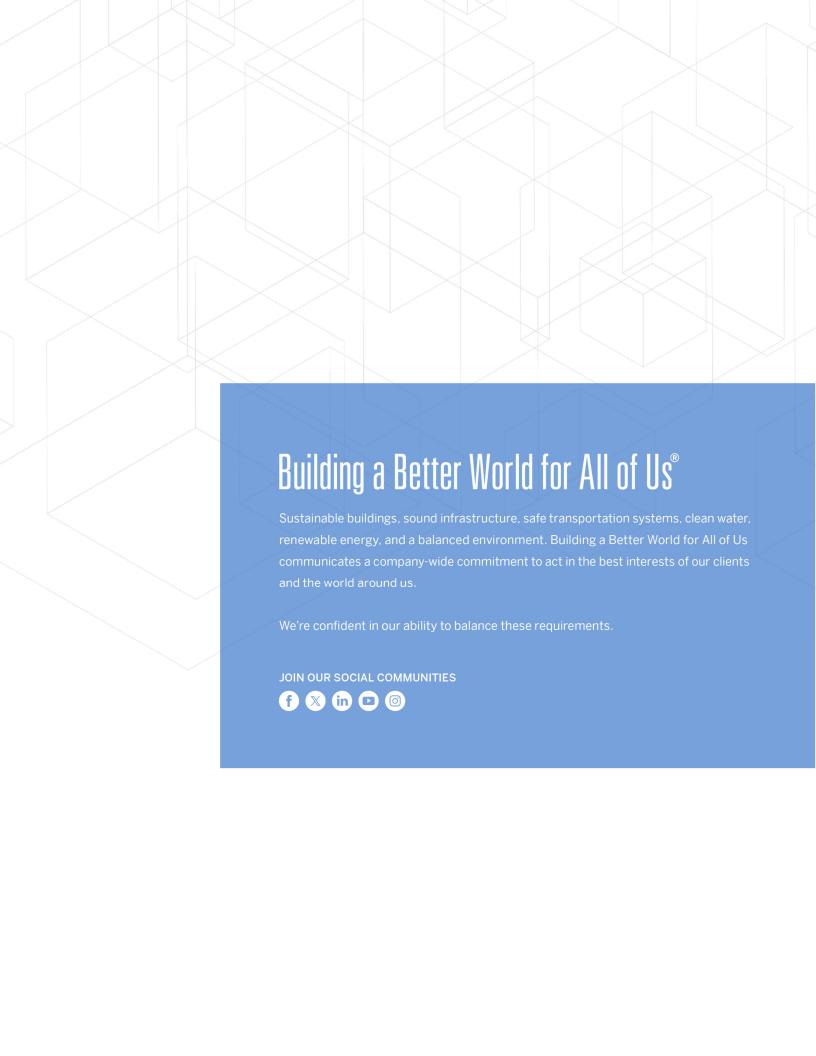
Worksheet Name: MN Meyers Lab Temperature in °C 21.0 Standard used for calibration.

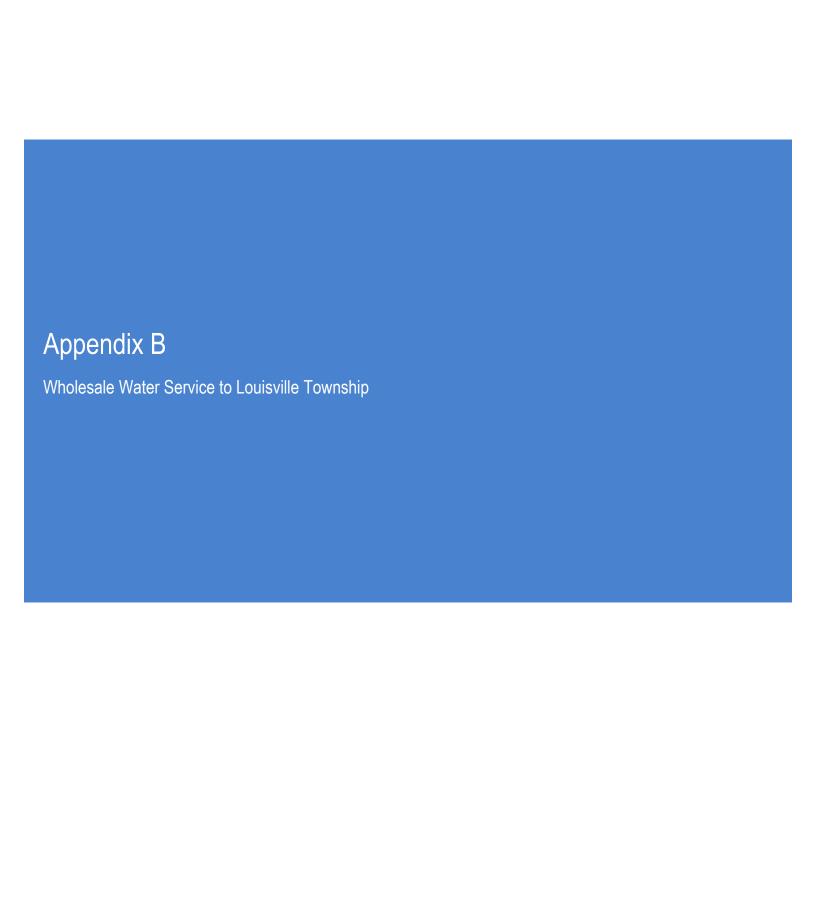
Scott tank SF6 in N2 104 pptv K<sub>Henry</sub> 0.0002649 Headspace Correction CMDL/NOAA tank Air 5.12 ppt You can change: Lab Pressure in mm mercury 750.0 INPUT Salinity 0.0 1) Excess air in cc at STP 1.00 Local SF6 enrichment factor (1.00= Northern Hemisphere) Enrichment 2) Temperature in C

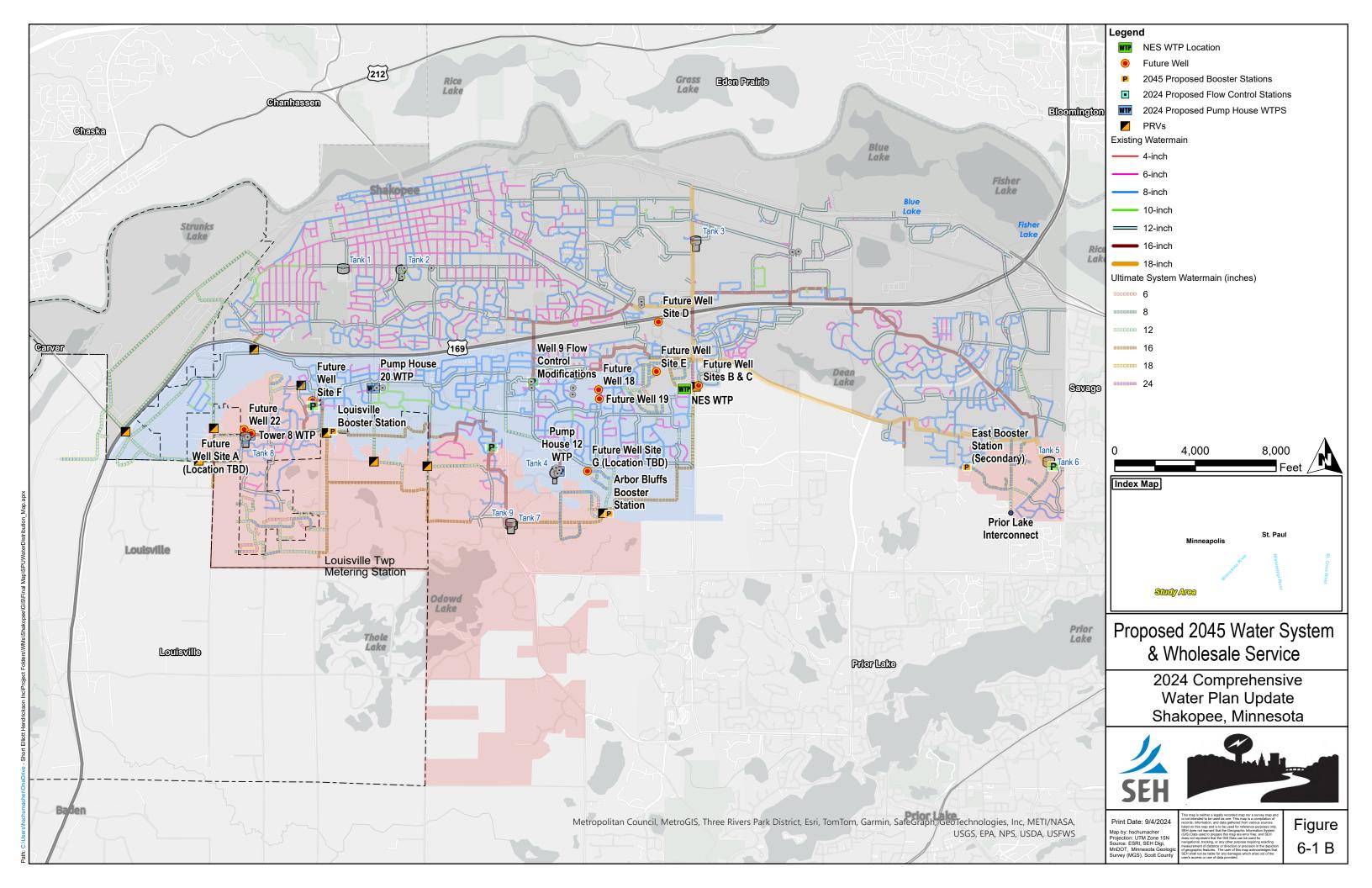
amples should be collected without headspace (HS). If a HS forms, Samples should be collected without fleadappet (13). In a forms, the HS volume (column "H") is measured and a correction is applied. Since the total pressure of the HS bubble cannot be measured, the HS SF<sub>6</sub> concentration cannot be exactly calculated. The MAXIMUM PERCENT UNCERTAINTY in the water concentration that may be introduced by the HS hubble is given in column "AO". The uncertainty

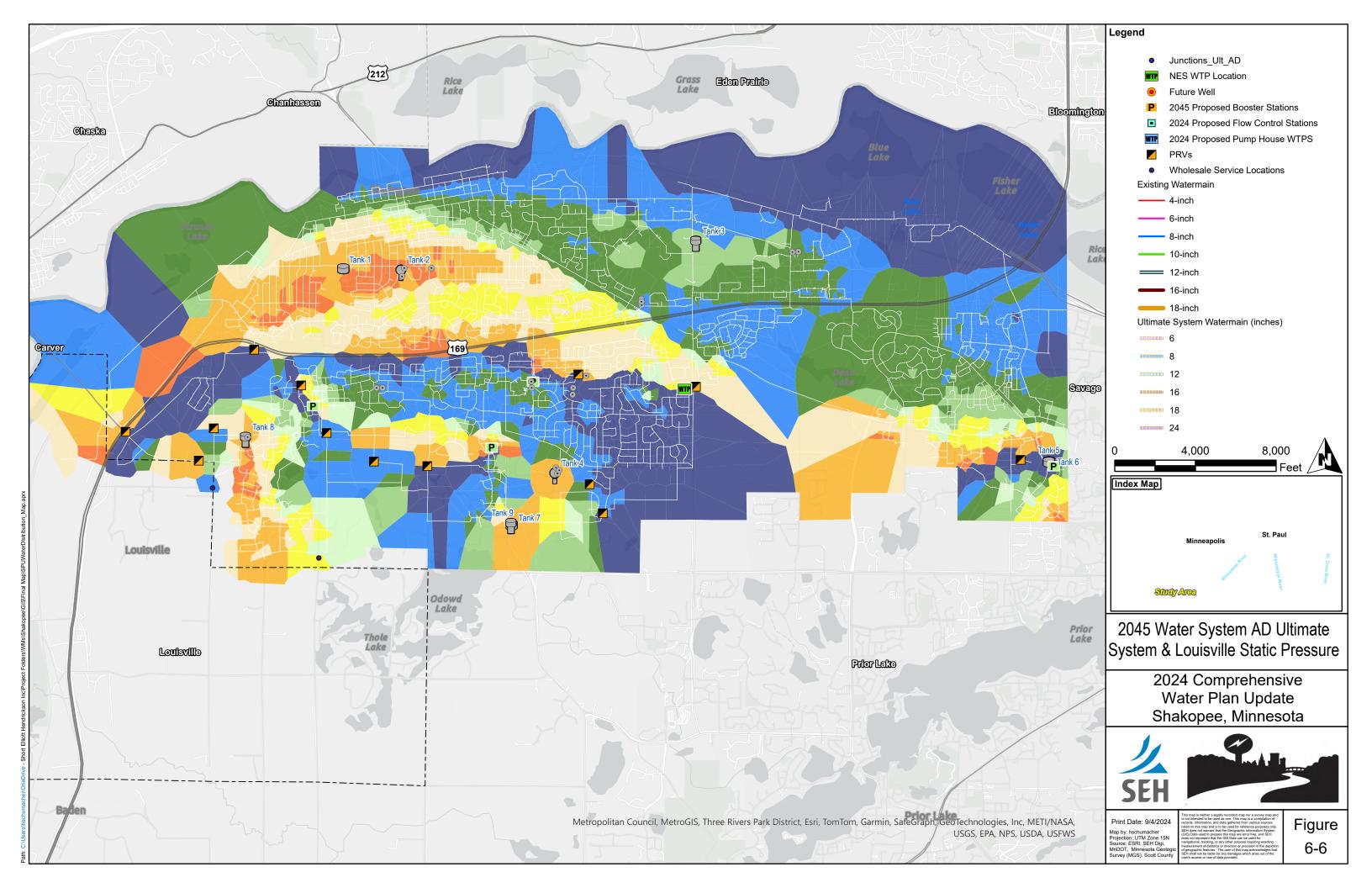
Lillicillient	Little Local of Centrement factor (1.00- Northern Hemisphere)						i atai e iii e			II .							or 6 concentration can	not be exactly calculated. The MAXIMOM				
Meters =0; feet =1	1	Select units of elevation				3) Elevati	on			SF6		SF6 in pptv	SF6	SF6			PERCENT UNCERTAINTY in the water concentration that may be					
fMol/L=0; pg/kg =1	0	Select units of concentration				4) Salinity	/ in o/oo			Concentration		corrected for	Corrected fo	rCorrected for	or		introduced by the HS bubble is given in column "AO". The uncertainty					
	INPUT	INPUT	INPUT	INPUT	INPUT	INPUT	INPUT	INPUT	INPUT	in water		Excess air Excess air Excess air is sig						r in most cases.				
	Sample		Sampling		Bottle	Excess	Recharg	Elevation	Salinity in (o/oo)	SF6	Excess air	SF6 (pptv)	Piston flow model SF6	model SF6		Sample	(see abovecomment) Maximum	Comments				
ID No.	No.	Name	Date (Mo/day/year		Headspac in cc	e Air (mL)	Temperature (C)	feet		FemtoMol/kg With HS corr.	cc/kg at STP	partial pressure	recharge year	recharge age, years		Name	% headspace uncertainty					
-	1	Well #11	07/26/22		2.8	3.0	6.1	750	)	3.25	3	5.55	2004.0	18.6	Well #11		3.06					
	2	Well #11	07/26/22	1300	1.10	3.0	6.1	750	)	3.30	3	5.64	2004.5	18.1	Well #11		1.20					
	1	Well #9	07/26/22	1325	2.0	2.5	6.6	750	)	2.90	2.5	5.24	2002.5	20.1	Well #9		2.19					
	2	Well #9	07/26/22			2.5	6.6	750	)	3.29	2.5	5.95	2006.0	16.6	Well #9		0.33					
	1	Well #2	07/27/22	830	2.0	4.1	4.1	750	)	1.82	4.1	2.69	1991.5	31.1	Well #2		2.19					
	2	Well #2	07/27/22	830	0.9	4.1	4.1	750	)	1.84	4.1	2.72	1991.5	31.1	Well #2		0.98					
	1	Well #8	07/27/22	900	1.6	2.4	8.0	750	)	3.85	2.4	7.36	2010.5	12.1	Well #8		1.75					
	2	Well #8	07/27/22	900	1.10	2.4	8.0	750	)	3.95	2.4	7.56	2011.5	11.1	Well #8		1.20					
		Well #16	07/27/22				7.6	750		2.55	3.1	4.55		23.1	Well #16		2.19					
	2	Well #16	07/27/22	1025	1.3	3.1	7.6	750	)	2.70	3.1	4.81	2001.0	21.6	Well #16		1.42					
	1	Well #17	07/27/22	1050	2.0	3.0	7.5	750	)	2.61	3	4.68	2000.5	22.1	Well #17		2.19					
		Well #17	07/27/22					750		2.73	3	4.89		21.6	Well #17		1.75					
·		Aerated Water 21.9 degrees C	09/14/22	1040	0.0	0.0	21.9	450	)	2.47	C	10.03	2019.0	3.7	Aerated Wa	ater 21.9 degrees C	0.00 L	ab Air 11.38 ppt				

