



REGULAR COMMISSION MEETING

JUNE 1, 2026

SPU SERVICE CENTER, 255 SARAZIN ST, SHAKOPEE

1. CALL TO ORDER – 5:00 PM

2. ROLL CALL

3. APPROVAL OF JUNE 1, 2026 AGENDA
MOTION TO APPROVE THE AGENDA

4. COMMUNICATIONS

5. PUBLIC COMMENT PERIOD

PLEASE STEP UP TO THE TABLE AND STATE YOUR NAME AND ADDRESS FOR THE RECORD

6. CONSENT AGENDA

6.a Approval of May 4, 2026 Minutes (GD)

6.b June 1, 2026 Warrant List (KW)

6.c Monthly Water Dashboard for April 2026 (RH)

6.d MMPA April 2026 Meeting Update (GD)

6.e Res #2026-12 Resolution Approving of the Estimated Cost of Pipe Oversizing on the Watermain Project: Arbor Bluff 3rd Addition (RH)

6.f Res #2026-13 Resolution Setting the Amount of the Trunk Water Charge, Approving of Its Collection and Authorizing Water Service to Certain Property Described as: Arbor Bluff 3rd Addition. (RH)

6.g Annual Elections for the 2026 – 2027 Insurance Policy (KW)

6.h April Financial Report (KW)

MOTION TO ACCEPT AND/OR APPROVE THE CONSENT AGENDA ITEMS

7. BUSINESS REMOVED FROM CONSENT AGENDA

8. LIAISON REPORT (JD)

9. REPORTS – GENERAL (resolutions or discussion topics would go here)

9.a PERA - Defined Contribution Plan (DCP) Process Update (KW)

9.b Revised 2026 Electric CIP Budget

9.b.i 2026-2030 Capital Improvement Plan (JA/BC)

9.b.ii 2026 Capital Projects (JA/BC)

9.b.iii 2026 Electric Cash Flow Outlook with Amended Capital Improvement Budget (KW)

MOTION TO ACCEPT 2026-2030 CAPITAL IMPROVEMENT PLAN

MOTION TO APPROVE 2026 ELECTRIC CAPITAL PROJECTS

MOTION TO ACCEPT THE 2026 ELECTRIC CASH FLOW OUTLOOK WITH AMENDED CAPITAL IMPROVEMENT BUDGET

10. REPORTS – STAFF

- 10.a Electric Engineering & Operations Report – Verbal (BC)
- 10.b Water Engineering & Operations Report – Verbal (RH)

11. GENERAL MANAGER REPORT – VERBAL (GD)

12. ITEMS FOR FUTURE AGENDAS

13. TENTATIVE DATES FOR UPCOMING MEETINGS

- June 15, 2026 - Workshop
- July 6, 2026

14. ADJOURNMENT



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Proposed As Consent Item

MINUTES OF THE SHAKOPEE PUBLIC UTILITIES COMMISSION May 4, 2026 Regular Meeting

1. Call to Order. President Letourneau called the May 4, 2026 meeting of the Shakopee Public Utilities Commission to order at 5:00 P.M. President Letourneau, Vice President Mocol, Commissioner DuLaney, Commissioner Krieg, and Commissioner Ranua were present.
2. Agenda Approval. Greg Drent , General Manager, explained that item 9d concerning bid responses has updated information that will be handed out and updated online. Vice President Mocol moved, seconded by Commissioner DuLaney, to approve the agenda. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None.
3. Communications. Sharon Walsh, Director of Marketing/Key Accounts/Special Projects, explained recent letters with a customer contending that the Backflow Prevention Policy does not apply to devices installed before 2016. She noted that SPU's response includes the regulation, which does not refer to 2016
4. Public Comment Period. No public comments were presented.
5. Consent Agenda. Commissioner DuLaney moved, seconded by Commissioner Ranua, to approve the consent agenda as presented:
 - (6a) April 6, 2026 Minutes;
 - (6b) April 20, 2026 Special Meeting Minutes;
 - (6c) May 4, 2026 Warrant List;
 - (6d) Monthly Water Dashboard for March 2026;
 - (6e) Res #2026-10 Resolution Setting the Amount of the Trunk Water Charge, Approving of its Collection, and Authorizing Water Servies to Certain Property Described as: Bluff View 2nd Addition; and
 - (6f) 1st Quarter Financials Reports
 Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None.
6. Liaison Report. Commissioner DuLaney thanked SPU for the great partnership with the City.
7. 2025 Audited Financials and Presentation. Kelley Willemsen, Director of Finance Administration, provided an overview of the audit process, starting in January and concluding on March 20, 2026. Chris Knopik, CliftonLarsonAllen, reported that no compliance, deficiencies, internal control, or legal compliance issues were identified. He noted that SPU received an unmodified opinion, which is highest level of assurance. Mr. Knopik summarized the financial results for both water and electric utilities. He noted three upcoming changes in government accounting standards. Vice President Mocol moved to accept the 2025 audited financial statements for the year-ending December 31, 2025. Commissioner Ranua seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None.

8. Reliability and Outage Report. Brad Carlson, Director of Electric Engineering & Operations, reported that the American Public Power Association (APPA) honored 239 public power utilities with a “Certificate of Excellence” for their reliable performance. SPU has received the Certificate of Excellence since 2017 and 2026 marks the eighth year. Jamie VonBank, SPU Electric Superintendent, presented the indices concerning’s SPU reliability performance and decreased outages in 2025.

9. Substation Power Transformer and Circuit Breaker Bid Results/Award Follow-up. Joseph Adams, Director of Planning & Engineering, explained that this item follows up on sealed bid responses for up to three 47 MVA substation transformers (of which the Commission already awarded two to Virginia Transformer) and up to three 115 kV breakers (of which the Commission already awarded two to GE Verona). Noting the radial feed for the Shakopee Substation and long lead times, Mr. Adams discussed the concept of a spare substation power transformer capable of being a backup unit. He explained that SPU has requested a System Impact Study (SIS) on the transmission line connected to the West Shakopee Substation due to interest from a potential large demand customer, but the results not expected for at least three months.

Commissioner DuLaney moved to authorize the purchase of a third 47 MVA transformer from Virginia Transformer to serve as backup for the multiple units energized at 115 KV transmissions voltage now in service and/or as the next unit to be installed should the West Shakopee Substation SIS approve the proposed expansion, with similar terms and conditions to the first two already authorized (at a cost of up to \$2,760,921 with a delivery date no later than 5/15/28). Commissioner Ranua seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None. Vice President Mocol moved to table a potential change order to modify design specifications, which Commissioner Krieg seconded. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None. Commissioner Krieg moved to authorize the purchase of a third 115 kV substation circuit breaker from Border States/GE Verona to serve as a backup for the multiple units now in service and/or as the next unit to be installed should the West Shakopee Substation SIS approve the proposed expansion, with similar terms and conditions as the first two already authorized (at a cost of up to \$209,102 and delivery by 5/8/28). Vice President Mocol seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None.

10. 15 KV Pad Mount Switchgear Bid Award. Mr. Adams provided an updated memo with the results from today’s bid opening. He reported that SPU received three responses. Mr. Admas explained that although the Border States/Trayer bid had the lowest apparent cost, it was not responsive because it did not include three items: (a) freight (estimated to add \$47,500 to the cost); (b) an oil sampler on each switch to monitor the integrity of the insulating fluid; and (c) split hoods (as called for in the specifications for safety reasons for single-person operation). In addition, this response had longer lead times; Mr. Adams noted the importance of timing to replace failing equipment. He recommended that the Commission award the contract to Border States/Eaton as the lowest responsive bid. Vice President Mocol moved to award the contract for the 19 pad mount switches to Border States/Eaton in the amount of \$968,170.91. Commissioner DuLaney seconded the motion. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None.

11. Election Operations and Engineering Report. Mr. Carlson reported that crews continue to relocate overhead and underground facilities for Marystown Road, with streetlighting at the end of the project, as well as pole replacements, annual oil testing for larger transformers, and planning for the data center project. Mr. Carlson reported five outages since the last Commission meeting, including one large one. He explained that Xcel Energy dropped transmission service to an entire substation, which affected 2,900 customers. Although SPU has asked Xcel for more information on the cause, it appears that Xcel representatives opened the wrong switch. SPU responded and rerouted the load, restoring service within approximately thirty minutes. Mr. Carlson also noted that an elbow failure on the West side affected about 184 customers for approximately 42 minutes.

12. Water Operations and Engineering Report. Ryan Halverson, Director of Water Engineering & Operations, reported that construction started on the Tank #9 watermain, the Adams Street watermain extension update, work continues to identify service line materials, and work on the Marystown Road roundabout for taps for irrigation and offset of the watermain. Mr. Halverson explained that many fiber optic projects are underway, requiring SPU locating. He noted that staff is working on equipment replacement for 2026, the backflow prevention compliance engine, and the EPA Risk and Resilience Plan. Mr. Halverson noted that he just received the Consumer Confidence Report and will update the Commission and the Health Department. He described the significant number of commercial projects and coordination with City staff.

13. General Manager Report. Mr. Drent reported that SPU received the first payment under the Electric Service Agreement, started ordering equipment, and that SPU continues to work on the tariff. He explained that the MMPA Board meeting last week discussed large loads and a potential separate rate to avoid risk exposure to other customers. Mr. Drent noted that service territory discussions continue with Xcel Energy, and that SPU plans to provide a map. He noted on-going discussions with a developer on the West end for an Electric Service Agreement. Mr. Drent presented a draft one-page summary concerning potential large customers over 10 MW, which the Commission discussed and offered input.

