

MINUTES OF THE
SHAKOPEE PUBLIC UTILITIES COMMISSION
June 2, 2025
Regular Meeting

1. Call to Order. President Letourneau called the June 2, 2025 meeting of the Shakopee Public Utilities Commission to order at 5:00 P.M. President Letourneau, Vice President Mocol, Commissioner DuLaney, Commissioner Fox, and Commissioner Krieg were present.
2. Consent Agenda. Vice President Mocol moved to approve the consent agenda, as presented: 3a. Approval of May 5, 2025 Minutes; 3b. Approval of June 2, 2025 Agenda; 3c. June 2, 2025 Warrant List; 3d. Monthly Water Dashboard for April 2025; 3e. MMPA May 2025 Meeting Update; and 3f. April 2025 Financial Report. Commissioner DuLaney seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.
3. Public Comment Period. No public comments were offered.
4. 2025 Quarterly Investment Review. Kelley Willemssen, Director of Finance and Administration, introduced Danny Nelson from PFM Asset Management. Mr. Nelson provided an overview of market conditions, noting the current uncertainty. He also discussed SPU's portfolio, noting that although volatility is present even in the fixed income category in which SPU holds investments, SPU's portfolio to date has exceeded the benchmarks set on June 30, 2021.
5. Liaison Report. Commissioner DuLaney reported that in response to a customer concern about backflow prevention testing, he noted the statewide nature of the requirements.
6. Water Report. Brad Carlson, Director of Field Operations, reported that watermain flushing has started at the high-pressure zone. He reported that AMI water meter change-outs and backflow prevention testing continue. Mr. Carlson stated that Wells #17 and #4 are back in service after rehabilitation and maintenance. He provided updates, including final grading and landscaping is underway at Pumphouse #23, reconditioning for Tower #4 in 2026, the interior work on Tower #3 was completed, and that delivery is expected next week for the Riverview generator project.
7. Electric Report. Mr. Carlson reported a few outages since the last Commission meeting due to animals, including one major event on Circuit 32, affecting 845 customers for 77 minutes. He also noted replacing faulty underground equipment, affecting 112 customers for about 150 minutes. Mr. Carlson provided project updates, including the Feeder 32 extension, Bonnevista second phase, back feeding at La Tour Drive, completing the Co Rd 78 & 79 roundabout relocation, replacing rejected poles from the pole inspection, and fixing the relay on Circuit 32.
8. SPU Load Shedding Policy Update. Mr. Carlson reported that in response to MMPA updates, SPU seeks to update its policy as well. If a large transmission outage occurred, SPU would be called upon to reduce load first, and then on a rotating basis with other MMPA members. General Manager Greg Drent noted that to date, SPU has not been called upon to reduce load, but twice in recent years it came close. Commissioners suggested revising the notification steps to

reference titles, rather than individuals, and to include Commissioners and City Council/staff in the email communication process. Commissioner Fox moved to approve the SPU Load Shedding Policy, with these revisions. Commissioner Krieg seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.

9. Marketing/Key Account Report. Sharon Walsh, Director of Key Accounts/Marketing, reported minor changes to the water tower design. She noted that the Year-In-Review is complete and will be mailed out. For backflow prevention, Ms. Walsh has prepared a lock-out letter to customers who are sixty days or more out of compliance, as well as a social media update. Ms. Walsh reminded everyone that SPU's Rhythm on the Rails date is July 30th. For the AMI project, she reported that electric meters are basically down to large customers when shutdown is required to replace. Ms. Walsh noted that the conservation filing is due at the end of the month.

10. General Manager Report. Mr. Drent noted that SPU summer help have started. He provided an update on pending items, including MNFMLA options; regular meetings with employees; considering changing switch gears from oil-based to electric; SPU helping the City to fill the pool and address a leak and offering to assist with labor on Miracle Field; discussing solar options with a large business; and East Shakopee Substation progress.

11. WTP Site Search Update. Vice President Mocol moved to go into closed session under Minnesota 13D.05, subdivision 3(c) to review confidential or protected nonpublic appraisal data and to develop or consider offers or counteroffers for the purchase of property located at 1776 Mystic Lake Drive. Commissioner Fox seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.

12. Property Purchase for Water Treatment and Res # 2025-16 Resolution Approving Purchase Agreement. Mr. Drent presented Resolution #2025-16. Commissioner Fox moved to approve Resolution #2025-16 Approving Purchase Agreement. Commissioner Krieg seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.

13. Adjourn. Motion by Commissioner Fox, seconded by Commissioner Krieg, to adjourn. Ayes: Letourneau, Mocol, DuLaney, Fox and Krieg. Nays: None.


Greg Drent, Commission Secretary