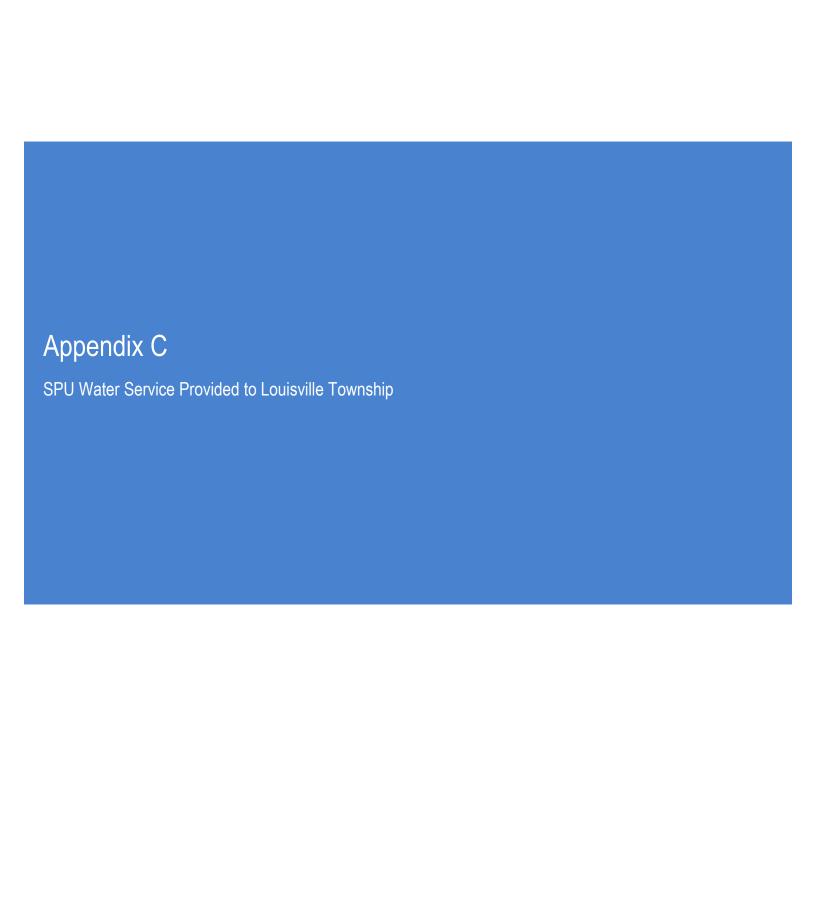
Corrected Age Date Results











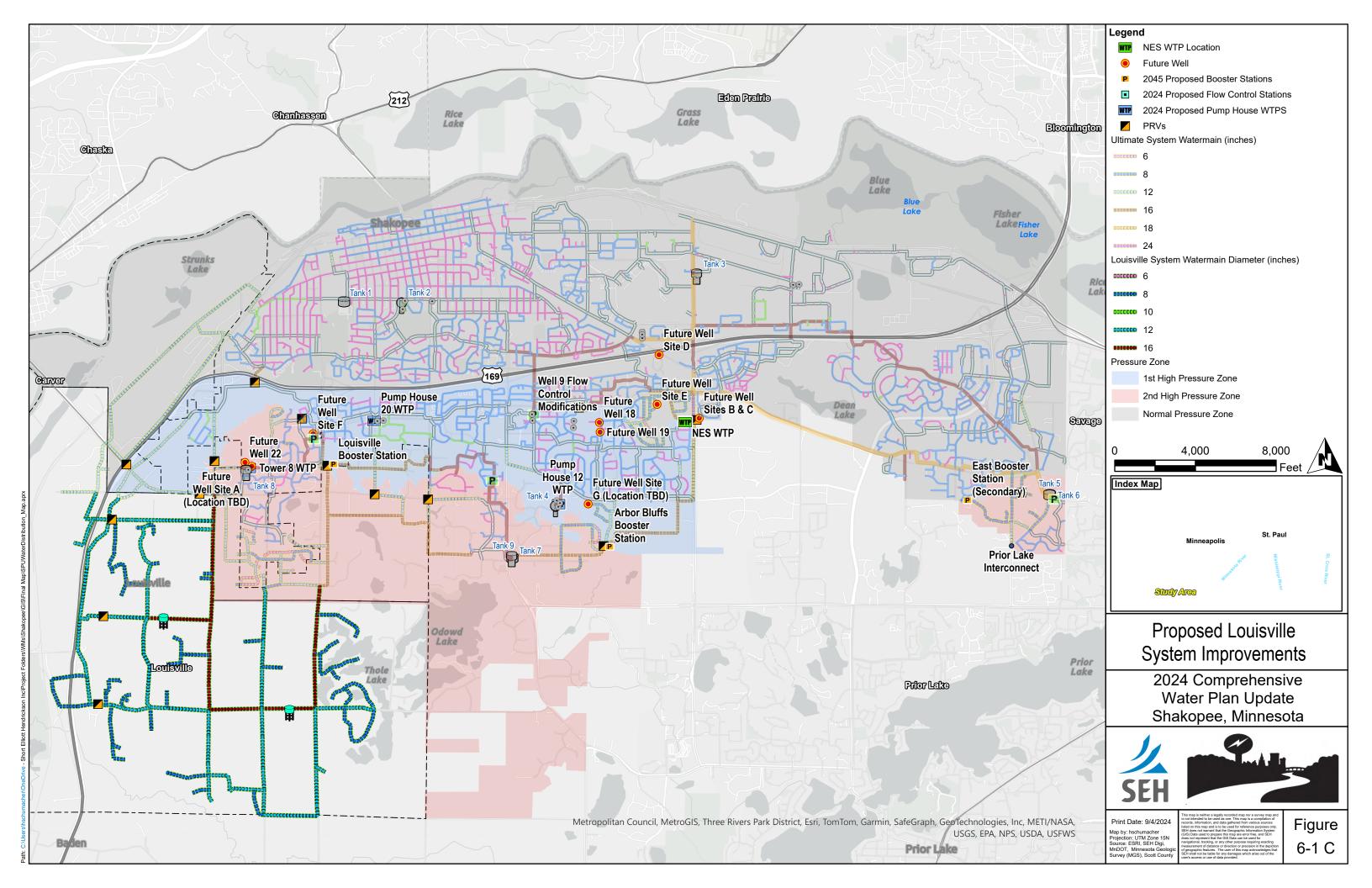


Table B1
Projected Water Consumption By Land Use - Louisville Township

Land Use <sup>1</sup>	Full Buildout Units/Parc	Full Buildout Units or Acres <sup>1</sup>	Estimated AD Water Use (gpd/acre or Unit)	Projected Full Buildout AD Water Use (MGD)	MD/AD Ratio	Projected Full Buildout MD Water Use (gpd)
Future Service to Existin	g Developme	ent				
Commercial	441	1,405	675	0.76	2.0	1.52
Industrial	6	152	500	0.06	1.3	0.08
Residential	441	1,405	245	0.11	2.5	0.27
Subtotal	447	1,557		0.9		1.9
Future Service to Develo	ping Areas					
Commercial	25	116	675	0.06	2.0	0.13
Industrial	73	1,648	675	0.89	1.3	1.11
Public Lands	51	2,425	0	0.00	0.0	0.00
Rural Business Reserve	4	129	675	0.07	2.0	0.14
Transition Area (Low Density Res.)	55	1,437	245	0.28	2.5	0.70
Urban Expansion (Res.)	373	1,013	490	0.40	2.5	0.99
Subtotal	581	6,769		1.7		3.1
All Land Use	1,028	8,326		2.63		4.9

<sup>1. 20</sup> percent of future areas assumed to be streets and open areas. Calculated by [(Future - Existing) x = 0.8] + Existing.

<sup>2. 20</sup> percent of Township areas assumed to be streets and open areas and 80 percent as 1/2 acre single-family lots; water not included; (2.9 persons per household x 2 households per acre x 84 gpcd = 490 gpd/acre).

Table B - C-9
Supply & Storage Analysis for 2nd High West Zone + Louisville
Design Demand Year

Pumping Capacity Analysis	<u>2025</u>	<u>2035</u>	<u>2045</u>
Combined Maximum Day Demand (mgd) <sup>1</sup>	1.14	4.10	8.9
Combined Average Day Demand (mgd)	0.41	1.64	3.7
Existing Firm Supply Capacity (mgd) <sup>2</sup>	2.59	3.74	4.32
Firm Supply and/or Interzone Transfer Capacity Mass Balance (mgd) <sup>3</sup>	1.45	-0.35	-4.59
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	170,000	610,000	1,340,000
Reserve Storage (1/2 AD)	205,000	818,000	1,844,000
Fire Protection Volume (gallons) <sup>5</sup>	300,000	300,000	300,000
Recommended Total Volume (gallons)	495,000	1,526,000	3,321,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>6</sup>	180,000	202,000	163,000
No Storage			
Total Existing Volume Available (gallons)	750,000	750,000	750,000
Storage or Pumping Volume Mass Balance (gallons) <sup>3</sup>	255,000	-776,000	-2,571,000

- 1. See Table 4-6
- 2. Assumes addition of booster stations and supply wells
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- 4. Maximum Day Equalization Volume is the projected maximum volume depletion during the peak hours of the maximum day assuming the pumping rate into the service zone is equal to the maximum day demand rate. Typical residential diurnal curves were assumed with a peaking factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 2,500 gpm for 2 hours.
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