14. Future Agenda Items. Commissioner Ranua offered topic suggestions for the upcoming workshop, including stewardship and sustainability, seasonal usage patterns, and trends in consumption and renewable energy options.

15. Adjourn. Motion by Vice President Mocol, seconded by Commissioner DuLaney, to adjourn. Ayes: Letourneau, Mocol, DuLaney, Krieg, and Ranua. Nays: None.

Greg Drent, Commission Secretary

SHAKOPEE PUBLIC UTILITIES COMMISSION

WARRANT LISTING

June 1, 2026

By direction of the Shakopee Public Utilities Commission, the Secretary does hereby
authorize the following warrants drawn upon the Treasury of Shakopee Public Utilities
Commission:

WEEK OF 05/01/2026

AAR BUILDING SERVICE CO.	\$4,602.69 MAY CLEANING
ALTEC INDUSTRIES INC	\$1,212.56 OUTRIGGER REPAIR
AMARIL UNIFORM COMPANY	\$423.46 CREDIT M.HERNANDEZ ORDER
B & B TRANSFORMER INC	\$1,487.00 RETANK 37.5 KVA PADMOUNT TRANSFORMER
BATTERIES PLUS	\$164.13 BATTERIES(E)
BORDER STATES ELECTRIC SUPPLY	\$778.56 5IN RND TIP SHOVELS(E)
CITY OF SHAKOPEE/COMMUNITY CENTER	\$100.00 COMM. CTR MEMBERSHIP P.DUBBE
CUSTOMER CONTACT SERVICES	\$484.65 ANSWERING SERVICE 4/28-5/25 2026
NICK FALK	\$500.00 ENERGY STAR COOLING/HEATING REBATE
GRAINGER INC	\$224.19 LENS CLEANING TISSUES(E)
JOHN GREGG	\$50.00 PUSHMOWER REBATE
DAVID HAGEN	\$300.00 REIMB SAFETY BOOT EXPENSE
HAWKINS INC	\$6,974.60 CHEMICALS
IDEAL SERVICE INC.	\$22,362.81 WELL 17 VFD REPLACEMENT WO#3111
INNOVATIVE OFFICE SOLUTIONS	\$762.02 OFFICE SUPPLIES
IRBY - STUART C IRBY CO	\$4,057.87 MILW 2937-21 CABLE STRIPPER KIT
PHILIP JOSEPH	\$50.00 ENERGY STAR DISHWASHER REBATE
JT SERVICES	\$3,745.07 PIPE 3" INNERDUCT
JEREMIAH LANGENBRUNNER	\$500.00 RESIDENTIAL SOLAR REBATE
LINDA LEADSTROM	\$45.00 TRIMMER REBATE
MACQUEEN	\$143.00 WEATHERTECH FLOOR LINERS/EXPLORER
RICK MCCABE	\$105.00 REFUND BACKFLOW TEST FEE
MINN VALLEY TESTING LABS INC	\$436.50 WATER TESTING COLIFORM
KULDEEP MISTRY	\$500.00 RESIDENTIAL SOLAR REBATE
MMUA	\$50.00 DRUG/ALCOHOL TESTING FEE T.D.(E)
JANNELL MOHN	\$500.00 ENERGY STAR COOLING/HEATING REBATE
BRENT NELSON	\$20.00 LEAFBLOWER REBATE
TIM OLENE	\$500.00 ENERGY STAR COOLING/HEATING REBATE
DAVE ORSTAD	\$500.00 ENERGY STAR COOLING/HEATING REBATE
MELQUIADES & MARY PENA	\$50.00 ENERGY STAR DISHWASHER REBATE
POVOLNY SPECIALITIES	\$1,690.65 COIL/SHROUD/BLOCK(E)
OSCAR RAMOS MONTERROSO	\$500.00 RESIDENTIAL SOLAR REBATE
KAYDEN ROSS	\$500.00 RESIDENTIAL SOLAR REBATE
STINSON LLP	\$796.00 WO3020 UTIL SVC TERR DISPUTE MAR 2026
SUBSURFACE SOLUTIONS	\$130.93 SONDE ADAPTER(E)
MICHELLE TORGUSON	\$150.00 ENERGY STAR DISHWASHER REBATE
ULINE, INC.	\$903.67 RED PLASTIC SHELF BINS(E)
HUY VU	\$105.00 ENERGY STAR REFRIGERATOR REBATE
WESCO RECEIVABLES CORP.	\$2,463.15 FUSE 20A STREET LIGHT
CENTERPOINT ENERGY - ACH	\$2,396.71 3/9/26-4/7/26 @ 255 SARAZIN #5258454-7
HEALTH EQUITY INC.	\$127.97 HCRA MEDICAL FLEX CLAIM REIMB B.C.
PAYROLL DIRECT DEPOSIT 05.01.26	\$146,032.32
BENEFITS & TAXES FOR 05.01.26	\$153,026.79

Total Week of 05/01/2026**\$360,452.30**

WEEK OF 05/08/2026**CREDIT REFUNDS**

ALTEC INDUSTRIES INC
AMARIL UNIFORM COMPANY
ARAMARK REFRESHMENT SERVICES INC
BORDER STATES ELECTRIC SUPPLY
KAREEM BRAXTON
CLIFTONLARSONALLEN LLP
CURRENT COMPASS
DSI/LSI
LYLE & THOMAS EWERT
FLYTE HCM LLC
FS3 INC
GENERAL SECURITY SERVICES CORP
GOPHER STATE ONE-CALL
HAWKINS INC
HENNEN'S AUTO SERVICE INC.
HIA LIFTING SERVICES, INC
INNOVATIVE OFFICE SOLUTIONS
INT'L UNION OF OPER ENGINEERS LOCAL 49
INTERSTATE ALL BATTERY CTR
JOHNSON CONTROLS FIRE PROTECTION LP
ADAM KEDROWSKI
KENNEDY & GRAVEN, CHARTERED
ROBERT & LINDA KIEHL
MIKE KRIEG
LOCATORS & SUPPLIES INC
MATT ANDERSON CONSTRUCTION LLC
MINN VALLEY TESTING LABS INC
MINNESOTA UI
NAPA AUTO PARTS
POMPS TIRE SERVICE INC
PRECISION UTILITIES LLC
RAMY TURF PRODUCTS, LLC
SHAKOPEE CHAMBER OF COMMERCE
SPECIALTY SOLUTIONS, LLC
JORDAN STOCKER
TUYEN TRAN
JOHN TROTMAN
JOSHUA & LISA TYSON
VIVID IMAGE, INC.
WESCO RECEIVABLES CORP.
RICK ZABEL
FIRST DATA CORPORATION
HEALTH EQUITY INC.
HEALTH EQUITY INC.
HEALTH EQUITY INC.
ZAYO GROUP, LLC
DELTA DENTAL PLAN OF MN
HEALTHPARTNERS
MINNESOTA LIFE
PRINCIPAL LIFE INS. COMPANY

Total Week of 05/08/2026

\$6,870.30 CREDIT REFUNDS
\$757.95 BLUE STRIPE SHOTGUN STICK USSG-008-IREC
\$61.50 SPU CLOTHING ORDER T.BREZINA
\$485.31 COFFEE SERVICE
\$250.27 GALVANIZED GROUNDING ROD
\$50.00 PUSHMOWER REBATE
\$6,825.00 AUDIT SERVICES FOR 12/31/2025 #A122638
\$1,050.00 WO#3020 SERVICE TERRITORY EXCEL MTGS
\$654.70 MAY BILLING PERIOD/GARBAGE SVC
\$134.99 IRRIGATION CONTROLLERS REBATE
\$134.50 APRIL COBRA USAGE-CHANGE/RIGHT NOTICE
\$1,907.78 PIPE 3" INNERDUCT
\$447.05 5/1/26-7/31/26 MAINT VIDEO SYSTEM
\$1,347.30 APRIL TICKETS
\$4,261.50 CHLORINE CYLINDERS DEMURRAGE
\$91.18 OIL CHANGE TRUCK#632
\$941.33 ANNUAL SAFETY INSPECTION CO UNITS
\$21.40 OFFICE SUPPLIES
\$1,366.44 UNION ASSESSMENT DUES FOR APRIL
\$210.26 BATTERY(E)
\$1,838.04 5-YEAR FDC HYDROSTATIC TESTING
\$105.00 REFUND BACKFLOW TEST
\$379.70 WO#2634 WATER TRMT SITE ACQ MAR
\$75.00 ENERGY STAR REFRIGERATOR REBATE
\$150.00 ENERGY STAR DISHWASHER REBATE
\$4,277.99 RED FLAGS(E)
\$5,850.00 PUMPHOUSE#4 WEST DOOR REPAIR
\$460.50 WATER TESTING NITRATE+NITRITE
\$3,776.52 QTR 1, 2026 UNEMPLOYMENT BENEFIT
\$125.94 BREAKAWAY-570(E)
\$1,759.16 TIRES TRUCK#610(E)
\$6,213.00 HYDRO VAC LEAD & COPPER LINES WO3136
\$1,771.93 MULCH/GENERATEXR/HYPERTACK(E)
\$2,500.00 2026 ROTR PARTNERSHIP SPONSOR
\$244.87 LANDSCAPE MIX 50LB(E)
\$300.00 REIMBURSE FOR SAFETY BOOTS 2026
\$50.00 PUSHMOWER REBATE
\$50.00 WATER SENSE TOILET REBATE
\$25.00 CHAINSAW REBATE
\$650.00 ESSENTIAL+PLAN 5/1-5/31 2026
\$144.36 FUSE 20A STREET LIGHT
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$14,413.86 APRIL 2026 CC FEES
\$288.46 DCRA DAYCARE FLEX CLAIM REIMB R.L.5.5.26
\$225.00 APRIL ADM. FEES FOR HEALTH SAV. ACCTS.
\$250.00 NON DISCRIMINATION TESTING FEE FOR 2025
\$4,295.20 APRIL TILINE
\$6,093.45 APRIL DENTAL PREMIUMS
\$79,073.62 MAY PREMIUMS, APRIL CHARGE MONTH
\$1,330.79 APRIL PREMIUMS FOR MN LIFE
\$3,520.72 APRIL LTD. AND STD. PREMIUMS

