

Proposed As Consent Item

MINUTES OF THE
SHAKOPEE PUBLIC UTILITIES COMMISSION
February 2, 2026
Regular Meeting

1. Call to Order. President Letourneau called the February 2, 2026 meeting of the Shakopee Public Utilities Commission to order at 5:00 P.M. President Letourneau, Vice President Mocol, Commissioner DuLaney, Commissioner Fox, and Commissioner Krieg were present.
2. Agenda Approval. Commissioner DuLaney moved, seconded by Commissioner Fox, to approve the agenda. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.
3. Communications. Sharon Walsh, Director of Marketing/Key Accounts/Special Projects, described recent customer communications concerning the AMI Meter Exchange Policy. She noted that, absent direction from the Commission to proceed differently, staff will continue to follow the policy.
4. Public Comment Period. No public comments were presented.
5. Consent Agenda. Vice President Mocol moved, seconded by Commissioner Krieg, to approve the consent agenda as presented:
 - (5a) January 5, 2026 Minutes;
 - (5b) February 2, 2026 Warrant List;
 - (5c) Monthly Water Dashboard for December 2025;
 - (5d) Highview Park 1st and 3rd Addition Trunk Watermain Oversizing Resolutions #2026-02, #2026-03, #2026-04;
 - (5e) Surplus Equipment;
 - (5f) MMPA January 2026 meeting Update; and
 - (5g) Prior Lake Franchise.Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.
6. Liaison Report. Commissioner DuLaney shared his appreciation of the MMUA Governance in Action training that he attended on January 23.
7. Goals 2026. Greg Drent, General Manager, provided an overview of the proposed SPU goals for 2026, including Xcel Energy service territory, disaster recovery training, capital expenditures software, updating the Electric Policy Manual, and potential booster station sites. Commissioner Fox asked for clarification of the status of 2025 goals, and Mr. Drent provided an update. Commissioner Fox moved to approve the 2026 goals as presented. Vice President Mocol seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.
8. Operations Report. Brad Carlson, Director of Field Operations, presented a water update, including rebuilding chemical feed equipment in all pumphouses and pulling Wells 12 and 17 for maintenance for the year. Mr. Carlson reported that SPU received a \$3,000 grant from the Minnesota Department of Health to purchase new fluoride testing equipment. SPU also qualified for a source water protection grant to enhance well site security; although this program has

expended its funding, SPU will be at the top of the list when more funding becomes available. Mr. Carlson noted testing for lead and copper, which is free for homes built before 1983. He explained that the Department of Natural Resources has adjusted the notice requirements for Well #23 (the pumping levels are much lower than DNR's initial assumptions), resulting in notice required to only one private well. For electric, Mr. Carlson reported that SPU has only ten AMI meters left to install; six are scheduled for this month. He provided an update on energizing the Palomino addition in Windermere, joint trench work in Bluff View, and replacing streetlights hit by cars in bad weather. Mr. Carlson explained that the West Substation was taken offline while Xcel put fiber on its transmission lines. SPU crews finished pole inspections, with sixty poles rejected and replaced. He reported four outages since the last Commission meeting, with nothing significant.

9. Finance Report. Kelley Willemsen, Director of Finance and Administration, provided an update, including the status of current receivables and 109 disconnects scheduled. She reported that the audit process started, with CLA on-site the week of March 16, and plans to present at the May 4, 2026 Commission meeting. Ms. Willemsen described the EUNA finance software for long-term planning and capital asset management, with training in April – June and use in the 2027 budget process. President Letourneau confirmed the number of disconnects is typical. Vice President Mocol asked about the status of the Cap Agency assistance for SPU customers. Ms. Willemsen noted that the funding faced challenges due to the federal government shutdown.

10. General Manager Report. Mr. Drent noted that a potential large customer is considering locating in Shakopee, and asked for volunteers to assist with an informal working group to consider rates and development fees for customers of this size. Present Letourneau and Commissioner Krieg volunteered. Mr. Drent noted that Xcel Energy service territory negotiations continue. The joint meeting with the City Council is expected to include SPU's Year in Review, the City presenting on annexation/development, and discussion of SPU's payment in lieu of taxes as to large users, including a provision similar to Xcel's franchise fee for large customers. Mr. Drent attended the recent meeting of MMUA/MREA representatives to discuss the upcoming legislative session and plans to attend the APPA federal legislative rally on February 22-24. He explained that for the existing well in the gravel pit development, SPU is leaning towards city ownership to allow appropriation, which is not expected with SPU ownership of the well.

11. Items for Future Agendas. Commissioner Fox suggested sending courtesy letters to SPU electric customers with private wells regarding water testing, as SPU is doing for its water customers.

12. Adjourn. Motion by Commissioner DuLaney, seconded by Commissioner Fox, to adjourn. Ayes: Letourneau, Mocol, DuLaney, Fox, and Krieg. Nays: None.


Greg Drent, Commission Secretary