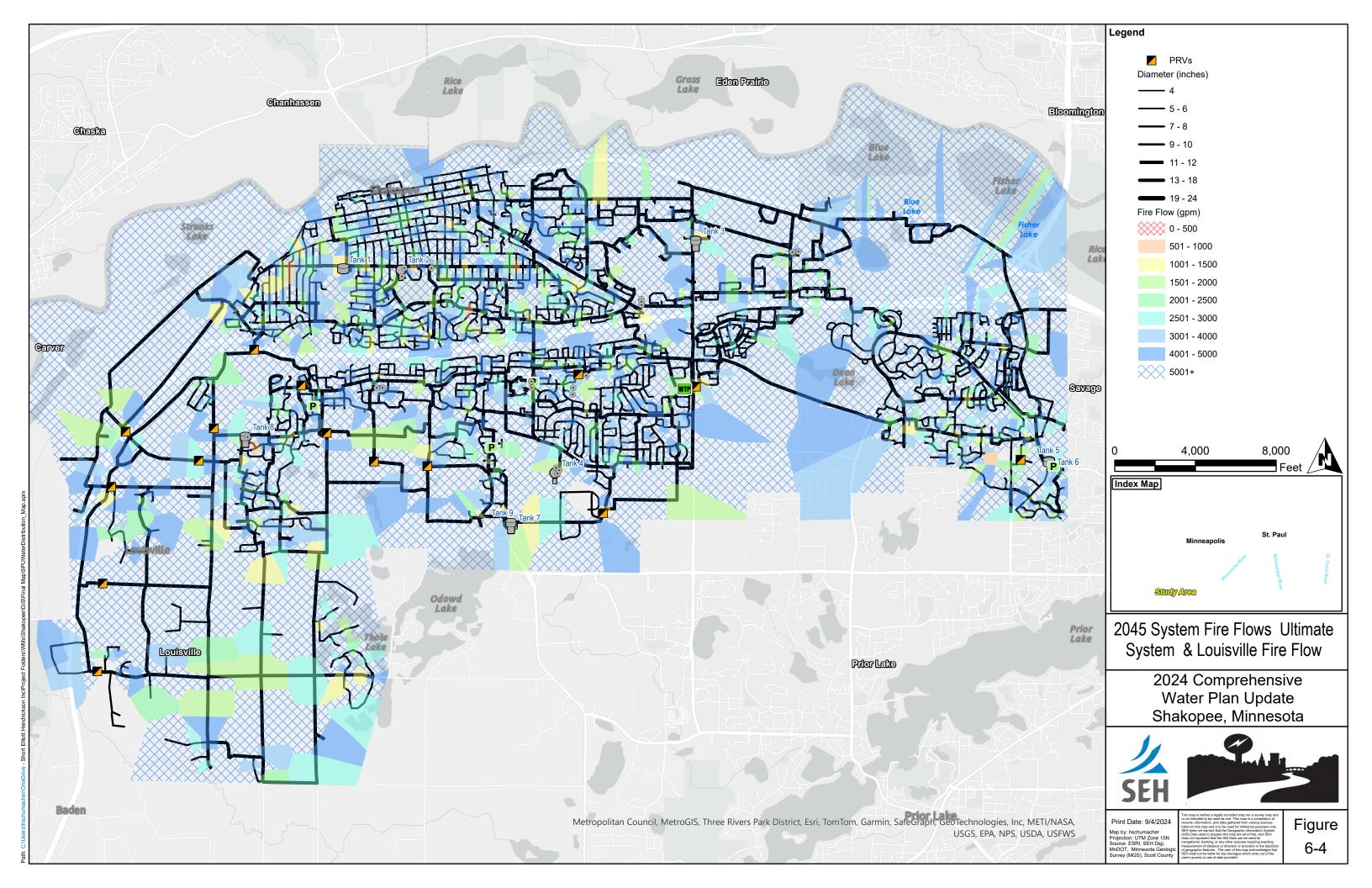
X:\PT\S\SHPUC\177653\4-prelim-dsgn-rpts\[2024 Supply & Storage\_Add Louisville.xlsx]C-9 2ndHWStg

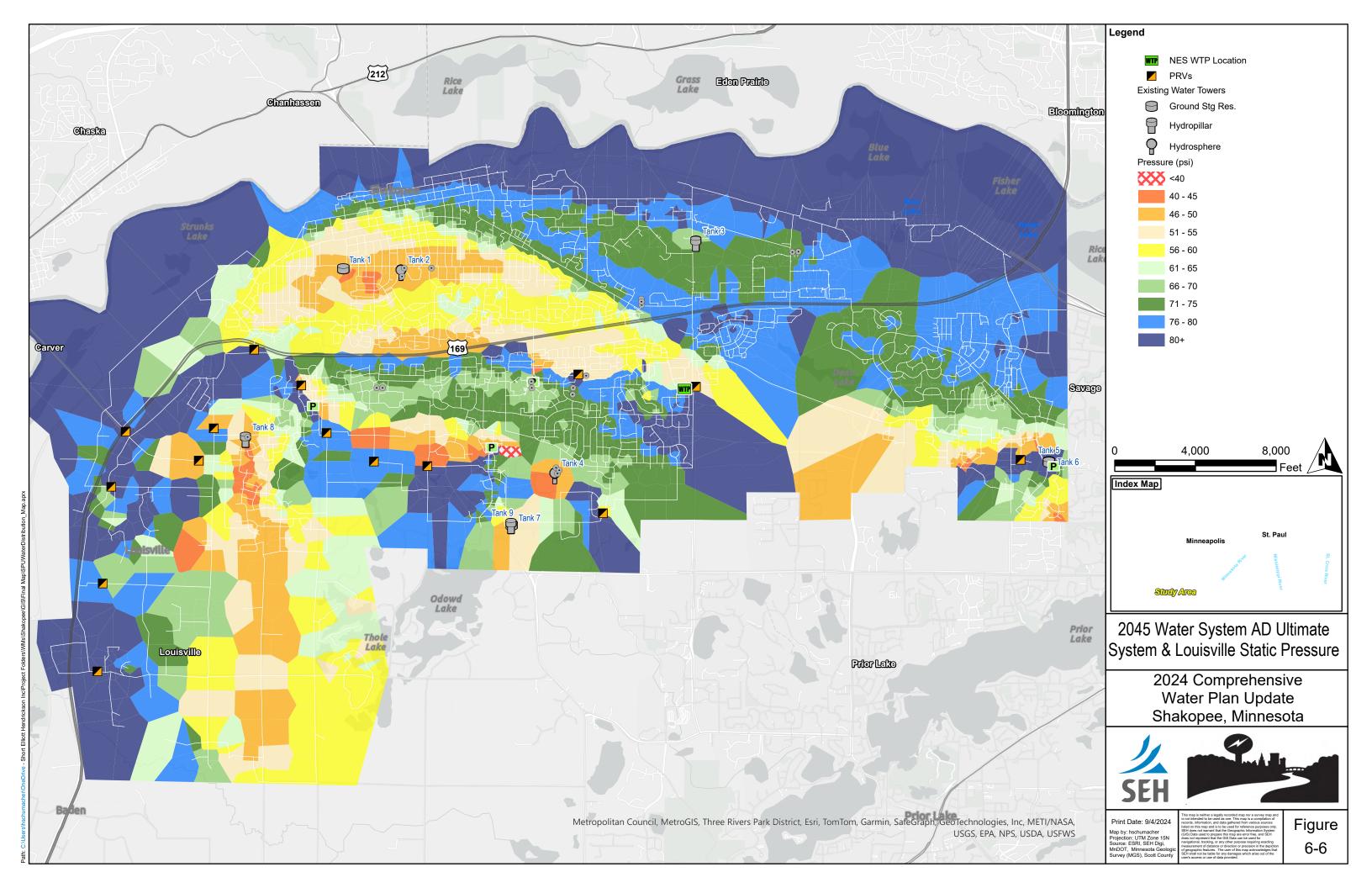
Table B-10.2
Supply & Storage Analysis for 2nd High West + Central Zones +Louisville

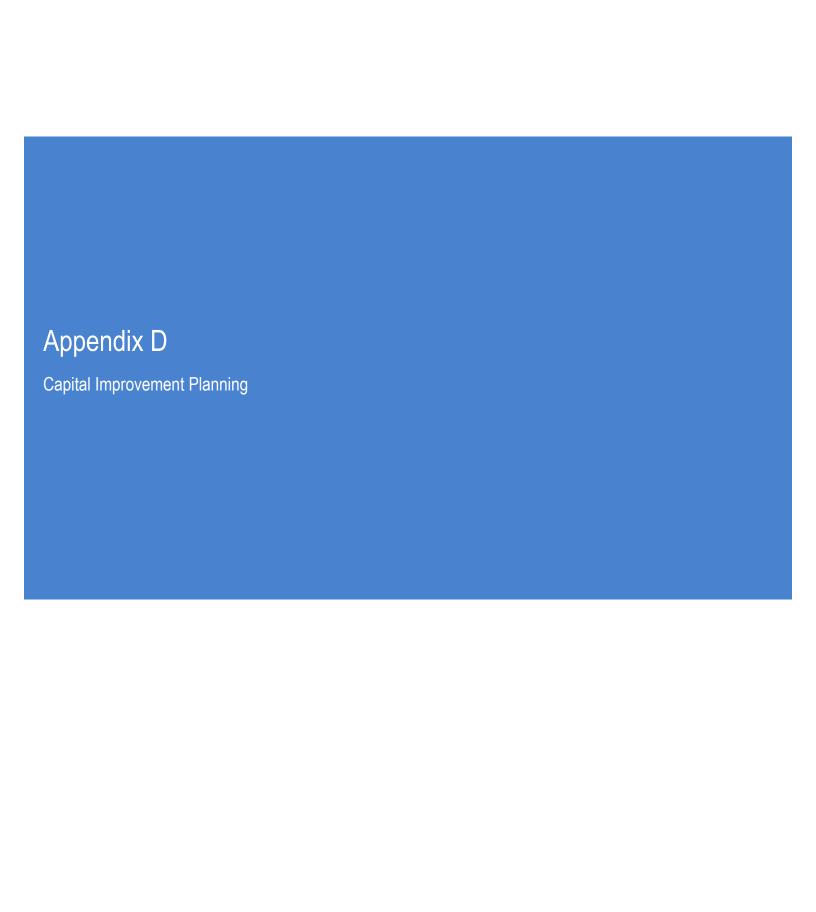
	Design Demand Year									
Pumping Capacity Analysis	<u> 2025</u>	2035	<u>2045</u>							
Combined Maximum Day Demand (mgd) <sup>1</sup>	1.41	4.50	9.42							
Combined Average Day Demand (mgd)	0.51	1.78	3.87							
Existing Firm Supply Capacity (mgd) <sup>2</sup>	5.47	5.47	5.47							
Firm Supply and/or Interzone Transfer Capacity Mass Balance (mgd) <sup>3</sup>	4.06	0.98	-3.95							
Recommended Storage Volume										
Maximum Day Equalization Volume (gallons) <sup>4</sup>	210,000	670,000	1,410,000							
Reserve Storage (1/2 AD)	255,000	890,000	1,935,000							
Fire Protection Volume (gallons) <sup>5</sup>	300,000	240,000	240,000							
Recommended Total Volume (gallons)	255,000	1,678,000	3,585,000							
Existing Storage & Pumping Volume										
Surplus Firm Pump Volume (gallons) <sup>6</sup> No Storage	510,000	122,000	(493,000)							
Total Existing Volume Available (gallons)	1,250,000	1,250,000	1,250,000							
Storage or Pumping Volume Mass Balance (gallons) <sup>3</sup>	995,000	-428,000	-2,335,000							

- 1. See Table 4-6
- 2. Assumes addition of booster stations and supply wells
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- 4. Maximum Day Equalization Volume is the projected maximum volume depletion during the peak hours of the maximum day assuming the pumping rate into the service zone is equal to the maximum day demand rate. Typical residential diurnal curves were assumed with a peaking factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 2,500 gpm for 2 hours.
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

X:\PT\S\SHPUC\177653\4-prelim-dsgn-rpts\[2024 Supply & Storage\_Add Louisville.xlsx]C-10 2ndH W+C Stg