\$168,606.87

WEEK OF 05/15/2026

4 PHASE POWER LLC
ABDO LLP
ALL ELEMENTS INC.
ALTEC INDUSTRIES INC
AMERICAN NATIONAL BANK
APPLE FORD OF SHAKOPEE
BARNA GUZY & STEFFEN LTD
BORDER STATES ELECTRIC SUPPLY
CITY OF SHAKOPEE
CITY OF SHAKOPEE
CITY OF SHAKOPEE
CITY OF SHAKOPEE
COMCAST CABLE COMM INC.
MATTHEW CONRAD
ECM PUBLISHERS, INC
FRONTIER ENERGY, INC.
JASON GOLDE
GRAINGER INC
REBECCA HAGEBAK
HENNEN'S AUTO SERVICE INC.
HERMAN'S LANDSCAPE SUPPLIES INC.
INNOVATIVE OFFICE SOLUTIONS
INTELLISTACK, LLC
JT SERVICES
NEVIL KABRAWALA
MATTHEW KAHLE
ERIC KING
KRUEGER EXCAVATING INC.
LEAGUE OF MINN CITIES INS TRUST
LIGHTNING PRINTING INC.
LLOYD'S CONSTRUCTION SERVICES
LOCATORS & SUPPLIES INC
MICHAEL & JESSICA MERRIAM
MINN VALLEY TESTING LABS INC
MINNESOTA SECURITY CONSORTIUM
MN OCCUPATIONAL HEALTH - LOCKBOX 135054
NAGEL COMPANIES LLC
ANANDKUMAR NAGULSAM Y
NISC
NORTHERN STATES POWER CO
TYLER O'BRIEN
OFFICE OF MNIT SERVICES
RYAN PETERSON
PLUNKETT'S PEST CONT, INC.
PRIORITY 1 SPRINKLERS
JAYAPRAKESH RAO
RESCO
DYLAN RICHARDS
RW BECK GROUP, INC, LEIDOS ENG. LL
SYDNEY SAVOY
MICHAEL SCHONS
SCOTT COUNTY CDA
SCOTT COUNTY RECORDERS
ELLE SEAVER
SHORT ELLIOTT HENDRICKSON INC
JENNIFER SMART
SPECIALTY SOLUTIONS, LLC
SPENCER FANE LLP
SRF CONSULTING GROUP, INC.
STAR ENERGY SERVICES
MATT SURA
ULINE, INC.
UNITED SYSTEMS & SOFTWARE INC
UPS STORE # 4009
VERIZON
WATER CONSERVATION SERVICE INC
WESCO RECEIVABLES CORP.
MICHELLE WHITTIER
GREG WILKES
XCEL ENERGY
AMERICAN NATL BANK_MASTERCARD_ACH
HEALTH EQUITY INC.
MMPA C/O AVANT ENERGY
MN DEPT OF REVENUE ACH PAYMENTS
VERIZON WIRELESS SERVICES LLC
VERIZON WIRELESS SERVICES LLC
PRINCIPAL LIFE INS. COMPANY
PRINCIPAL LIFE INS. COMPANY
PAYROLL DIRECT DEPOSIT 05.15.26
BENEFITS & TAXES FOR 05.15.26

\$13,422.68 PIKE LAKE SUBSTATION REPAIR
\$325.00 APRIL FS ACCOUNTING SERVICES
\$2,325.00 REPAIR @ 255 SARAZIN ST
\$2,432.03 LIGHT LICENSE RECTANGULAR LED(E)
\$50.00 SAFETY DEPOSIT BOX RENEWAL FEE
\$818.44 REPAIR TRK#635(W)
\$3,625.00 WO#2844 E SUB PROP 77283-001 APR
\$709.02 PIPE 3" INNERDUCT COUPLING
\$8,418.07 APRIL FUEL BILL
\$547,669.92 APRIL SWS431,095.78 / SDS116,574.14
\$370,432.00 PILOT TRANSFER FEE: APRIL 2026
\$1,154.39 SD/SPU PROPERTIES FOR APRIL
\$2.27 CABLE FOR BREAKROOMS
\$150.00 ENERGY STAR DISHWASHER REBATE
\$119.00 PADMOUNT SWITHCGEARS BIDS AD#1530823
\$5,589.41 SHAKO C&I IMPLMENTATION-APRIL
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$1,572.85 EAR PLUGS(E)
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$992.69 NEW TIRES TRK#627(E)
\$405.00 YD PULVERIZED DIRT(E)
\$592.78 OFFICE SUPPLIES
\$2,413.43 FORMSTACK DOCUMENTS STARTER
\$343.33 RED MARKING PAINT (E)
\$150.00 ENERGY STAR DISHWASHER REBATE
\$337.77 PER DIEM MARSHALL MN/REIMB FUEL
\$238.00 PER DIEM MARSHALL MN 5/5-5/8 2026
\$6,027.00 WATER MAIN REPAIR @ 10TH&DAKOTA
\$66.30 CLAIM#00524522 E S
\$91.38 BUSINESS CARDS V.RAUNA
\$2,450.00 RENTAL PD 3/31-4/24/ 30YD DEMO & CONSTR
\$450.41 2500# PRINTED POLY PULLING TAPE(E)
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$436.50 WATER TESTING NITRATE+NITRITE
\$6,000.00 VCISO SVCS QTR1&2 JAN-JUN 2026
\$436.00 DRUG TESTING E&W
\$105,410.00 BORE WORK @ MENKE CIRCLE WO3056
\$50.00 PUSHMOWER REBATE
\$35,121.46 APRIL PRINT SERVICES
\$4,405.72 APRIL POWER BILL
\$238.00 PER DIEM MARSHALL MN 5/5-5/8 2026
\$776.90 APRIL MONTHLY (WAN) SERVICE
\$50.00 CHAINSAW REBATE
\$1,072.75 RODENT CONTROL PIKE LAKE
\$1,824.25 SPRING STARTUP SPRINKLERS/SPU BLDG
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$13,837.24 TRANSFORMER/HEAT SHRINK #6-2/0
\$243.22 PER DIEM MARSHALL MN/REIMB MILEAGE
\$12,976.25 WO2844 E SHAKO SUB CIVIL DESIGN APRIL
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$50.00 PUSHMOWER REBATE
\$4,005.18 WO#3102 REGISTRATION #633(E)
\$184.00 REC RELEASE EWLC CHAD HACKMAN
\$238.00 PER DIEM MARSHALL MN 5/5-5/8 2026
\$3,937.84 WO3092 ADAMS ST WM EXT APRIL
\$50.00 WATER SENSE TOILET REBATE
\$122.44 GREEN GUARD HOME LAWN MIX
\$43,242.50 APRIL LEGAL FEES
\$463.85 APR SVCS HAWKINSON PROPERTY WO2634
\$82.50 SHAKOPEEPU26093 GIS SERVICES 2026
\$25.00 TRIMMER REBATE
\$73.90 BLANK INVENTORY CIRCLE LABELS(E)
\$2,549.86 REMOTE MOUNTING KIT/BACKPLATE
\$35.99 SHIPMENT DEPT 8
\$650.65 APRIL TRUCK TRACKING
\$581.68 WATER LEAK 2122 VIERLING DR 4/18/26
\$1,166.25 INSULATOR,BELL,DEADEND 15KV-POLYMER
\$500.00 RESIDENTIAL SOLAR REBATE
\$45.00 TRIMMER REBATE
\$2,668.66 ACCT#51-5636204-8 VALLEY PK 3/25-4/23
\$29,750.87 APRIL CC STMT
\$79.50 HCRA MEDICAL FLEX CLAIM REIMB C.S.
\$2,969,547.18 APRIL POWER BILL
\$288,137.00 APRIL SALES & USE TAX PAYABLE
\$1,128.74 MONTHLYPEPWAWE POTSLOLVE 4/6-5/5 2026
\$2,615.14 APRIL CELL PHONE BILL
\$3,754.12 APRIL CHARGE MONTH, MAY 26TH OUT OF BANK
\$4.76 E.S. APRIL TAX SERVICES FOR MPFML
\$144,645.99
\$164,772.27

Total Week of 05/15/2026**\$4,823,860.33**

WEEK OF 05/22/2026

SCOTT COUNTY RECORDERS
ALTEC INDUSTRIES INC
AMARIL UNIFORM COMPANY
BEN ARNDT
BARR ENGINEERING CO.
BIRD'S LAWN CARE LLC
BRENDA D BIXBY
BRADLEY CARLSON
CORVAL CONSTRUCTORS, INC.
DANCO COMMERCIAL PAINTERS INC
DGR ENGINEERING
DITCHWITCH OF MINNESOTA
MARSHALL DODGE
BROC EBLI
DARYL EIDEN
KEVIN ENGBAHL
FASTENAL COMPANY
XIAOXIN FENG
DAVID HAGEN
HAWKINS INC
REAKSA HENG
HENNEN'S AUTO SERVICE INC.
INNOVATIVE OFFICE SOLUTIONS
JT SERVICES
PAT LINDER
LLOYD'S CONSTRUCTION SERVICES
LOCATORS & SUPPLIES INC
LOFFLER COMPANIES - 131511
MINN VALLEY TESTING LABS INC
RUQIO NUR
DONALD OVERBEY
DASH PATEL
PRECISION UTILITIES LLC
SAXON FLEET SERVICES
SCOTT COUNTY GOVERNMENT CENTER
SCOTT COUNTY TREASURER
VALLEY-RICH CO., INC
MCKENZEE WALTERS
WELNAS OUTDOOR SERVICES LLC
HEALTH EQUITY INC.

\$92.00 REC UG ELEC EASE WM KWS SEEDS LLC WO2859
\$4,240.15 3 PHASE JIB HOLDER
\$2,528.27 SPU CLOTHING ORDER MIKO
\$134.99 REBATE - IRRIGATION CONTROLLERS
\$11,255.00 WO#2683 TANK 9 ENG 3/21-4/17 2026
\$4,766.12 LAWN CARE APRIL
\$225.00 REBATE - ENERGY STAR DISHWASHER
\$698.81 REIMB APPA NATIONAL CONFERENCE
\$3,900.00 SUBSTATION AC MAINTENANCE
\$3,425.00 SPU EXTERIOR BUILDING PAINTING WO3132
\$9,673.25 WO2817 WARNET OVERHEAD TIE APRIL
\$804.66 EXCAVATOR REPAIR
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$105.00 ENERGY STAR REFRIGERATOR REBATE
\$45.00 LEAFBLOWER REBATE
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$323.14 S/S HCS 5/8-11X2 3/4/5/8"-11 S/S FHN(W)
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$82.84 REIMB MILEAGE/MDA/CLASS A FEES
\$2,284.55 CHEMICAL ORDER
\$50.00 PUSHMOWER REBATE
\$206.38 OIL CHANGE TRUCK#645(E)
\$89.47 OFFICE SUPPLIES
\$343.33 CONSTRUCTION MARKING RED PAINT(E)
\$500.00 ENERGY STAR COOLING/HEATING REBATE
\$2,007.50 DEMO & CONSTR RENTAL PD 4/30-5/5 2026
\$611.51 ORANGE FLAGS(W)
\$204.51 CONTRACT CHG 2025 MAINT AGREE APRIL
\$622.90 WATER TESTING COLIFORM
\$145.00 LEAFBLOWER REBATE
\$83.52 REIMB MILEAGE/EAGAN WATER SCHOOL
\$105.00 REFUND PRIVATE HYDRANT INSPECTION
\$5,966.25 HYDRO VAC FOR LEAD/COPPER LINES WO3136
\$57,448.00 2026 FORD SUPERDUTY F-550 WO3103
\$4,005.18 WO#3103 REGISTRATION PLATES #631
\$2,100.00 MAY FIBER
\$29,613.48 2118 VIERLING DR/ 1.5" WATER SVC LEAK
\$50.00 PUSHMOWER REBATE
\$1,450.25 REFUND HYDRANT METER#22061735 RETURN
\$496.51

Total Week of 05/22/2026**\$152,182.57****Grand Total****\$5,505,102.07**


Presented for approval by Director of Finance & Administration

Approved by General Manager

Approved by Commission President

Monthly Water Dashboard

As of: April 2026

Shakopee Public Utilities Commission

ALL VALUES IN MILLIONS OF GALLONS

Element/Measure

Water Pumped/Metered

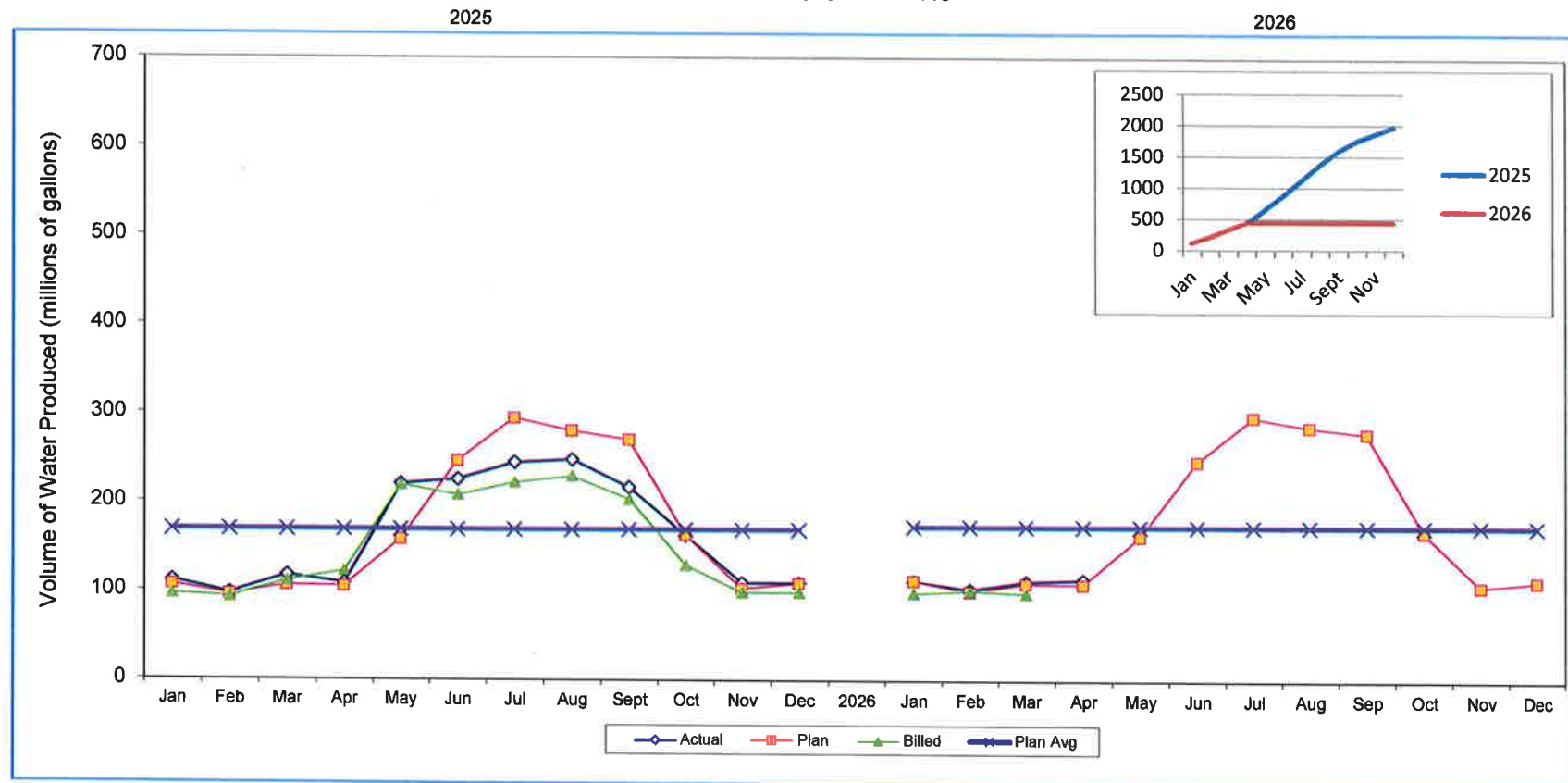
Monthly Avg

2024 161

2025 165

2026 110

Last 6 months actuals 110 110 112 103 112 114



Actual Plan YTD % * Billed	2025												2026	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
	112	98	118	109	221	226	245	248	217	163	110	110		112	103	112	114																				
	107	96	106	105	158	246	294	280	270	163	103	109		112	100	109	108	162	246	296	285	278	167	106	112												
															100%	101%	102%	103%																			
	97	94	112	123	220	209	223	230	204	130	100	100			99	102	99																				

* Actual gallons pumped vs. Plan



PO Box 470 • 255 Sarazin Street
Shakopee, Minnesota 55379
Main 952.445-1988 • Fax 952.445-7767
www.shakopeeutilities.com

To: SPU Commissioners

From: Greg Drent, General Manager *gd*

Date: May 4, 2026

Subject: MMPA April 2026 Meeting Update

The Board of Directors of the Minnesota Municipal Power Agency (MMPA) met on April 28, 2026, at Faribault Energy Park in Faribault, Minnesota, and via videoconference.

The Board reviewed the Agency's financial and operating performance for March 2026.

Participation in the residential Clean Energy Choice program increased by 24 customers. Customer penetration for the program is 6.8% of residential customers.