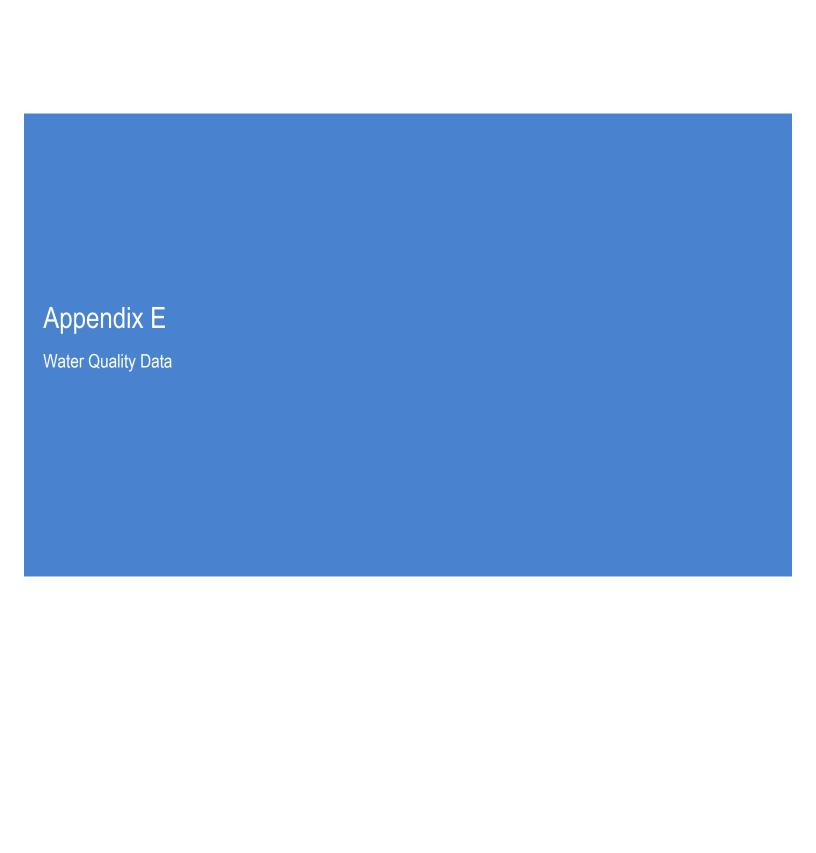






Cost Per Foot Water Main Diameter

ltana		•				40		40	Dia	ameter		20		24		20		20
Item  Water Main		6		<b>8</b> 0.9	,	<b>10</b> 0.95		<b>12</b> 1.05		<b>16</b> 1.07		<b>20</b> 1.1		<b>24</b> 1.15		<b>30</b> 1.2		<b>36</b> 1.25
Water Main - Cement-Lined Class 52 DIP w/ Push-On Locking Gasket Joints + Bonding Straps	¢	32		38		0.95 46		1.05 57		82		113		1.15		233	\$	350
Fittings - Full Body Gray Cast Iron w/ MegaLug Gasket Joints + Thrust Blocks - Every 150 feet	\$ \$	32 5	\$ \$	6	\$ \$	8		10	\$ \$	14			\$		φ \$	39	э \$	58
Polyethythene Encasement - 8 mil thickness	\$ \$	1	φ \$	1		1		2		3	\$	4	φ \$		φ \$	7		11
Gate Valves w/ Megalug Gasket Joints + Thrust Block - Every 300 feet	φ \$	4	φ \$	5	\$ \$	6		7		10	\$	14			φ \$	29	\$	44
Hydrant w/ Megalug Gasket Joints + 30' 6" Lead + Thrust Block - Every 300 feet	φ \$	20	φ \$	21	э \$	22		23	\$	25		26		28		31		34
Curb Stop, Box, copper service - Every 50 feet	\$	31		31		31		31		31		31		31		31		31
Odib Glop, Box, copper service - Every 30 reet	Ψ	31	Ψ	31	Ψ	31	Ψ	31	Ψ	31	Ψ	31	Ψ	31	Ψ	31	Ψ	31
Pipe Trench																		
Pipe Bedding - 6" thick	\$	4	\$	4	\$	4	\$	4	\$	4	\$	5	\$	5	\$	5	\$	6
Trench Excavation - 8 foot bury depth	\$	32	\$	33		34		35	\$	38					\$	47		52
<u>=</u> /	Ψ		*		Ψ.	٠.	Ψ		Ψ.		Ψ		Ψ		*		Ψ.	
Pavement																		
Saw Cut Asphalt Pavement - Full Depth	\$	4	\$	4	\$	4	\$	4	\$	4	\$	4	\$	4	\$	4	\$	4
Lower Layer Asphalt Pavement - 2-3/4" 58-28S	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33
Tack Coat	\$	9	\$	9	\$	9	\$	9	\$	9	\$	9	\$	9	\$	9	\$	9
Upper Layer Asphalt Pavement - 2-3/4" 58-28S	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33	\$	33
12" 1-1/4" CABC	\$	30	\$	30	\$	30	\$	30	\$	30	\$	30	\$	30	\$	30	\$	30
Traffic Control	\$	10	\$	10	\$	10	\$	10	\$	10	\$	10	\$	10	\$	10	\$	10
Base Total Price Per Foot	\$	336	\$	349	\$	365	\$	389	\$	439	\$	500	\$	583	\$	732	\$	950
							Αl	Provide	ed \$2	24 per ir	nch-f	oot for	12-ir	nch				
Price with Continegency + Engineering based on project size		•		•		40		40		40		00		0.4		00		
Contingency Scale Factor Based on Project Size	475 6	6	•	8	Φ.	10	•	12	Φ.	16	Φ.	20	Φ.	24	Φ.	30	•	36
100	1.75 \$	587	\$	611	\$	639	\$	681	\$	768				-		1,281		1,663
120	1.73 \$	581 576	\$	605		633	\$	674			\$	867		1,010		1,268		1,647
144	1.72 \$	576 570		599		626				753				-		1,255		1,630
173	1.70 \$	570		593		620		661		746 738		850				1,243		1,614
207 249	1.68 \$ 1.67 \$	564 559		587 582		614 608		655 648		731		841 833				1,231 1,218		1,582
299	1.65 \$	553		576		602		642		724		825				1,206		1,567
358	1.63 \$	548		570		596		635		717		816				1,194		1,551
430	1.62 \$	542		565		590		629		710		808				1,183		
516	1.60 \$	537				584		623		703		800				1,171		
619	1.58 \$	532		553		578		617		696		792				1,159		1,506
743	1.57 \$	526		548		573		611		689		785				1,148		1,491
892	1.55 \$	521		542		567		604		682		777						1,476
1,070	1.54 \$	516		537		561		598		675		769				1,125		1,461
1,284	1.52 \$	511	\$			556		593		668		761				1,114		1,447
1,541	1.51 \$	506	\$	527		550		587	\$	662	\$	754	\$	879	\$	1,103	\$	1,433
1,849	1.49 \$	501	\$	521	\$	545	\$	581	\$	655	\$	746	\$	870	\$	1,092	\$	1,418
2,219	1.48 \$	496	\$	516	\$	539	\$	575	\$	649	\$	739	\$	862	\$	1,081	\$	1,404
2,662	1.46 \$	491	\$	511	\$	534	\$	569	\$	642	\$	732	\$	853	\$	1,071	\$	1,390
3,195	1.45 \$	486	\$	506	\$	529	\$	564	\$	636	\$	724	\$	845	\$	1,060	\$	1,377
3,834	1.43 \$	481	\$	501	\$	524	\$	558	\$	630	\$	717	\$	836	\$	1,050	\$	1,363
4,601	1.42 \$	476	\$	496	\$	518	\$	553	\$	623	\$	710	\$	828	\$	1,039	\$	1,350
5,521	1.41 \$	472	\$	491	\$	513	\$	547	\$	617	\$	703	\$	820	\$	1,029	\$	1,336
6,625	1.39 \$	467	\$	486	\$	508	\$	542	\$	611	\$	696	\$	812	\$	1,019	\$	1,323
7,950	1.38 \$	462	\$	481	\$	503	\$	536	\$	605	\$	689	\$	804	\$	1,009	\$	1,310
9,540	1.36 \$	458	\$	477	\$	498	\$	531	\$	599	\$	683	\$	796	\$	999	\$	1,297
11,448	1.20 \$	403		419		438		467		527		600		700		878		1,140
13,737	1.19 \$	399				434		462		522		594		693		869		1,129
16,484	1.18 \$	395		411				458		516		588		686		861		1,118
19,781	1.16 \$	391	\$	407	\$	425	\$	453	\$	511	\$	583		679		852		1,107
23,738	1.15 \$	387				421			\$	506		577		672		844		1,096
28,485	1.14 \$	383		399		417	\$	444	\$	501	\$	571	\$	666	\$	836	\$	1,085
34,182	1.13 \$	379	\$	395	\$	413	\$	440	\$	496	\$	565	\$	659	\$	827		1,074
41,019	1.12 \$	376	\$	391		409	\$	436	\$	491	\$	560	\$	653	\$	819	\$	1,064
49,222	1.11 \$	372	\$	387	\$	405	\$	431	\$	487	\$	554	\$	646	\$	811	\$	1,053





## Shakopee PFAS Summary

Jessie Kolar | District Engineer

Todd Johnson | District Engineer Supervisor

January 18, 2022

# Per- and Polyfluoroalkyl Substances (PFAS)





- Family of many synthetic chemicals
- Developed and used since the 1940s
  - resist heat, stains, water, oil, grease
  - "non-stick"







- Production increased rapidly in the 1970s
- Persist in the environment, found everywhere
- Not regulated under the SDWA













Source: open access images – bing.com

### SAMPLING OF SHAKOPEE FOR PFAS

- Shakopee initially sampled for PFAS in 2014 & 2015
  - UCMR3
  - Not every well sampled
  - No PFAS compounds detected.
- Current sampling conducted as part of MDH's Statewide PFAS Sampling
  - MDH goal of sampling all PWSs for PFAS (started in 2021)
  - 'Voluntary', or not required.

# Minnesota PFAS Guidance- How low can we go?

- MDH develops health-based guidance values (HBVs) at concentrations likely to pose little or no risk to human health
- Not enforceable
- Do not consider cost and treatability
- Health Risk Index (HRI): additive risk assessment of co-contaminants with similar health effects
  - HRI > 1 considered an exceedance

	PFOA	PFOS	PFBA	PFBS	PFHxS
2002	7	1			
2006	1	0.6	1		
2007	0.5	0.3	7		
2009	0.3	0.3	7	7	
2013	0.3	0.3	7	7	0.3
2016	0.07	0.07	7	7	0.07
2017	0.035	0.027	7	3/2	0.027
2019	0.035	0.015	7	3/2	0.047

Blue = HRL; Red = HBV; Green = Surrogate

units =  $\mu$ g/L

$$HRI = \underline{PFOA}_{[conc]} + \underline{PFOS}_{[conc]} + \underline{PFBA}_{[conc]} + \underline{PFBS}_{[conc]} + \underline{PFHxS}_{[conc]}$$

$$0.035 \quad 0.015 \quad 7 \quad 2 \quad 0.047$$

Well	PFOA	PFOS	PFBA	PFBS	PFHxS	PFHxA	HRI
Well #2	0.0008	0.0016	0.011	0.0015	0	0.0019	0.14
Well #4	0.002	0.0012	0.03	0.0026	0.0009	0.02	0.26
Well #5	0.0027	0.0018	0.036	0.0031	0.001	0.021	0.33
(Wells 6, 7 & 10)	0.0017	0.0028	0.017	0.0017	0	0.0024	0.25
Well #8	0.0012	0.0027	0.017	0.0015	0.002	0.0029	0.27
Well #9	0	0	0.01	0.0009	0	0	0.00
Well #11	0	0	0.005	0	0	0	0.00
Well #12	0	0	0.002	0	0	0	0.00
Well #15	0	0	0.009	0.0012	0	0.0011	0.01
Well #16	0	0	0.011	0.0015	0	0	0.00
Well #17	0	0	0.011	0.0016	0	0	0.00
Well #20	0.0011	0	0.011	0.001	0	0.0014	0.04
Well #21	0.0017	0	0.014	0.0015	0	0.0043	0.07

1/18/2022 5

## WHAT'S NEXT?

- MDH has no plans for immediate follow up sampling at Shakopee.
- EPA preliminary draft MCLs for PFOS & PFOA scheduled for release in fall of this year. (Final MCLs in fall 2023).
- Shakopee will be sampled by MDH for PFAS in December 2024 and June 2025 (UCMR5).

### COMMUNICATIONS

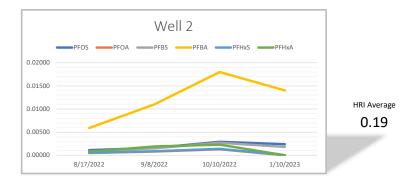
- PFAS results not required to be included in CCR.
- MDH recommends that you include them in your next CCR and can provide resources to help you give context about what these results mean.
- Results will be included in MDH's PFAS Dashboard.
- Perfluoroalkyl Substances (PFAS) EH: Minnesota Department of Health (state.mn.us)



# Thank you

jessie.kolar@state.mn.us

1/18/2022



PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
0.00110	0.00049	0.00083	0.00590	0.00054	0.00075	0.11
0.00160	0.00079	0.00150	0.01100	0.00088	0.00190	0.17
0.00290	0.00130	0.00270	0.01800	0.00140	0.00230	0.30
0.00240	0.00000	0.00180	0.01400	0.00000	0.00000	0.18
	0.00160 0.00290	0.00110 0.00049 0.00160 0.00079 0.00290 0.00130	0.00110         0.00049         0.00083           0.00160         0.00079         0.00150           0.00290         0.00130         0.00270	0.00110         0.00049         0.00083         0.00590           0.00160         0.00079         0.00150         0.01100           0.00290         0.00130         0.00270         0.01800	0.00110         0.00049         0.00083         0.00590         0.00054           0.00160         0.00079         0.00150         0.01100         0.00088           0.00290         0.00130         0.00270         0.01800         0.00140	0.00110         0.00049         0.00083         0.00590         0.00054         0.00075           0.00160         0.00079         0.00150         0.01100         0.00088         0.00190           0.00290         0.00130         0.00270         0.01800         0.00140         0.00230

	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00077	0.00120	0.00250	0.02300	0.00058	0.01900	0.22
9/8/2022	0.00120	0.00200	0.00260	0.03000	0.00090	0.02000	0.29
10/10/2022	0.00095	0.00140	0.00260	0.02500	0.00074	0.01800	0.24
1/10/2023	0.00220	0.00280	0.00340	0.03600	0.00000	0.01700	0.35

HRI Average 0.27

		Well	5	
-	PFOS PFO	DA PFBS —	PFBA PFHxS	PFHxA
0.04500 =				
0.04000				
0.03500				
0.03000				
0.02500		<b>\</b> /		
0.02000		~		
0.01500				•
0.01000				
0.00500				
0.00000				
	8/17/2022	9/8/2022	10/10/2022	1/10/2023

	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00110	0.00190	0.00430	0.03600	0.00085	0.03300	0.36
9/8/2022	0.00180	0.00270	0.00310	0.03600	0.00120	0.02100	0.36
10/10/2022	0.00140	0.00240	0.00510	0.04200	0.00110	0.03900	0.44
1/10/2023	0.00230	0.00290	0.00360	0.03700	0.00000	0.01800	0.37

0.38

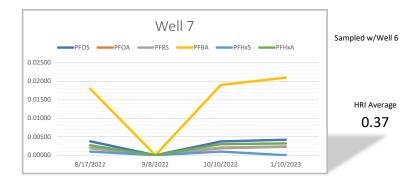
		Well	6	
_	PFOS PFO	DA PFBS —	PFBA PFHxS	——PFHxA
0.01800 —				
0.01600				
0.01400				
0.01200				
0.01000				
0.00800				
0.00600				
0.00400				
0.00200				
0.00000				
	8/17/2022	9/8/2022	10/10/2022	1/10/2023

	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00068	0.00110	0.00150	0.01400	0.00040	0.00190	0.11
9/8/2022	0.00280	0.00170	0.00170	0.01700	0.00000	0.00240	0.27
10/10/2022	0.00061	0.00140	0.00150	0.01500	0.00045	0.00210	0.12
1/10/2023	0.00000	0.00000	0.00180	0.01600	0.00000	0.00270	0.03

0.13

HRI Average

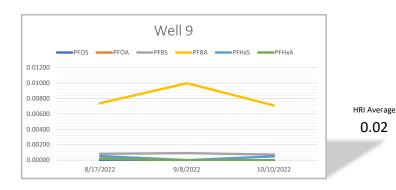
0.28



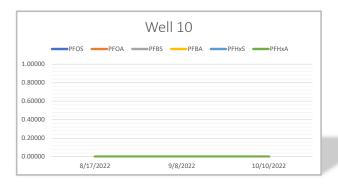
PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
0.00380	0.00190	0.00200	0.01800	0.00100	0.00270	0.36
0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
0.00370	0.00190	0.00210	0.01900	0.00100	0.00300	0.36
0.00420	0.00230	0.00240	0.02100	0.00000	0.00320	0.39
	0.00380 0.00000 0.00370	0.00380 0.00190 0.00000 0.00000 0.00370 0.00190	0.00380         0.00190         0.00200           0.00000         0.00000         0.00000           0.00370         0.00190         0.00210	0.00380         0.00190         0.00200         0.01800           0.00000         0.00000         0.00000         0.00000           0.00370         0.00190         0.00210         0.01900	0.00380         0.00190         0.00200         0.01800         0.00100           0.00000         0.00000         0.00000         0.00000         0.00000           0.00370         0.00190         0.00210         0.01900         0.00100	0.00380         0.00190         0.00200         0.01800         0.00100         0.00270           0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000           0.00370         0.00190         0.00210         0.01900         0.00100         0.00300



	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00220	0.00110	0.00140	0.01500	0.00140	0.00260	0.24
9/8/2022	0.00270	0.00120	0.00150	0.01700	0.00160	0.00290	0.28
10/10/2022	0.00290	0.00140	0.00190	0.02000	0.00180	0.00350	0.31



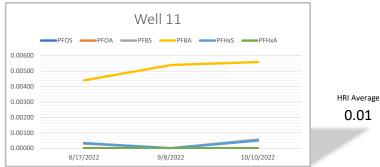
	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00000	0.00020	0.00083	0.00740	0.00054	0.00019	0.03
9/8/2022	0.00000	0.00000	0.00092	0.01000	0.00000	0.00000	0.01
10/10/2022	0.00000	0.00000	0.00073	0.00710	0.00051	0.00000	0.02



	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
9/8/2022	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
10/10/2022	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00

HRI Average

0.00



	PFU3	PFUA	PFD3	PFDA	PFFIXS	РГПХА	пкі
8/17/2022	0.00000	0.00000	0.00030	0.00440	0.00033	0.00000	0.01
9/8/2022	0.00000	0.00000	0.00000	0.00540	0.00000	0.00000	0.00
10/10/2022	0.00000	0.00000	0.00056	0.00560	0.00050	0.00000	0.02

0.01



	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00000	0.00000	0.00000	0.00180	0.00000	0.00000	0.00
9/8/2022	0.00000	0.00000	0.00000	0.00210	0.00000	0.00000	0.00
10/10/2022	0.00000	0.00000	0.00000	0.00200	0.00000	0.00000	0.00

HRI Average 0.00

HRI Average

0.00

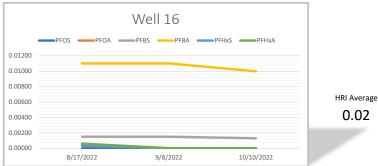


	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00000	0.00000	0.00013	0.00240	0.00000	0.00000	0.00
9/8/2022	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
10/10/2022	0.00000	0.00000	0.00000	0.00260	0.00000	0.00000	0.00

Well 15 0.01200 0.01000 0.00800 0.00600 0.00400 0.00200 0.00000 8/17/2022 10/10/2022

	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00000	0.00026	0.00130	0.00980	0.00023	0.00027	0.03
9/8/2022	0.00000	0.00000	0.00120	0.00940	0.00000	0.00110	0.02
10/10/2022	0.00000	0.00000	0.00120	0.00080	0.00000	0.00000	0.01

HRI Average 0.02



	PFOS	PFOA	PFBS	PFBA	PFHXS	PFHXA	HKI
8/17/2022	0.00000	0.00037	0.00150	0.01100	0.00031	0.00061	0.04
9/8/2022	0.00000	0.00000	0.00150	0.01100	0.00000	0.00000	0.02
10/10/202	2 0.00000	0.00000	0.00130	0.01000	0.00000	0.00000	0.01

0.02

		Well 17		
_	PFOS PFOA	PFBS PFBA	——PFHxS	——PFHxA
0.01600				
0.01400				
0.01200				
0.01000				
0.00800				
0.00600				
0.00400				
0.00200				
0.00000				
	8/17/2022	9/8/2022		10/10/2022

	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00038	0.00076	0.00270	0.01500	0.00039	0.00200	0.09
9/8/2022	0.00000	0.00000	0.00160	0.01100	0.00000	0.00000	0.02
10/10/2022	0.00036	0.00059	0.00220	0.01400	0.00037	0.00200	0.08

HRI Average 0.06

		Well 20	
_	PFOS —PFOA	——PFBS ——PFBA —	PFHxS ——PFHxA
0.01400			
0.01200			
0.01000			
0.00800			
0.00600			
0.00400			
0.00200			
0.00000			
	8/17/2022	9/8/2022	10/10/2022

	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00039	0.00069	0.00100	0.01000	0.00039	0.00100	0.07
9/8/2022	0.00000	0.00110	0.00100	0.01100	0.00000	0.00140	0.05
10/10/2022	0.00050	0.00004	0.00120	0.01200	0.00046	0.00120	0.00

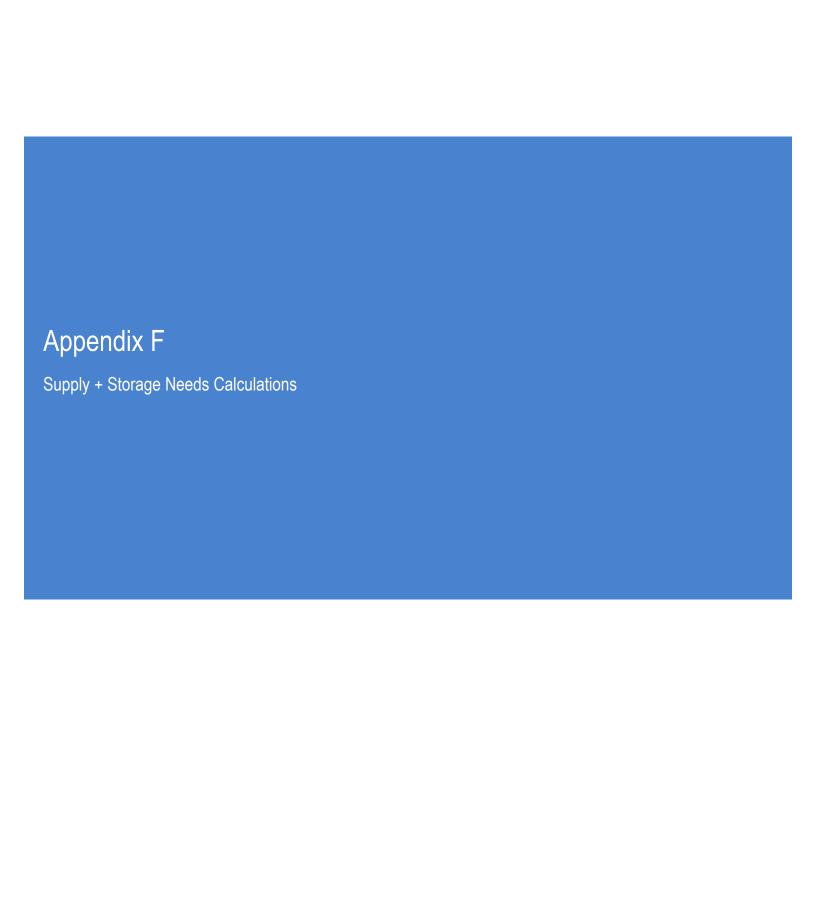
HRI Average 0.07

HRI Average

0.16



	PFOS	PFOA	PFBS	PFBA	PFHxS	PFHxA	HRI
8/17/2022	0.00043	0.00230	0.00230	0.01800	0.00041	0.00950	0.18
9/8/2022	0.00000	0.00170	0.00150	0.01400	0.00000	0.00430	0.09
10/10/2022	0.00050	0.00250	0.00250	0.02000	0.00043	0.01200	0.20





#### HYDRAULIC DESIGN GUIDELINE

#### **BACKGROUND**

This memo has been developed to document criteria for evaluating the performance of existing facilities and for designing future facilities. This criteria is a combination of criteria established by Ten States Standards, Minnesota Department of Health (DOH), Minnesota Rules Chapter 4720, Minnesota Statues Chapter 144 and the Shakopee Public Utilities Commission Water Policy Manual. Planning and Design Criteria are the general guidelines and provide a framework in which to evaluate the performance of the existing system and evaluate recommended facilities to serve future growth or changes in the distribution system.

#### **WELLS**

Criteria established for the wells include well capacity and emergency power/pumping. They are summarized in Table 1.

Table 1 Well Planning and Design Criteria						
Criteria	Guideline					
Well Capacity	Average run time on wells less than 12 hours during the average day demand (ADD).     Firm capacity (two largest wells out of service) of wells at least 100% of MDD.					
Emergency Operation Emergency power generation (or engine powered pump capacity) to meet at least the ADD.						
Footnote:	Footnote:					

#### **PRESSURE**

Pressure criteria are established for low, high and emergency operations. The low pressure criterion is established to provide customers with adequate pressures for normal operation of residential and commercial fixtures including irrigation systems. The high pressure criterion is established to protect fixtures and pipelines from undue stress. Customers with normal operating pressures over 80 psi may consider installing a pressure reducing valve (PRV) on their service to protect indoor fixtures. The emergency operating criterion is established to prevent negative system pressures during emergency and fire flow events. Table 2 summarizes the pressure criteria.

Table 2 Pressure Planning and Design Criteria						
Criteria	Guideline					
Pressure Requirements						
Non-Emergency Demand Conditions	> 35 psi					
Emergency High Flow Conditions	> 20 psi					
Preferred Operating Pressure	50 to 80 psi					
Maximum Operating Pressure	< 115 psi					

#### PRESSURE MANAGEMENT

Shakopee may implement limited pressure management strategies to reduce system leakage and encourage conservation during specific periods of low customer demand. However, Shakopee will always operate water supply pumps to meet the Ten States Standards minimum system pressure under all normal operating conditions (35 psi), and above 20 psi under emergency and fire flow conditions within the distribution system.

#### **PIPELINES**

Pipeline criteria are established for velocity, pipe roughness, minimum sizing, and pipe material. Velocity criteria are used to minimize system headlosses due to pipe size or roughness and to minimize the impact of transients in the distribution system. A roughness criterion is generally assumed or measured and is used for hydraulic model calibration and evaluation. Minimum sizing is used to ensure adequate capacity for fire protection. Table 3 summarizes planning and design criteria for pipelines.

# Table 3 Pipeline Planning and Design Criteria

·	
Criteria	Guideline
Maximum Velocity	
Maximum Hour During MDD	< 5 fps
Fire During MDD	< 10 fps
Hazen-Williams Roughness Coefficient (C-Factor)	
Existing Pipes	Varies up to 130
High Density Polyethylene (HDPE) (new)	150
Ductile Iron (new, cement lined)	130
Pipe Diameter <sup>(3)</sup>	
General Grid Considerations	12-inch minimum diameter on 3,000 foot grid (Larger diameter or closer spacing may be required based on use or zoning).
The minimum diameter for lateral water mains shall b	e as follows:
Zoning: R-1A, R-1B, R-1C, R-2	6-inch minimum diameter
Zoning: R-3, B1, B-2, B-3, BP	8-inch minimum diameter, or as modeling results require for increased fire flow.
Zoning: I-1, I-2, E	12-inch minimum diameter, or as modeling results require for increased fire flow.
	'

#### **SUPPLY AND STORAGE**

Supply and storage criteria are designed to ensure adequate capacity for maximum hour, fireflow, or emergency demands. Table 4 summarizes planning and design guidelines supply pumping and storage.

Table 4 Supply and Storage Planning and Design Criteria			
Criteria	Guideline		
Supply			
Capacity	Firm Capacity (largest two pumps out of service) able to meet either:  • MDD with equalization storage		
Storage volume (sum of th	e following)		
Emergency Storage Volume	Volume of water held in reserve in case that supply is lost.  • 12 hour supply at ADD <sup>(1)</sup>		
Equalization Storage Volume	Volume required to deliver difference between peak hour demand (PHD) and MDD for each pressure zone (normally 15 – 30% of MDD)		
Fire Storage Volume	Fire flow goal x fire duration (see Table 5 for fire flow and duration recommendations)		
Footnotes:  (1) Provides a temporary emergency reserve source.			

#### FIRE FIGHTING CRITERIA

Projected water demands are developed from existing water demands and the anticipated impact of growth and conservation on the demand. Table 5 summarizes the fire flow goals and durations.

# Table 5 Fire Fighting Planning and Design Criteria<sup>(1)</sup>

Land Use	Fire Flow Goal (gpm) <sup>(1,2)</sup>	Fire Duration <sup>(2)</sup> (hours)
Zoning: R-1A, R-1B, R-1C, R-2	1,500	2
Zoning: R-3, B1, B-2, B-3, BP	2,000	2
Zoning: I-1, I-2, E	3,500	3

#### Footnotes:

<sup>(1)</sup> Fire flow in addition to MDD.

<sup>(2)</sup> Distribution System Requirements for Fire Protection, AWWA M31, 2008

<sup>(3) 2015</sup> Minnesota State Plumbing Code

#### SYSTEM PLANNING

Shakopee's Master Plan will be regularly reviewed and updated as necessary to efficiently and cost-effectively respond to the long-term needs of system and all Utility customers. In addition, Shakopee planning for future service area growth will incorporate the following:

- Shakopee's long range master planning will be consistent with the City's adopted current and future Land
  Use Planning documents.
- Considerations will be included for sizing future transmission mains for areas outside of the current adopted Land Use Plan.
- Acquire adequate land for future water supply, treatment or storage facilities based on Shakopee's master plan recommendations.
- Provide adequate space for Shakopee building additions or expansions to supply, treatment, and/or storage facilities. Consider providing building space in new designs for anticipated future facility expansion.
- Plan to support future population growth with a sustainable, quality water source, utilizing treatment when necessary.