The MN Public Utilities Commission approved MMPA's Integrated Resource Plan for planning years 2025 – 2039.

The Board discussed the status of electric generation and RNG projects the Agency is pursuing.

The Sherburne County Board denied the land use permit for the Elk River Solar Project on April 7, 2026, by a 5–0 vote. Following this decision, the MMPA Board considered its options and determined that it will not pursue an appeal of the county's action and to discontinue the project.

Proposed As Consent Item

RESOLUTION #2026-12

RESOLUTION APPROVING OF THE ESTIMATED COST OF
PIPE OVERSIZING ON THE WATERMAIN PROJECT:Arbor Bluff 3rd Addition

WHEREAS, the Shakopee Public Utilities Commission has been notified of a watermain project, and

WHEREAS, the pipe sizes require for that project have been approved as shown on the engineering drawing by Pioneer Engineering, and

WHEREAS, a part, or all, of the project contains pipe sizes larger than would be required under the current Standard Watermain Design Criteria as adopted by the Shakopee Public Utilities Commission, and

WHEREAS, the policy of the Shakopee Public Utilities Commission calls for the payment of those costs to install oversize pipe above the standard size, and

NOW THEREFORE, BE IT RESOLVED, that the total amount of the oversizing to be paid by the Shakopee Public Utilities Commission is approved in the amount of approximately \$17,515.04, and

BE IT FURTHER RESOLVED, the payment of the actual amount for said oversizing will be approved by the Utilities Commission when final costs for the watermain project are known, and

BE IT FURTHER RESOLVED, that all things necessary to carry out the terms and purpose of this Resolution are hereby authorized and performed.

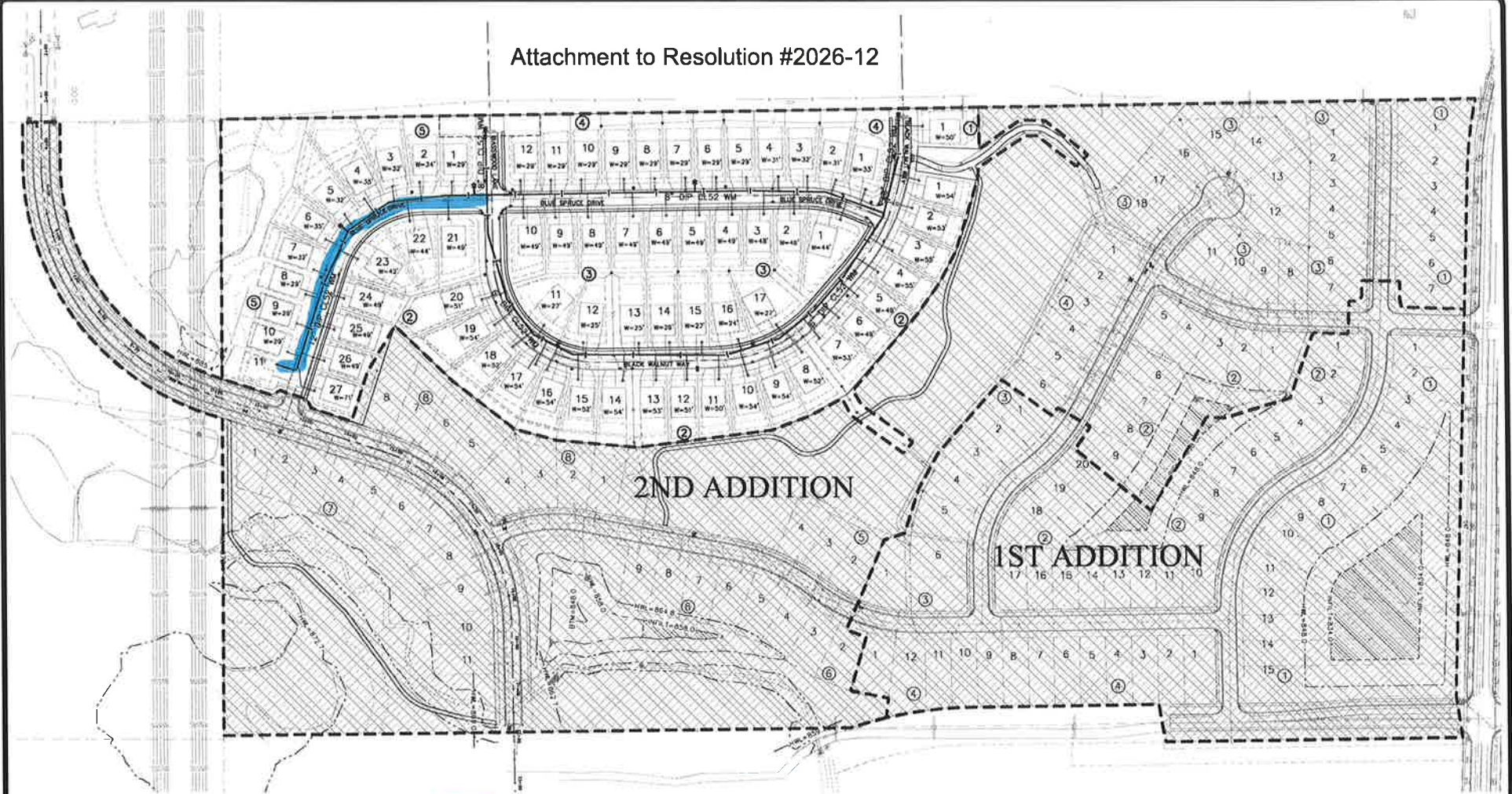
Passed in regular session of the Shakopee Public Utilities Commission, this 1st day of June, 2026.

Commission President: BJ Letourneau

ATTEST:

Commission Secretary: Greg Drent

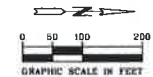
Attachment to Resolution #2026-12



APPROVED FOR ONE YEAR FROM THIS DATE
ALL MATERIALS AND CONSTRUCTION METHODS SHALL COMPLY WITH
SHAKOPEE PUBLIC UTILITIES WATER POLICY MANUAL, EDITION 1/2020

SHAKOPEE PUBLIC UTILITIES DATE

10" to 12" Oversizing



BENCH MARK
TOP NUT OF HYDRANT
AT NW QUAD OF
WILLIAMS STREET AND
VALLEY VIEW ROAD
ELEV. = 854.74

PIONEERengineering

CIVIL ENGINEERS LANDSCAPE ARCHITECTS
2422 Enterprise Drive
Mendota Heights, MN 55120
(651) 681-1914
Fax: (651) 948-6868
www.pioneereng.com

I hereby certify this plan was prepared by
me or under my direct supervision and that I
am a duly Licensed Professional Engineer
under the laws of the State of Minnesota

Name: *[Signature]*
Title: *[Signature]*
Date: 11/17/2021

By Order: *[Signature]*
Title: 11/17/2021
Date: 11/17/2021

Sheet: 25 of 25
Project: ARB
Drawn: JAK

OVERALL WATERMAIN PLAN

LENNAR
1605 16TH AVENUE NORTH
PLYMOUTH, MINNESOTA 55446

ARBOR BLUFF 3RD ADDITION
SHAKOPEE, MINNESOTA

1.30 OF 59

RESOLUTION #2026-13

RESOLUTION SETTING THE AMOUNT
OF THE TRUNK WATER CHARGE, APPROVING OF ITS COLLECTION
AND AUTHORIZING WATER SERVICE TO CERTAIN PROPERTY
DESCRIBED AS:

Arbor Bluff 3rd Addition

Block 1, Lot 1; Block 2, Lots 1-27; Block 3, Lots 1-17; Block 4, Lots 1-12; Block 5, Lots 1-11;
Outlot A

WHEREAS, a request has been received for City water service to be made available to certain property, and

WHEREAS, the collection of the Trunk Water Charge is one of the standard requirements before City water service is newly made available to an area, and

WHEREAS, the standard rate to be applied for the Trunk Water Charge has been set by separate Resolution,

NOW THEREFORE, BE IT RESOLVED, that the amount of the Trunk Water Charge is determined to be \$109,079.95 based on 17.45 net acres, and that collection of the Trunk Water Charge is one of the requirements to be completed prior to City water service being made available to that certain property described as:

Arbor Bluff 3rd Addition

Block 1, Lot 1; Block 2, Lots 1-27; Block 3, Lots 1-17; Block 4, Lots 1-12; Block 5, Lots 1-11;
Outlot A

BE IT FURTHER RESOLVED, that all things necessary to carry out the terms and purpose of this Resolution are hereby authorized and performed.

Passed in regular session of the Shakopee Public Utilities Commission, this 1st day of June, 2026.

Commission President: BJ Letourneau

ATTEST:

Commission Secretary: Greg Drent



PO Box 470 • 255 Sarazin Street
Shakopee, Minnesota 55379
Main 952.445-1988 • Fax 952.445-7767
www.shakopeeutilities.com

DATE: May 18, 2026

TO: Greg Drent, General Manager *GD*

FROM: Kelley Willemssen, Director of Finance & Administration *KW*

SUBJECT: Annual Elections for the 2026-2027 Insurance Policy

Background:

As part of the annual insurance renewal process, the Commission must determine whether to waive the statutory limit on tort liability.