#### SYSTEM REDUNDANCY AND RELIABILITY

For Shakopee to serve its customers and protect the public welfare, the Shakopee system facilities, equipment and distribution systems must be reliable under all operating conditions. Reliability of water utility service comprises a large part of Shakopee's investment in plant and equipment. Several basic conditions that Shakopee follows to enhance service reliability include the following:

- Provide backup power generation installed at critical supply wells to provide at least firm average day demand.
- Provide backup proper generation at large capacity wells.
- Provide adequate ground and elevated storage:
  - To meet peak hour demands in excess of supply pumping capacity
  - For fire protection needs
  - For other emergencies or facility and/or power outages
  - To take advantage of off-peak purchased power costs
- Require looping of water mains wherever possible to improve customer service reliability, fire protection and water quality.
- Provide latest technology supervisory control and data acquisition (SCADA) system to enhance control
  and monitoring of critical Shakopee functions and operations, and minimize emergency response times.
- Additional SCADA improvements may be pursued to streamline existing system reporting efforts.

Table F-1
Pumping Capacity & Storage Analysis for Entire System

	Des	sign Demand Ye	ear
Pumping Capacity Analysis	<u>2025</u>	<u>2035</u>	<u>2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	18.4	21.3	24.0
Average Day Demand	6.6	7.7	8.7
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	2,750,000	3,200,000	3,600,000
Fire Protection Volume (gallons) <sup>5</sup>	630,000	630,000	630,000
Reserve Volume (1/2 of Average Day)	3,316,000	3,854,000	4,333,000
Recommended Total Volume (gallons)	6,696,000	7,684,000	8,563,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>7</sup>	550,000	180,000	(150,000)
Tank 1	1,000,000	1,000,000	1,000,000
Tank 2	250,000	250,000	250,000
Tank 3	1,500,000	1,500,000	1,500,000
Tank 4	500,000	500,000	500,000
Tank 5	2,000,000	2,000,000	2,000,000
Tank 6	2,000,000	2,000,000	2,000,000
Tank 7	2,000,000	2,000,000	2,000,000
Total Existing Volume Available (gallons)	9,250,000	9,250,000	9,250,000
Water Storage Mass Balance	2,554,000	1,566,000	687,000
Additional Storage Recommended (gallons)	None	None	None

- Additional firm pumping capacity may be recommended if the maximum day demand exceeds the existing firm pumping capacity.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak hours of the maximum day assuming the pumping rate into the service zone is equal to the maximum day demand rate. Typical residential dirunal curves were assumed with a peaking factor of 1.65.
- 3. Fire Protection storage was calcuated based on one fire of 3,500 gpm for 3 hours.
- 4. Reserve Volume is recommended to provide supply in event of a power outage
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

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Table F-2
Supply Capacity into Normal Zone

Well Name	Pressure Zone	Unique Well Number	Depth (ft)	Rated Capacity (gpm)	Normal Operational Capacity (gpm)	Daily Capacity (MGD)
Well 2	Normal	206803	0.43228	300	300	0.43
Well 3	Normal	205978	1.29683	900	900	1.30
Well 4	Normal	206854	1.0317	716	716	1.03
Well 5	Normal	206855	1.22478	850	850	1.22
Well 6	Normal	180922	1.69308	1175	1175	1.69
Well 7	Normal	415975	1.58501	1100	1100	1.59
Well 8	Normal	500657	1.58501	1100	1100	1.59
Well 10	Normal	578948	1.62104	1125	1125	1.62
Well 15	Normal	694921	1.65706	1150	1150	1.66
Well 16	Normal	731139	2.08934	1450	1450	2.09
Well 17	Normal	731140	2.01729	1400	1400	2.02
				Total	11,266	16.2
Highest Yielding Well (Well No. 16)			2.1			
		F	irm Capa	city (Minu	s Well No. 16)	14.1
Table Notes:						

Source: City Records

Table F-3
Supply & Storage Analysis for Main Zone Dependencies

	Desi	gn Demand `	Year
Pumping Capacity Analysis	<u>2025</u>	<u>2035</u>	<u>2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	12.77	13.93	14.97
Average Day Demand (mgd)	4.62	5.04	5.41
Existing Firm Supply Capacity (mgd) <sup>2</sup>	14.14	14.14	14.14
Firm Supply and/or Interzone Transfer Capacity Mass	4.07	0.04	0.00
Balance (mgd) <sup>3</sup>	1.37	0.21	-0.82
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	1,920,000	2,090,000	2,250,000
Reserve Storage (1/2 AD)	2,308,000	2,518,000	2,704,000
Fire Protection Volume (gallons) <sup>5</sup>	630,000	630,000	630,000
Preliminary Recommended Total Volume (gallons)	4,858,000	5,238,000	5,584,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>7</sup>	170,000	30,000	(100,000)
Tank 1	1,000,000	1,000,000	1,000,000
Tank 2	250,000	250,000	250,000
Tank 3	1,500,000	1,500,000	1,500,000
Tank 5	2,000,000	2,000,000	2,000,000
Tank 6	2,000,000	2,000,000	2,000,000
Total Existing Volume Available (gallons)	6,750,000	6,750,000	6,750,000
Storage or Pumping Volume			
Mass Balance (gallons) <sup>3</sup>	1,892,000	1,512,000	1,166,000
Additional Storage Recommended (gallons)	None	None	None

- 1. Includes Normal Zone and East Zone
- 2. See Table 5-1
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak
  hours of the maximum day assuming the pumping rate into the service zone is equal to the
  maximum day demand rate. Typical residential diurnal curves were assumed with a peaking
  factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 3,500 gpm for 3 hours.
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

Table F-4
Supply Capacity into First High Zone

Well/Supply Name	Unique Well Number	Normal Operational Capacity (gpm)	Allowed Pumping Time per Day (Hours)	Daily Capacity (MGD)
Well No.12	626775	810	24	1.17
Well No.13	674456	1,036	24	1.49
Well No.14	694904	381	24	0.55
Well No.20	722624	1,142	24	1.64
Well No.21	722625	1,175	24	1.69
VC Booster	VC Booster		24	1.69
W9 Booster		1,000	24	1.69
	Total	6,544		9.93
Highest Yielding Well (Well No. 21)				1.69
	Firm Capacity (Minus Well No. 21) 8.			8.24
Table Notes:				

Source: City Records

Table F-5
Supply & Storage Analysis for 1st High Zone Dependencies

	Desi	gn Demand `	<b>Year</b>
Pumping Capacity Analysis	<u>2025</u>	<u> 2035</u>	<u>2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	4.36	4.99	5.54
Average Day Demand (mgd)	1.58	1.80	2.00
Existing Firm Supply Capacity (mgd) <sup>2</sup>	8.24	8.24	8.24
Firm Supply and/or Interzone Transfer Capacity Mass	0.07	0.05	0.00
Balance (mgd) <sup>3</sup>	3.87	3.25	2.69
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	650,000	750,000	830,000
Reserve Storage (1/2 AD)	788,000	901,000	1,002,000
Fire Protection Volume (gallons) <sup>5</sup>	630,000	630,000	630,000
Recommended Total Volume (gallons)	1,588,000	1,871,000	2,122,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>6</sup>	480,000	410,000	340,000
Tank 4	500,000	500,000	500,000
Tank 7	2,000,000	2,000,000	2,000,000
Total Existing Volume Available (gallons)	2,500,000	2,500,000	2,500,000
Storage or Pumping Volume	040.000	000 000	070.000
Mass Balance (gallons) <sup>3</sup>	912,000	629,000	378,000

- 1. Includes First High and both Second High Zones.
- 2. See Table 5-1.
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak
  hours of the maximum day assuming the pumping rate into the service zone is equal to the
  maximum day demand rate. Typical residential diurnal curves were assumed with a peaking
  factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 3,500 gpm for 3 hours.
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

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Table F-6
Pumping Capacity into 2nd High Central Zone

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Pump Name	Normal Operational Capacity (gpm)	Daily Capacity (MGD)	
Valley Creek 1	1,000	1.44	
Valley Creek 2	1,000	1.44	
Total	2,000	2.88	
	Largest Pump	1.44	
Firm Capa	acity (Largest Pump)	1.44	
Table Notes: Shakopee does not have any water treatment.			

Source: City Records

Table F-7
Supply & Storage Analysis for 2nd High Central Zone

	Desig	gn Demand Y	'ear
Pumping Capacity Analysis	<u> 2025</u>	<u> 2035</u>	<u>2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	0.27	0.40	0.50
Average Day Demand (mgd)	0.10	0.14	0.18
Existing Firm Supply Capacity (mgd) <sup>2</sup>	1.44	1.44	1.44
Firm Supply and/or Interzone Transfer Capacity Mass Balance (mgd) <sup>3</sup>	1.17	1.04	0.94
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	40,000	60,000	80,000
Reserve Storage (1/2 AD)	50,000	72,000	91,000
Fire Protection Volume (gallons) <sup>5</sup>	300,000	300,000	300,000
Recommended Total Volume (gallons)	240,000	302,000	351,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>6</sup> No Storage	150,000	130,000	120,000
Total Existing Volume Available (gallons)	500,000	500,000	500,000
Storage or Pumping Volume Mass Balance (gallons) <sup>3</sup>	260,000	198,000	149,000

- 1. See Table 4-6
- 2. See Table 5-1.
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak
  hours of the maximum day assuming the pumping rate into the service zone is equal to the
  maximum day demand rate. Typical residential diurnal curves were assumed with a peaking
  factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 2,500 gpm for 2 hours.
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

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Table F-8
Pumping Capacity into 2nd High West Zone

Pump Name	Normal Operational Capacity (gpm)	Daily Capacity (MGD)
Windermere 1	1,000	1.44
Windermere 2	1,000	1.44
Well No. 23	800	1.15
Total	2,800	4.03
	Largest Pump	1.44
Firm Capa	acity (Largest Pump)	2.59
Table Notes:		

Table Notes:
Source: City Records

Table F-9
Supply & Storage Analysis for 2nd High West Zone

	Desiç	gn Demand <b>`</b>	<b>Year</b>
Pumping Capacity Analysis	<u> 2025</u>	<u> 2035</u>	<u>2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	1.14	2.13	3.02
Average Day Demand (mgd)	0.41	0.77	1.09
Existing Firm Supply Capacity (mgd) <sup>2</sup>	2.59	3.74	4.32
Firm Supply and/or Interzone Transfer Capacity Mass Balance (mgd) <sup>3</sup>	1.45	1.61	1.31
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	170,000	320,000	450,000
Reserve Storage (1/2 AD)	205,000	385,000	544,000
Fire Protection Volume (gallons) <sup>5</sup>	300,000	300,000	300,000
Recommended Total Volume (gallons)	495,000	803,000	1,131,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>6</sup> No Storage	180,000	202,000	163,000
Total Existing Volume Available (gallons)	750,000	750,000	750,000
Storage or Pumping Volume Mass Balance (gallons) <sup>3</sup>	255,000	-53,000	-381,000

- 1. See Table 4-6
- 2. Assumes addition of booster stations and supply wells
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak
  hours of the maximum day assuming the pumping rate into the service zone is equal to the
  maximum day demand rate. Typical residential diurnal curves were assumed with a peaking
  factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 2,500 gpm for 2 hours.
- Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

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Table F-10
Pumping Capacity into 2nd High West + Central Zone

	Normal Operational Capacity (gpm)	Daily Capacity (MGD
Pump Name		
Windermere 1	1,000	1.44
Windermere 2	1,000	1.44
Well No. 23	800	1.15
Valley Creek 1	1000	1.44
Valley Creek 2	1000	1.44
Total	4,800	6.91
	Largest Pump	1.44
Firm Capa	acity (Largest Pump) 5.47	

Table Notes:
Source: City Records

Table F11
Supply & Storage Analysis for 2nd High West + Central Zones

	Desi	gn Demand <b>`</b>	<b>r</b> ear
Pumping Capacity Analysis	<u> 2025</u>	<u> 2035</u>	<u>2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	1.41	2.53	3.52
Average Day Demand (mgd)	0.51	0.91	1.27
Existing Firm Supply Capacity (mgd) <sup>2</sup>	5.47	5.47	5.47
Firm Supply and/or Interzone Transfer Capacity Mass	4.06	2.94	1.95
Balance (mgd) <sup>3</sup>	4.00	2.34	1.95
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	210,000	380,000	530,000
Reserve Storage (1/2 AD)	255,000	456,000	635,000
Fire Protection Volume (gallons) <sup>5</sup>	300,000	240,000	240,000
Recommended Total Volume (gallons)	255,000	708,000	1,161,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>6</sup>	510,000	368,000	244,000
No Storage			
Total Existing Volume Available (gallons)	1,250,000	1,250,000	1,250,000
Storage or Pumping Volume Mass Balance (gallons) <sup>3</sup>	995,000	542,000	89,000

- 1. See Table 4-6
- 2. Assumes addition of booster stations and supply wells
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak
  hours of the maximum day assuming the pumping rate into the service zone is equal to the
  maximum day demand rate. Typical residential diurnal curves were assumed with a peaking
  factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 2,500 gpm for 2 hours.
- 6. Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

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Table F-12
Pumping Capacity into East Zone

Fumping Capacity into Last Zone		
Pump Name	Normal Operational Capacity (gpm)	Daily Capacity (MGD)
River View 1	1,000	1.44
River View 2	1,000	1.44
Total	· ·	2.88
	Largest Pump	1.44
Firm Capacity (Largest Pump)		1.44
Table Notes:		

Source: City Records

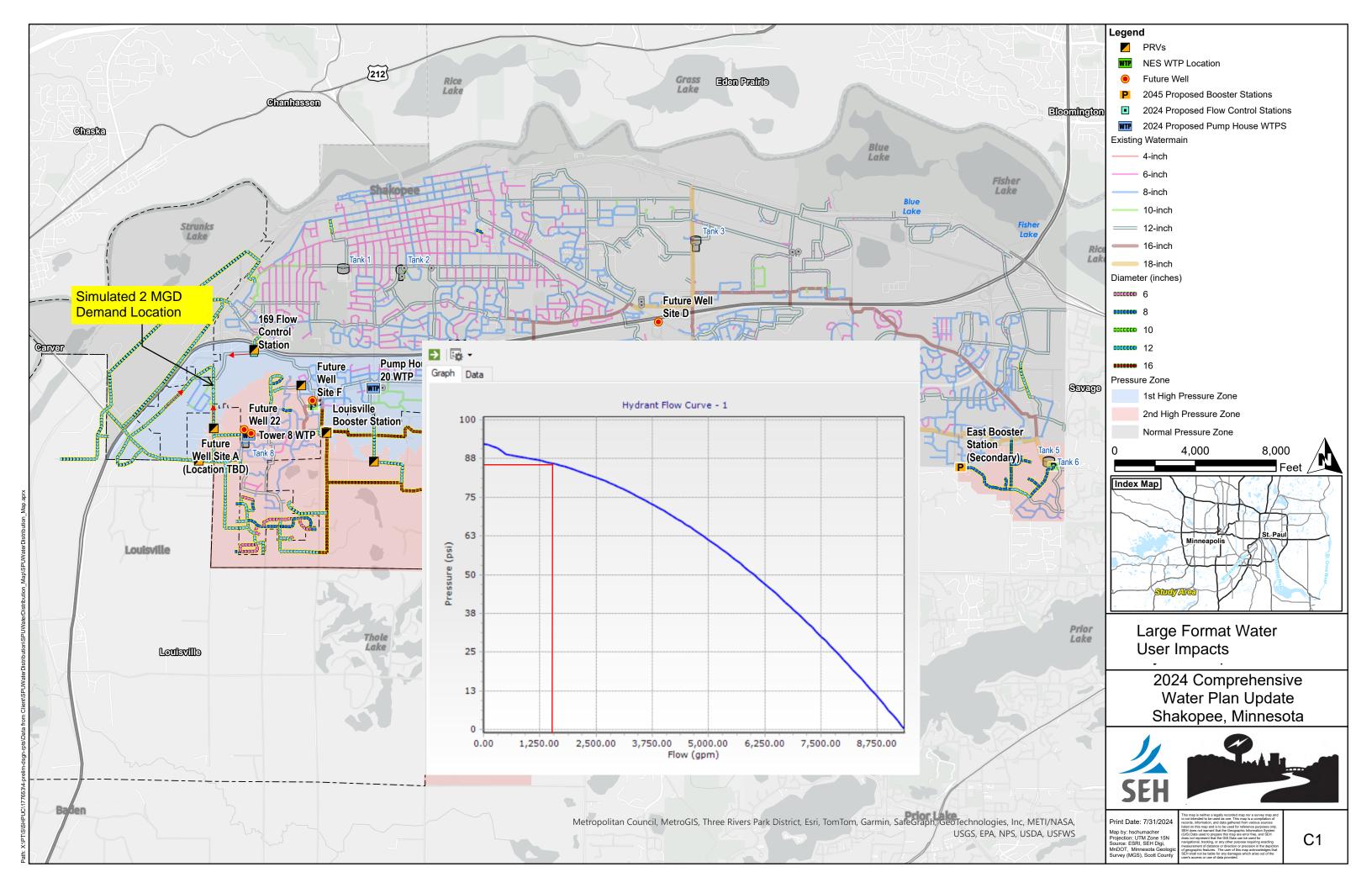
Table F-13
Supply & Storage Analysis for East Zone

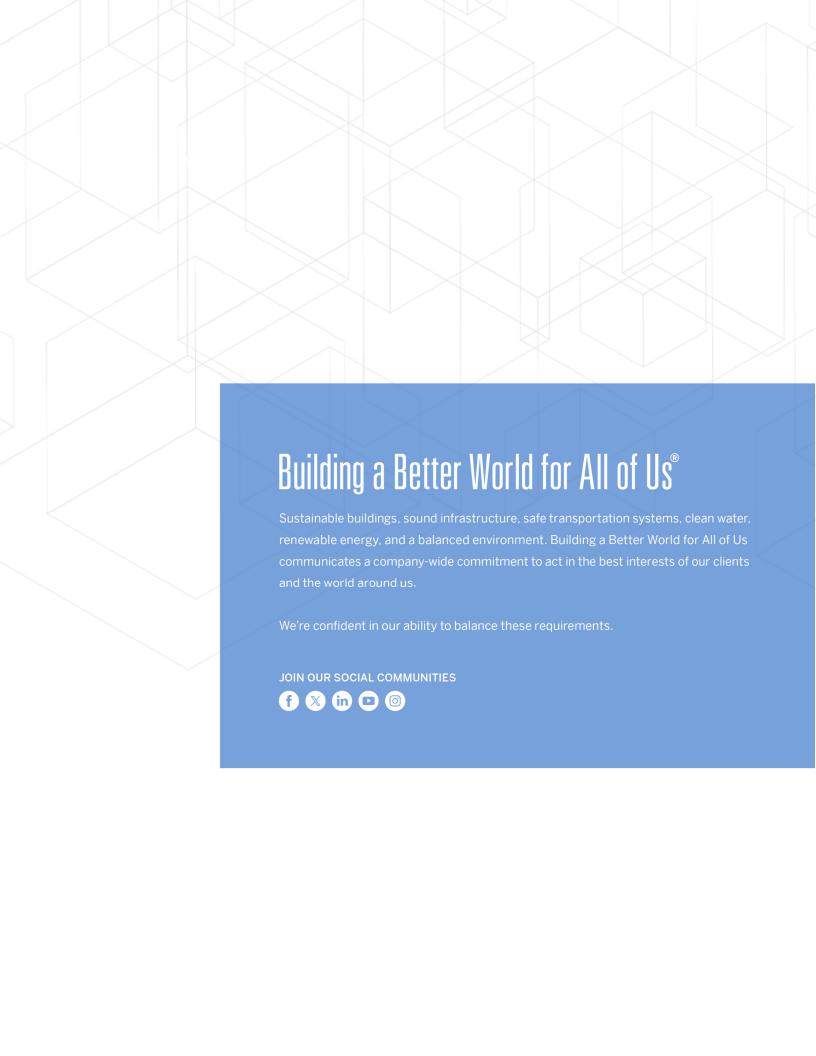
	Desig	gn Demand Y	'ear
Pumping Capacity Analysis	<u>2025</u>	<u> 2035</u>	<u> 2045</u>
Maximum Day Demand (mgd) <sup>1</sup>	0.23	0.30	0.37
Existing Firm Supply Capacity (mgd) <sup>2</sup>	1.44	1.44	1.44
Firm Supply and/or Interzone Transfer Capacity Mass Balance (mgd) <sup>3</sup>	1.21	1.14	1.07
Recommended Storage Volume			
Maximum Day Equalization Volume (gallons) <sup>4</sup>	30,000	50,000	60,000
Fire Protection Volume (gallons) <sup>5</sup>	180,000	180,000	180,000
Recommended Total Volume (gallons)	60,000	90,000	110,000
Existing Storage & Pumping Volume			
Surplus Firm Pump Volume (gallons) <sup>7</sup>	150,000	140,000	130,000
No Storage			
Total Existing Volume Available (gallons)	150,000	140,000	130,000
Storage or Pumping Volume  Mass Balance (gallons) <sup>3</sup>	90,000	50,000	20,000

- 1. See Table 4-6
- 2. One pump offline
- 3. A positive value represents a surplus. A negative valve represents a deficiency.
- Maximum Day Equalization Volume is the projected maximum volume depletion during the peak
  hours of the maximum day assuming the pumping rate into the service zone is equal to the
  maximum day demand rate. Typical residential diurnal curves were assumed with a peaking
  factor of 1.65.
- 5. Fire Protection storage was calculated based on one fire of 1,500 gpm for 2 hours.
- 6. Surplus Firm Pump Volume is the difference between maximum day demand and Firm Pumping Capacity which is available to supplement fire protection for 3 hours.

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September 3, 2024

TO: Greg Drent, General Manager

FROM: Sharon Walsh, Director of Marketing, Key Accounts and Special Project

SUBJECT: AMI Water Meter Installations – Actions for Failure to Install

#### Overview

In February 2023 the Commission approved the **Access to SPU-Owned Equipment Policy** (see attached). This policy addressed customers who refuse SPU access to their property for the maintenance, removal, exchange, reading and/or repair of SPU-owned equipment. After several months of meter installations, we have had very few formal refusals, but are experiencing customers who have failed to respond to requests for scheduling appointments for various reasons.

- Three notices have been mailed to service addresses, addressed to 'Current SPU Customer'.
   This was to aid in postal delivery should occupancy at a service address change.
- Most recently, door hangers were given to those customers who did not respond to the three
  mailings. Staff is working through this process as resources are available. This was an added
  step before making phone calls.
- Prior to the door hangers being distributed a facebook post was published to generate
  awareness for the door hangers and gain community support and understanding of our process
  (see attached). This post explained why we needed customers to schedule the changeout and
  what would happen if they didn't within 14 days of receiving the door hanger. We attempted to
  appeal to a sense of neighborhood and responsibility to peers.
- Auto-generated phone calls will begin 14 days after the door hanger was distributed if no appointment has been made.
- Customers failing to make scheduled appointments after this step will be assessed a \$100/month penalty according to policy.

As of August 28<sup>th</sup>, there were 370 residential customers identified from Phases I-IV that are non-compliant. This is a non-compliance rate of approximately 10%. Notices for these four phases were mailed between the end of March and the beginning of July.

#### **Action Requested**

No further action is requested, unless the Commission is requesting any change in policy based on the information supplied above.



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#### **ATTACHMENT #1**

February 23, 2023

TO: Greg Drent, General Manager

FROM: Sharon Walsh, Director of Marketing, Key Accounts and Special Projects

SUBJECT: Access to SPU-Owned Equipment – Policy Violation Penalty Process

#### **Overview**

The following defines SPU's penalty policy for customers who refuse SPU access to their property for the maintenance, removal, exchange, reading and/or repair of SPU-owned equipment. Refusal to grant access is in violation of SPU's electric and water policies. Policy manuals will be updated with verbiage that communicates a consequence for violation of policy, including penalty and possible disconnection of service.

- Prior to assessing a penalty, multiple communications\* will be made in writing to the customer
  in violation. If customer is still in violation of policy following written communications, efforts
  will be made to contact the customer by phone. Following two attempts without successful
  compliance, a final written document will be sent to the customer indicating the start date of a
  monthly penalty to their billing statement and possible disconnection of service.
- The penalty will be assessed for three consecutive monthly billings or until the customer is in compliance with SPU policy. (If the customer schedules access, the penalty will pause/stop unless access is not granted at the scheduled time.)
  - One month of penalties will be waived if customer is compliant within three months.
- If the customer does not comply within the three-month penalty period (which would end on the due date of the third billing statement with the penalty assessed), the customer's service will be disconnected.
  - o Inclement weather conditions will be considered before disconnection occurs.
- The proposed penalty is \$100 per month. This penalty will be added to SPU's fee schedule for annual publication and staff review.

\*For AMI meter exchange purposes, attached are the three notices that will be sent to SPU water meter customers. If customers do not respond to these notices (i.e., schedule an appointment) over the course of approximately 30 days, this information will be supplied to SPU for future phone call attempts.

#### **Action Requested**

Staff is requesting commission approve this Access to SPU-Owned Equipment Policy.



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#### **ATTACHMENT #2**

#### Facebook Post - Wednesday, August 28th

Check Your Front Door - there may be a door hanger for you!

If you have not responded to the mailings sent to you regarding your water meter exchange\*, please help us complete this project in your neighborhood.

Most customers have made appointments and we are able to utilize the new meter technology - thank you!

However, if even a few customers don't complete the meter exchange we need to send meter readers out to obtain readings. Due to time, resources and costs, we will not be able to sustain this and will need to estimate usage rather than manually read your meter. This could affect your billing, including monthly penalties.

If you receive a door hanger, please call the number indicated within 14 days of receipt. Thank you for your attention to this matter.

View the installation progress on our website. There is a slider on the home page (below the large photo).

Click there and select Water Meter Exchange Maps for this application. If you are a random red box in a sea of blue stars you need to make an appointment.

\*If you have not received a mailing it means we have not yet reached your neighborhood or specific reading route. It will be coming!





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### SHAKOPEE PUBLIC UTILITIES MEMORANDUM

TO:

Greg Drent, General Manager

FROM:

Joseph D. Adams, Planning & Engineering Director

**SUBJECT:** 

Jackson Township Park Water Service Request by City of Shakopee

DATE:

September 5, 2024

#### **ISSUE**

The City of Shakopee is requesting a water service be installed in Jackson Township on the site of the Jackson Town Hall parcel for the purpose of providing drinking water in a park facility to be owned and maintained by the City of Shakopee.

#### **BACKGROUND**

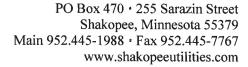
To date the municipal water system has not yet provided service outside the city limits save for a few interconnections with the City of Savage to facilitate exchanging water under emergencies.

The Commission has previously adopted a special policy with the adoption of the attached Resolution #814 concerning City of Shakopee parks requesting water service.

The existing water main on the town hall parcel was installed with construction of the adjacent residential development of Highview Park 1<sup>st</sup> Addition by the developer DR Horton for the purpose of providing a second source of the water (looping) to Highview Park 1<sup>st</sup> Addition in addition to the trunk water main installed in Zumbro Avenue. At the time of plan approval there was no mention of plans to request water service within the Jackson Township town hall property.