Liability Insurance

The Commission must select one of the following options for the statutory tort limit on liability claims:

- 1. Do not waive the statutory tort limit.** In this case, no individual will be able to recover more than \$500,000 from SPU. For accidents or incidents where multiple persons have claims against SPU, the total for all claimants will be limited to \$1,500,000.
- 2. Waive the statutory tort limit but do not purchase excess liability insurance.** In this case an individual will be able to recover up to \$2,000,000 from SPU. For accidents or incidents where multiple persons have claims against SPU, the total for all claimants will still be limited to \$2,000,000.
- 3. Waive the statutory tort limit and purchase excess liability coverage.** In this case an individual could potentially recover an amount up to the limit of the coverage purchased. The total all claimants could recover for a single occurrence to which the statutory tort limits apply would also be limited to the amount of coverage purchased, regardless of the number of claimants.

Historically, Shakopee Public Utilities has opted not to waive the limit.

Recommendation

Motion to approve not waiving the statutory tort liability for the 2026-2027 insurance policy.



**League of Minnesota Cities Insurance Trust
Liability Coverage Waiver Form**

Members who obtain liability coverage through the League of Minnesota Cities Insurance Trust (LMCIT) must complete and return this form to LMCIT before their effective date of coverage. Use the submit button below, otherwise, print and email to pstech@lmc.org, or fax to 651.281.1298.

Members who obtain liability coverage from LMCIT must decide whether to waive the statutory tort liability limits to the extent of the coverage purchased. *The decision to waive or not waive the statutory tort limits must be made annually by the member's governing body, in consultation with its attorney if necessary.* The decision has the following effects:

- *If the member does not waive the statutory tort limits*, an individual claimant could recover no more than \$500,000 on any claim to which the statutory tort limits apply. The total all claimants could recover for a single occurrence to which the statutory tort limits apply would be limited to \$1,500,000. These statutory tort limits would apply regardless of whether the member purchases the optional LMCIT excess liability coverage.
- *If the member waives the statutory tort limits and does not purchase excess liability coverage*, a single claimant could recover up to \$2,000,000 for a single occurrence (under the waive option, the tort cap liability limits are only waived to the extent of the member's liability coverage limits, and the LMCIT per occurrence limit is \$2,000,000). The total all claimants could recover for a single occurrence to which the statutory tort limits apply would also be limited to \$2,000,000, regardless of the number of claimants.
- *If the member waives the statutory tort limits and purchases excess liability coverage*, a single claimant could potentially recover an amount up to the limit of the coverage purchased. The total all claimants could recover for a single occurrence to which the statutory tort limits apply would also be limited to the amount of coverage purchased, regardless of the number of claimants.

Claims to which the statutory municipal tort limits do not apply are not affected by this decision.

Select one of the options below.

- ☒ The member **DOES NOT WAIVE** the monetary limits on municipal tort liability established by [Minn. Stat. § 466.04](#)
- ☐ The member **WAIVES** monetary limits on municipal tort liability established by [Minn. Stat. § 466.04](#), to the extent of the limits of the liability coverage obtained from LMCIT

LMCIT Member Name: Shakopee Public Utilities

Date of member's governing body meeting: 6/1/26

Name and title of person completing this form: Commission President

Signature of person completing this form: _____

SUBMIT

DATE: May 28, 2026

TO: Greg Drent, General Manager *GD*

FROM: Kelley Willemssen, Director of Finance & Administration *KW*

SUBJECT: April Financials Reports

As part of the April financial reports, we continued the practice of providing a component of analytical review. For the Water and Electric Operating Revenue and Expense budget to actual you will see comments at the bottom of each page. The budget is projected on an annual basis rather than a monthly basis so the information in the April reports equates to 33% of the annual budget.

Key Takeaways for YTD Actuals to Budget

- Electric revenues were 11.66% under budget, mainly due to lower than budgeted power cost adjustment revenue from lower purchased power costs through April.
- Electric expenses were 25.34% under budget, with the major variance in purchase power costs.
- Water revenues were 31.68% under budget due to seasonal usage patterns and should stabilize beginning in July.
- Water expenses were 16.09% under budget mainly due to pumping and distribution expenses being lower than budgeted through first quarter. This variance should stabilize as usage increases.
- Change in Net Position for the electric division as of 04/30/26 is \$3.95M.
- Change in Net Position for the water division as of 04/30/26 is \$783K.

Key Takeaways for YTD Actuals to Prior Year

- YTD electric operating revenues are up 5.55% from the prior year.
- YTD electric expenses are down 3.04% from the previous year.
- YTD water revenues are up 13.96% from the prior year.
- YTD water expenses are down 0.98% from the previous year.

Included in this report are the following statements:

- Combined Statement of Revenues, Expenses and Changes in Fund Net Position
- Electric Operating Revenue and Expense – Budget to Actual (with analytics)
- Water Operating Revenue and Expense– Budget to Actual (with analytics)
- Electric Operating Revenue and Expense – 2025 to 2026
- Water Operating Revenue and Expense – 2025 to 2026

Request

The Commission is requested to accept the Financial Reports for the period ending 04/30/2026.

SHAKOPEE PUBLIC UTILITIES
COMBINED STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND NET POSITION

	Year to Date Actual - April 30, 2026			Year to Date Budget - April 30, 2026			Electric		Water		Total Utility	
	Electric	Water	Total Utility	Electric	Water	Total Utility	YTD Actual v. Budget B/(W) \$	%	YTD Actual v. Budget B/(W) \$	%	YTD Actual v. Budget B/(W) \$	%
OPERATING REVENUES	\$ 19,311,101	1,986,861	21,297,962	21,860,434	2,907,979	24,768,412	(2,549,333)	-11.66%	(921,118)	-31.68%	(3,470,450)	-14.0%
OPERATING EXPENSES						-						
Operation, Customer and Administrative	13,419,857	1,336,992	14,756,849	17,921,653	1,836,532	19,758,185	4,501,796	25.1%	499,539	27.2%	5,001,336	25.3%
Depreciation	1,337,286	1,108,888	2,446,174	1,378,196	1,078,296	2,456,492	40,911	3.0%	(30,592)	-2.8%	10,318	0.4%
Total Operating Expenses	14,757,142	2,445,881	17,203,023	19,299,849	2,914,828	22,214,677	4,542,707	23.54%	468,947	16.09%	5,011,654	22.6%
Operating Income	4,553,959	(459,020)	4,094,939	2,560,584	(6,849)	2,553,735	1,993,374	77.8%	(452,171)	6602.0%	1,541,203	60.4%
NON-OPERATING REVENUE (EXPENSE)												
Rental and Miscellaneous	91,600	179,636	271,236	110,672	62,087	172,760	(19,072)	-17.2%	117,549	189.3%	98,477	57.0%
Interdepartment Rent from Water	30,000	-	30,000	30,000	-	30,000	-	0.0%	-	0.0%	-	0.0%
Investment Income	433,123	354,873	788,096	605,144	201,715	806,859	(172,021)	-28.4%	153,258	76.0%	(18,763)	-2.3%
Interest Expense	(19,999)	(836)	(20,836)	(26,960)	(1,545)	(28,505)	6,961	25.8%	708	45.8%	7,669	26.9%
Total Non-Operating Revenue (Expense)	531,379	536,647	1,068,027	737,747	262,257	1,000,005	(206,368)	-28.0%	274,390	104.6%	68,022	6.8%
Income Before Contributions and Transfers	5,085,338	77,627	5,162,965	3,298,332	255,408	3,553,740	1,787,006	54.2%	(177,781)	-69.6%	1,609,225	45.3%
CAPITAL CONTRIBUTIONS	187,428	864,947.08	1,052,375	246,157	1,452,900	1,699,057	(58,730)	23.9%	(587,953)	-40.5%	(646,683)	-38.1%
FREE SERVICE TO THE CITY OF SHAKOPEE	54,625	-	54,625	132,364	-	132,364	(77,739)	58.7%	-	-	(77,739)	-58.7%
CONTRIBUTIONS TO CITY OF SHAKOPEE	(1,376,937)	(159,416.00)	(1,536,353)	(1,247,085)	(158,847)	(1,405,931)	(129,852)	-10.4%	(569)	-0.4%	(130,422)	-9.3%
CHANGE IN NET POSITION	\$ 3,950,454	783,158	4,733,612	2,429,768	1,549,462	3,979,230	1,520,685	62.6%	(766,303)	-49.5%	754,382	19.0%

SHAKOPEE PUBLIC UTILITIES
ELECTRIC OPERATING REVENUE AND EXPENSE

	YTD Actual 4/30/2026	YTD Budget 4/30/2026	YTD Actual v. Budget Increase (decrease)	
			\$	%
OPERATING REVENUES				
Sales of Electricity				
Residential	\$ 7,581,506	8,515,794	(934,288)	89.0
Commercial and Industrial	11,375,521	12,986,898	(1,611,377)	87.6
Total Sales of Electricity	18,957,027	21,476,025	(2,518,998)	88.3
Forfeited Discounts	72,546	73,554	(1,008)	98.6
Conservation program	281,528	310,854	(29,326)	90.6
Total Operating Revenues	19,311,101	21,860,434	(2,549,333)	88.3
OPERATING EXPENSES				
Operations and Maintenance				
Purchased power	10,910,290	14,583,066	(3,672,775)	74.8 (1)
Distribution operation expenses	214,945	275,133	(60,188)	78.1 (2)
Distribution system maintenance	457,073	457,713	(641)	99.9
Maintenance of general plant	131,554	161,859	(30,304)	81.3
Total Operation and Maintenance	11,713,863	15,477,771	(3,763,908)	75.7
Customer Accounts				
Customer records and collection	205,000	241,827	(36,827)	84.8
Energy conservation	(317,892)	295,000	(612,892)	(107.8) (3)
Total Customer Accounts	(112,893)	536,827	(649,719)	(21.0)
Administrative and General				
Administrative and general salaries	444,815	446,480	(1,664)	99.6
Office supplies and expense	181,392	229,971	(48,579)	78.9 (4)
Outside services employed	171,772	190,769	(18,997)	90.0
Insurance	56,557	59,333	(2,776)	95.3
Employee Benefits	733,870	757,119	(23,249)	96.9
Miscellaneous general	230,479	223,383	7,096	103.2
Total Administrative and General	1,818,886	1,907,055	(88,169)	95.4
Total Operation, Customer, & Admin Expenses	13,419,857	17,921,653	(4,501,796)	74.9
Depreciation	1,337,286	1,378,196	40,911	97.0
Total Operating Expenses	\$ 14,757,142	19,299,849	(4,542,707)	76.5
Operating Income	\$ 4,553,959	2,560,584	1,993,374	177.8

Item Explanation of Items Percentage Received/Expended Less than 80% or Greater than 120% and \$ Variance Greater than \$15,000.