#### DISCUSSION

There is nothing known to staff preventing SPU from providing water service outside city limits. The existing interconnections with the City of Savage were arranged through a joint powers'





agreement. This service would be to the City of Shakopee but be located outside the city limits. Given the existence of the orderly annexation agreement between the city and township it is presumed eventually the parcel will be annexed into the city.

The Commission may choose to direct staff to follow the policy established for all City of Shakopee parks water service requests while noting an exception is being made since the location is not within city limits. The policy in place would treat a single drinking fountain without any irrigation as a "minimal and seasonal" use that is exempt from both a Trunk Water Charge and a Water Capacity Charge.

The only other issue to discuss is what if any effect this request has on the adjacent development's Trunk Water Oversizing credit? When initially calculating the trunk watermain oversizing credit staff included the portion of the township parcel area that the water main passed through (the west half which measures approximately ¼ mile east to west) when determining the north to south flow requirements for the residential development. The developer's representative objected since that area is not included in their plat since they do not own that parcel. Staff then recalculated the estimated oversizing credit without the town hall area but with credit to the developer for the 8-inch watermain flow through the parcel.

Now that water service is being requested within the town hall parcel staff believes that either the parcel area the water main passes through should be included in the oversizing credit calculation or the flow benefit from the 8-inch water main should not be. In either case it affects the amount of trunk water main oversizing SPU would credit to the developer. The difference in the credit amount is approximately \$10,000 out of the previously approved estimated amount of \$265,378.95 by Resolution #2023-24.

One option would be to reduce the trunk watermain oversizing credit to the developer as described above.

A second option would be to require the city park project to absorb the difference in the credit, but that would mean having the City of Shakopee reimburse SPU for a credit paid to the developer of the adjacent plat.

A third option would be to allow the park water service and decide there is no effect on the trunk watermain oversizing credit to the developer leaving the town hall parcel out of the calculation but continue to include the 8-inch watermain flow across the parcel.

#### RECOMMENDATIONS

Staff recommends the Commission approve the water service consistent with the provisions in Resolution #814.

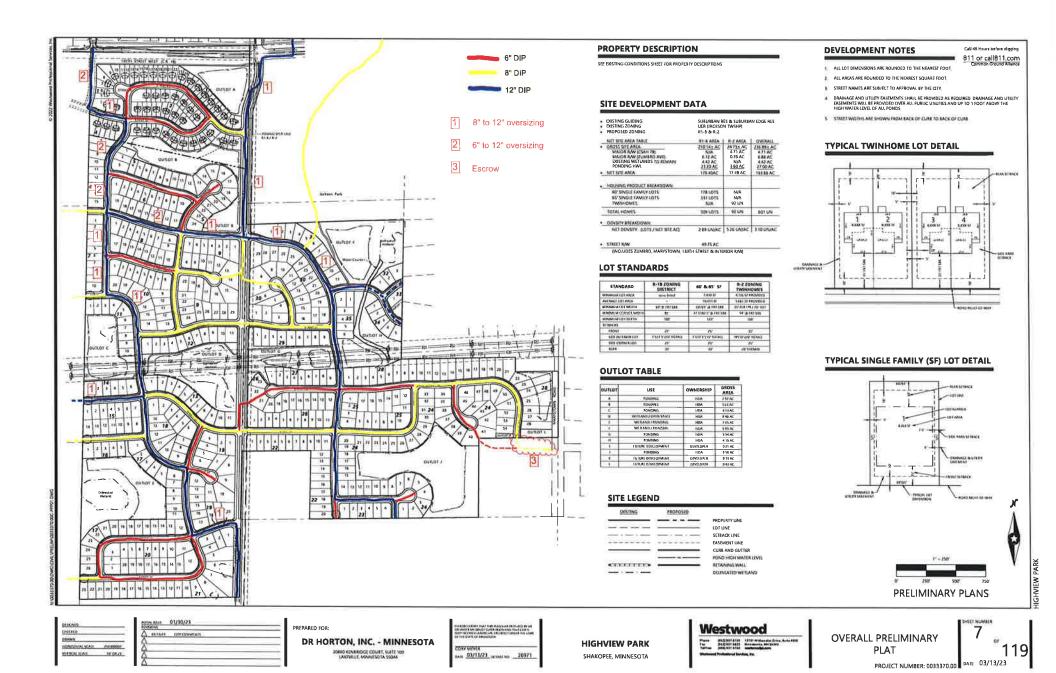


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Staff recommends that the ultimate amount of trunk water oversizing to be paid for Highview Park 1<sup>st</sup> Addition be adjusted to either include the parcel area of the west half of the Jackson town hall parcel or the watermain passing through the park land not be credited for flow when doing the oversizing calculation. The practical effect would be the same and the credit paid would be that much less.

#### **REQUESTED ACTIONS**

- 1. Staff requests the Commission approve the requested water service to the City of Shakopee park facilities on the Jackson Township property consistent with other city parks per Resolution #814.
- 2. Staff requests the Commission provide direction to staff on resolving the issue of trunk water oversizing credit for Highview Park 1<sup>st</sup> Addition.



#### **RESOLUTION #814**

#### A RESOLUTION CLARIFYING THE APPLICATION OF EXISTING STANDARD WATER CHARGES AND POLICIES TO CITY PARKS

WHEREAS, the Shakopee Public Utilities Commission has previously adopted its Water Policy Manual containing the standard charges and requirements that shall apply to all water service requests, and

WHEREAS, the standard charges and requirements, whose purpose is to ensure an equitable sharing among water users of the costs to construct and extend the water system, include (among other items) payment of a Trunk Water Charge (TWC), payment of a Water Connection Charge (WCC), and adherence to certain Lateral Water Main (LWM) design criteria, and

WHEREAS, the Shakopee Public Utilities Commission is determined to clarify the application of the existing standard water charges and policies to requests for water service within city parks, specifically the TWC, WCC, and the LWM design criteria, and

WHEREAS, after carefully considering the need to balance the impact on water system components brought on by water service requests within city parks and the varying levels and characteristics of water service requests within city parks which are due in part to the unique nature of city parks, and

WHEREAS, after due consideration of the unique relationship that exists between the Shakopee Public Utilities Commission and the City of Shakopee,

NOW THEREFORE, BE IT RESOLVED, that all standard water charges and policies shall apply to water service requests within city parks with specific clarification and modification as follows:

#### WCC

1. The standard WCC shall apply to all new water service requests within city parks.

#### TWC

- The Commission hereby exempts city parks with only minimal and seasonal water use from the TWC. For the purpose of this exemption only, drinking fountains and cooling "misters" shall be deemed to fall under the definition of minimal and seasonal use.
- 3. The standard TWC shall apply where park facilities consist of more intensive uses such as the Community Center.
- 4. A modified TWC shall apply when city park facilities are a mix of large open spaces and a structure or structures housing rest rooms or concessions. The TWC shall apply to a portion of the park area, defined by the Commission on a case-by-case basis that equates to the minimum size parcel that would be necessary to support the proposed structure under the city code requirements, plus any and all areas that are irrigated via the water service from the public water system.

#### LWM

5. The LWM requirements for city parks shall be met as necessary to receive service using the same design criteria as for other developments, unless specifically exempted in whole or in part by the Commission, and

BE IT FURTHER RESOLVED, that all things necessary to carry out the terms and purpose of this Resolution are hereby authorized and performed.

Passed in regular session of the Shakopee Public Utilities Commission, this  $1^{st}$  day of August, 2005.

Commission President: John Engler

ATTEST:

Commission Secretary: Kent Archerd



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#### SHAKOPEE PUBLIC UTILITIES **MEMORANDUM**

Greg Drent, General Manager TO:

Joseph D. Adams, Planning & Engineering Director FROM:

SUBJECT: Request to Authorize Use of Reclaimed Water in Car Wash

DATE: September 5, 2024

#### ISSUE

Take Five Car Wash is requesting permission to utilize reclaimed water in their new automated car wash in the Southbridge area.

#### **BACKGROUND**

Reclaimed water use is not currently prevalent in Shakopee. There are contamination concerns like cross connections and backflow, but there are controls that properly employed and maintained will protect the water supply.

#### **DISCUSSION**

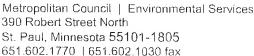
Attached is an application form that can be submitted with the required attachments for the Met Council to consider. If approved the applicant would save on their SAC unit determination for their SAC and WCC fees. Also, their water use would be less and that promotes conservation.

One of the required attachments is a letter from the community supporting the application and that necessary inspections and record keeping will be maintained.

Staff will work with City staff to create the letter described in the Met Councl application and make the necessary commitments.

#### REQUESTED ACTION

Staff requests the Commission authorize the General Manager to proceed as described above and direct staff to update the Water Policy Manual to incorporate the requirements to allow reclaimed water to use in certain acceptable situations.



Metropolitan Cou 390 Robert Stree St. Paul, Minneso 651.602.1770 | 6

MCES Reclaim Last Updated: 12/22/23

# Sewer Availability Charge (SAC) 2024 RECLAIM CAR WASH SYSTEMS

Business Name:				
Business Site Address:				
Community Name:				
Car Wash Type:	☐ Rollover	-or-	☐ Conveyor/Tunnel	

#### PLEASE SUBMIT ALL ITEMS LISTED BELOW IN ORDER TO BE CONSIDERED FOR RECLAIM.

#### A) Letter from the Community stating:

- 1. The community is willing to do an initial inspection of the facility to ensure the equipment is installed so that no cross-connections or bypass feature exists that would allow the wash system to function without the use of reclaim water.
- 2. The community will periodically inspect the facility or hire an independent plumber at the owner's expense, to ensure the reclaim equipment is being utilized properly and no bypass or cross-connections exist between the fresh water line and the reclaim water lines.
- 3. The community will provide water usage records to MCES upon request.

#### B) Letter from the Business Owner stating:

- 1. The business owner is committed to continued use of the reclaim process.
- 2. The facility will not, and cannot, operate without the reclaim system.
- 3. The business owner will, if asked by the city, pay for an independent plumber to inspect the facility.

#### C) Detailed plumbing plans that show/highlight (PLEASE LABEL EACH ITEM ON PLAN):

- 1. Reclaim tanks
- 2. Method of connection to sanitary sewer
- 3. Location and size of reclaim supply line
- 4. Location, elevation, and size of interconnection(s) between tanks
- 5. Freshwater supply line from the entrance into building to equipment connections
- 6. Size of freshwater supply line (should be sized so that it is insufficient to deliver adequate water pressure to operate wash system without reclaim system)
- 7. Freshwater supply line showing connection to a separate manifold that feeds fresh water only during appropriate cycles
- 8. Plan must include sufficient detail to show that no cross-connections or bypass features exist which would allow the wash system to function without reclaim water.

#### D) Water specification sheet showing:

- 1. Water delivered (gallons per minute) for each piece of equipment and operation cycle (prewash, wash, rinse, etc.) for each wash type (e.g. Basic, Deluxe, Super, Super Deluxe, etc.)
- 2. Identify equipment that uses reclaim water
- 3. Calculations or specification that give duration (seconds) of each piece of equipment cycle time per vehicle (e.g. undercarriage spray = 10 seconds)
- E) Detailed floor plan of wash area that shows and identifies each piece of equipment in wash bay



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DATE: September 3, 2024

TO: Commissioners

FROM: Greg Drent, General Manager

Subject: Organization chart

Software advances through implementing NISC and AMI have influenced a strategic review of SPU's current organizational structure. I am excited to propose a new structure that enhances customer service support and increases operational efficiencies. These changes reflect our commitment to staying agile, responsive, and customer-focused as we continue to grow and evolve.

#### **Key Changes in the New Organizational Chart:**

#### 1. Creation of a Technical Service Supervisor

We have established a dedicated technical service supervisor position. The Technical Services area will oversee data analytics, reporting functions, and technical/customer support tickets from an AMI perspective. Technical services will streamline the communication channels and act as the liaison between the service and finance departments. They will ensure that data is effectively analyzed to provide actionable insights and support decision-making processes. The supervisor will facilitate creating and maintaining a centralized knowledge base that includes customer service representatives with quick access to information and solutions—this helps resolve customer issues more efficiently and consistently. Technical services will monitor technical issues like high usage alarms and create service tickets to resolve technical problems promptly and efficiently. By leveraging predictive analytics through the new systems that have been implemented this year, the technical service area can anticipate customer needs and potential problems before they arise, allowing for proactive support and improved customer satisfaction.

#### 2. Relocation of an operational function – Dispatch/CSR

Relocating an operational function to a different department involves transferring job responsibilities and tasks. By moving the SPU dispatch/CSR position out of the electric department and into the customer service/billing area in the finance department, we aim to enhance operational efficiency and customer satisfaction. Having dispatch within customer service allows for centralized knowledge and resource management. CSBR's



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can access dispatch information and vice versa, making it easier to manage schedules, track service requests, and allocate resources effectively. Staff in a combined dispatch and customer service role can be cross-trained, allowing them to handle various tasks and functions. This flexibility improves overall efficiency and reduces the need for specialized roles.

#### 3. Communication Specialist

Reviewing the organizational structure, we discussed our continued challenges with finding dedicated time and resources for our communication processes, focused attention on key accounts, and dedicated oversight of marketing activities. Despite the dedication and efforts of our current structure, these challenges have led to some gaps. To address these gaps, we propose creating a communication specialist position. The addition of this position will deliver several key benefits: Enhanced communication processes to ensure that customers are informed and engaged, focused attention on key account meetings so businesses are informed and supported and dedicated oversight of marketing activities so that we are consistent with our efforts and visible to the community.

If the proposed organizational chart is approved, we will begin rolling out these changes over the next few months. There will be no financial impact on the 2024 budget. The chart includes one additional staff member that will be added in 2025. The 2025 budget will include the associated costs for this new position and be brought to the commission for approval in December. SPU will provide the necessary resources and training to adapt to the new structure.

Action: Approve the attached org chart 2024-2025