- (1) To date the expense is coming in at \$441K lower than last year in the same time period. Variance should stabilize during higher demand months.
- (2) Variance due to lower than budgeted labor and distribution expenses through April. Should stabilize throughout the year.
- (3) Variance due to less conservation expenses than budgeted through April, should stabilize throughout the year.
- (4) Variance due to less office and software expenses budgeted through April.

SHAKOPEE PUBLIC UTILITIES

WATER OPERATING REVENUE AND EXPENSE

	YTD Actual 4/30/2026	YTD Budget 4/30/2026	YTD Actual v. Budget Increase (decrease)	
			\$	%
OPERATING REVENUES				
Sales of Water	\$ 1,979,211	2,903,331	(924,121)	68.2 (1)
Forfeited Discounts	7,650	8,147	(497)	93.9
Total Operating Revenues	1,986,861	2,907,979	(921,118)	68.3
OPERATING EXPENSES				
Operations and Maintenance				
Pumping and distribution operation	272,144	358,875	(86,730)	75.8 (2)
Pumping and distribution maintenance	157,541	347,546	(190,005)	45.3 (3)
Power for pumping	114,461	125,684	(11,223)	91.1
Maintenance of general plant	22,653	22,141	512	102.3
Total Operation and Maintenance	566,800	854,246	(287,446)	66.4
Customer Accounts				
Customer records and collection	67,559	60,154	7,405	112.3
Energy conservation	385	2,118	(1,733)	18.2 (4)
Total Customer Accounts	67,978	62,272	5,707	109.2
Administrative and General				
Administrative and general salaries	158,355	205,146	(46,791)	77.2 (5)
Office supplies and expense	65,485	78,176	(12,691)	83.8
Outside services employed	58,571	121,934	(63,363)	48.0 (6)
Insurance	18,852	15,110	3,742	124.8 (7)
Employee Benefits	324,513	344,619	(20,106)	94.2
Miscellaneous general	76,437	155,029	(78,592)	49.3 (8)
Total Administrative and General	702,214	920,014	(217,800)	76.3
Total Operation, Customer, & Admin Expenses	1,336,992	1,836,532	(499,539)	72.8
Depreciation	1,108,888	1,078,296	30,592	102.8
Total Operating Expenses	\$ 2,445,881	2,914,828	(468,947)	83.9
Operating Income	\$ (459,020)	(6,849)	(452,171)	6,702

Item Explanation of Items Percentage Received/Expended Less than 80% or Greater than 120% and \$ Variance Greater than \$15,000.

- (1) Variance due to budget being allocated evenly across the year, while higher water usage is highly seasonal from irrigation.
- (2) Variance due to lower than budgeted labor and pumping operation expenses through April, should stabilize throughout the year.
- (3) Variance due to lower than budgeted pumping maintenance expenses through April, should stabilize throughout the year.
- (4) Variance due to lower than budgeted water rebate expenses through April.
- (5) YTD budget variance is due to 2026 budget including a full time position that was unfilled in first quarter.
- (6) Variance due to less outside service expenses than budgeted for through April. Should stabilize throughout the year.
- (7) Variance due to higher than budgeted insurance payments through April, should stabilize throughout the year.
- (8) Variance due to lower than budgeted labor and general expenses through April, should stabilize throughout the year.

SHAKOPEE PUBLIC UTILITIES

ELECTRIC OPERATING REVENUE AND EXPENSE

	2026	2025	2025-2026 Increase (decrease)	
			\$	%
OPERATING REVENUES				
Sales of Electricity				
Residential	\$ 7,581,506	7,023,727	557,778	107.9
Commercial and Industrial	11,375,521	10,939,984	435,537	104.0
Total Sales of Electricity	18,957,027	17,963,712	993,315	105.5
Forfeited Discounts	72,546	64,944	7,601	111.7
Conservation program	281,528	267,056	14,473	105.4
Total Operating Revenues	19,311,101	18,295,711	1,015,390	105.5
OPERATING EXPENSES				
Operations and Maintenance				
Purchased power	10,910,290	11,351,794	(441,504)	96.1
Distribution operation expenses	214,945	216,013	(1,068)	99.5
Distribution system maintenance	457,073	340,281	116,792	134.3
Maintenance of general plant	131,554	141,183	(9,629)	93.2
Total Operation and Maintenance	11,713,863	12,049,272	(335,409)	97.2
Customer Accounts				
Meter Reading	-	10,242	(10,242)	-
Customer records and collection	205,000	176,298	28,702	116.3
Energy conservation	(317,892)	(89,977)	(227,916)	353.3
Total Customer Accounts	(112,893)	96,563	(209,456)	(116.9)
Administrative and General				
Administrative and general salaries	444,815	398,039	46,776	111.8
Office supplies and expense	181,392	209,324	(27,931)	86.7
Outside services employed	171,772	165,435	6,336	103.8
Insurance	56,557	55,937	620	101.1
Employee Benefits	733,870	633,022	100,848	115.9
Miscellaneous general	230,479	232,662	(2,183)	99.1
Total Administrative and General	1,818,886	1,694,420	124,466	107.3
Total Operation, Customer, & Admin Expenses	13,419,857	13,840,255	(420,398)	97.0
Depreciation	1,337,286	1,442,464	(105,178)	92.7
Total Operating Expenses	\$ 14,757,142	15,282,719	(525,576)	96.56
Operating Income	\$ 4,553,959	3,012,993	1,540,966	151.1

SHAKOPEE PUBLIC UTILITIES

WATER OPERATING REVENUE AND EXPENSE

			2025-2026	
			Increase (decrease)	
			\$	%
	2026	2025		
OPERATING REVENUES	\$			
Sales of Water	1,979,211	1,735,254	243,957	114.1
Forfeited Discounts	7,650	8,148	(498)	93.9
Total Operating Revenues	1,986,861	1,743,402	243,459	114.0
OPERATING EXPENSES				
Operations and Maintenance				
Pumping and distribution operation	272,144	261,195	10,949	104.2
Pumping and distribution maintenance	157,541	150,608	6,934	104.6
Power for pumping	114,461	107,197	7,264	106.8
Maintenance of general plant	22,653	15,415	7,238	147.0
Total Operation and Maintenance	566,800	534,415	32,386	106.1
Customer Accounts				
Meter Reading	34	6,440	(6,406)	0.5
Customer records and collection	67,559	57,718	9,841	117.0
Energy conservation	385	708	(323)	54.4
Total Customer Accounts	67,978	64,866	3,112	104.8
Administrative and General				
Administrative and general salaries	158,355	207,068	(48,713)	76.5
Office supplies and expense	65,485	75,265	(9,780)	87.0
Outside services employed	58,571	55,179	3,393	106.1
Insurance	18,852	18,646	207	101.1
Employee Benefits	324,513	314,787	9,726	103.1
Miscellaneous general	76,437	80,034	(3,597)	95.5
Total Administrative and General	702,214	750,978	(48,765)	93.5
Total Operating Expenses	1,336,992	1,350,259	(13,267)	99.0
Depreciation	1,108,888	1,343,645	(234,757)	82.5
Total Operating Expenses	2,445,881	2,693,905	(248,024)	90.79
Operating Income	\$ (459,020)	(950,503)	491,483	48.3



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DATE: May 29, 2026
TO: Greg Drent, General Manager *GD*
FROM: Kelley Willemssen, Director of Finance & Administration *KW*
SUBJECT: PERA – Defined Contribution Plan (DCP) Process Update

During a recent review of the Defined Contribution Plan (DCP) administration process, it was identified that an additional administrative step is required to fully align Social Security (OASDI) coverage with federal requirements. This was identified through established review procedures and promptly evaluated for impact.

It was determined that Social Security (OASDI) taxes have been withheld for Commission members participating in the PERA Defined Contribution Plan (DCP). Under federal guidelines, DCP participants serving as appointed governing body officials are generally not subject to Social Security unless conducting a required ballot referendum (SPU commission vote) to modify the Section 218 Agreement, to include DCP-covered positions.

This matter is not related to payroll processing, but rather to the timing of an administrative requirement. In this instance, Social Security coverage was applied prior to completing the full election and authorization process.

Moving forward, the Commission is asked to determine its preferred approach:

- **Follow the default DCP treatment (no Social Security coverage)** - Under this approach, Commission members would continue to participate solely in the PERA Defined Contribution Plan as a qualified public retirement system. Social Security (OASDI) taxes would not apply, and members would not earn Social Security credits for this service. Retirement benefits would be provided through the DCP in place of Social Security.
- **Pursue formal inclusion through a Section 218 Agreement modification** - This approach would extend Social Security coverage to Commission members. Social Security (OASDI) taxes would be applied to compensation, and members would earn Social Security credits in addition to participating in the DCP.

If the Commission elects to align with the default DCP treatment, staff will implement the necessary steps to ensure compliance. This will include:

- Filing amended federal payroll tax returns (Form 941-X) to correct previously reported Social Security wages and taxes;
- Issue corrected Forms W-2's
- Process appropriate refunds of Social Security taxes to both employees and the employer, in accordance with federal requirements

These actions will ensure prior reporting is corrected and that treatment moving forward is consistent with applicable retirement and Social Security rules. These corrections will not impact federal or state income taxes, as they relate only to Social Security taxes and do not change taxable wages for income tax purposes.

If the Commission elects to pursue Social Security coverage, staff will move forward with completing the required administrative process, including:

- Prepare a resolution requesting a divided vote referendum be conducted within the SPU Commission (Needs to be adopted by commission).
- Submit supporting documentation (Adopted resolution and Commission Participants) to Public Employees Retirement Association (PERA).
- SPU staff to establish the date(s) for the divided vote referendum to be conducted.
- SPU staff to conduct the divided vote referendum and prepare a Certification of Referendum to submit to PERA.
- PERA - Upon receipt of the Certification, execute the required modification to Minnesota's Section 218 Agreement and submit to the Social Security Administration.

Recommended Action:

Direct staff to either –

- Modify the Section 218 Agreement to include eligible DCP participants for Social Security coverage (following the required written ballot process and state approval); or
- Discontinue Social Security coverage and align with the default DCP treatment



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DATE: May 27, 2026

TO: Greg Drent, General Manager

A handwritten signature in black ink, appearing to be "GD", written over the name "Greg Drent".

FROM: Brad Carlson, Director of Electric Engineering and Operations

A handwritten signature in black ink, appearing to be "BRC", written over the name "Brad Carlson".

SUBJECT: Amended 2026-2030 Electric Capital Improvement Plan

ISSUES:

Attached is the 2026-2030 Amended Capital Improvement Plan for the Commission's consideration. The Plan covers the changes to Electric improvements for the five-year period of 2026-2030.

REQUESTED ACTION:

Staff requests that the Commission ACCEPT the 2026-2030 Amended Electric CIP.

Shakopee Public Utilities
Capital Improvement Plan
AMENDED 2026
Date: 06/01/26
Electric Summary

	Item Description	Justification	2026	2027	2028	2029	2030
	Operating Fund						
	System Projects						
1	Miscellaneous	See Detail	175,000	175,000	175,000	175,000	175,000
2	System Material & Facilities	See Detail	3,550,000	6,600,000	3,100,000	2,915,000	2,875,000
3	Vehicles/Equipment	See Detail	503,000	585,000	727,500	731,800	898,000
4							
5	Local Area Projects						
6	New UG Cables & Related Cost (Net of Contribution)	See Detail	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
7	Replace UG Cable Projects	See Detail	275,000	180,000	50,000	50,000	52,000
8	Rebuild OH Lines	See Detail	1,046,000	120,000	25,000	25,000	25,000
9							
10	Major System Projects						
11	Feeder Extension Projects	See Detail	4,797,440	12,630,763	9,172,618	831,363	1,000,000
12	Convert OH to UG	See Detail	160,000	62,000	64,000	66,000	70,000
13	Territory Acquisition	See Detail	260,000	-	-	-	-
14	Shakopee Substation	See Detail	500,000	-	-	-	40,000
15	South Shakopee Substation	See Detail	205,000	-	-	-	-
16	Pike Lake Substation	See Detail	4,243,000	4,825,000	274,000	-	-
17	Dean Lake Substation	See Detail	100,000	190,000	-	-	-
18	East Shakopee Substation	See Detail	5,198,000	6,405,000	600,000	-	-
19	West Shakopee Substation	See Detail	-	-	-	-	-
20	Upgrade Projects	See Detail	1,526,000	405,000	405,000	240,000	240,000
21							
22	Advance Metering Infrastructure (AMI)	See Detail	50,000	-	-	-	-
23							
24	Service Center	See Detail	350,000	880,400	50,000	50,000	50,000
25							
26	Total Operating Fund		23,938,440	34,058,163	15,643,118	6,084,163	6,425,000
27							
28	Relocation Fund						
29	Relocation Projects	See Detail	617,339	168,000	71,000	73,000	75,000
30							
31	Total Relocation Fund		617,339	168,000	71,000	73,000	75,000
32							
33	Total Electric		24,555,779	34,226,163	15,714,118	6,157,163	6,500,000
34							
35	Cumulative Total Electric		24,555,779	58,781,942	74,496,060	80,653,223	87,153,223

Shakopee Public Utilities
Capital Improvement Plan
AMENDED 2026
Date: 06/01/26
Electric Detail

Item Description		Justification	2026	2027	2028	2029	2030
Operating Fund							
System Projects							
1	Miscellaneous	As Necessary					
2	Total Miscellaneous		175,000	175,000	175,000	175,000	175,000
3	System Material & Facilities		175,000	175,000	175,000	175,000	175,000
4	Lateral Circuit Reconfiguration	System Reliability					
5	Meters	New Construction	25,000	25,000	25,000	25,000	25,000
6	Padmount switches - pads Data Center	Data Center ESA	150,000	150,000	150,000	150,000	150,000
7	Padmount Switches & Related	Load/Development/Replacements	-	2,200,000	-	-	-
8	Distribution Transformers	Restock to min.	1,700,000	1,700,000	1,700,000	1,700,000	1,700,000
9	SCADA Switches for Tie Switches	System Reliability	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
10	SCADA-Capacitor Control	Op. Efficiencies & Voltage Control	40,000	40,000	40,000	40,000	-
11	OH OCR Replacements	Life Cycle Replacements	150,000	150,000	150,000	-	-
12	System Capacitors-Additional (P10 LRP2025)	PF Improvements	35,000	35,000	35,000	-	-
13	Total System Material & Facilities		450,000	1,300,000	-	-	-
14	Vehicles/Equipment		3,550,000	6,600,000	3,100,000	2,915,000	2,875,000
15	Construction-Related Equipment-New/Additional/Replacement	Tool Replacement					
16	Service Body 1-ton Truck (#691)	Life Cycle Replacement	45,000	45,000	45,000	46,800	48,000
17	Service Truck 4X4 (#631)	Life Cycle Replacement	33,000	-	-	-	-
18	Service Truck 4X4 (#633)	Life Cycle Replacement	80,000	-	-	-	-
19	Woodchipper (#657)	New Equipment	80,000	-	-	-	-
20	Vac-Tron	Life Cycle Replacement	90,000	-	-	-	-
21	Skidsteer	Life Cycle Replacement	95,000	-	-	-	-
22	#645 4x4 Pickup	Life Cycle Replacement	80,000	-	-	-	-
23	#613 4x4 Dump truck	New Equipment	-	75,000	-	-	-
24	#627 4x4 Ext Cab Pickup	Life Cycle Replacement	-	75,000	-	-	-
25	#645 4x4 Pickup	Life Cycle Replacement	-	50,000	-	-	-
26	3 Reel Trailer Wire	Life Cycle Replacement	-	50,000	-	-	-
27	Digger Truck (#612)	Life Cycle Replacement	-	40,000	-	-	-
28	Dump Trailer	New Equip for UG Construction	-	250,000	-	-	-
29	4x4 Crew Cab Truck (#646)	Life Cycle Replacement	-	-	20,000	-	-
30	#632 Service body 1 ton Truck	Life Cycle Replacement	-	-	50,000	-	-
31	#642 1ton Dump Truck	Life Cycle Replacement	-	-	80,000	-	-
32	Hydro Excavator (50/50 Split Water CIP)	Life Cycle Replacement	-	-	55,000	-	-
33	Heavyduty Forklift (#643)	New Equipment	-	-	337,500	-	-
34	#611 F550 4x4 Service Bucket	Life Cycle Replacement	-	-	140,000	-	-
35	Tilt Trailer	Life Cycle Replacement	-	-	-	225,000	-
36	40000 lbs. trailer	Life Cycle Replacement	-	-	-	20,000	-
37	Trencher	Life Cycle Replacement	-	-	-	30,000	-
38	#621 Pickup Truck	Life Cycle Replacement	-	-	-	350,000	-
39	Woodchipper (#625)	Life Cycle Replacement	-	-	-	60,000	-
40	Skidsteer (#624)	Life Cycle Replacement	-	-	-	-	90,000
41	Service Body 1-ton Truck (#633)	Life Cycle Replacement	-	-	-	-	80,000
42	Directional Bore Equipment	Life Cycle Replacement	-	-	-	-	80,000
43	4x4 Service Bucket (#614)	New Equip for UG Construction	-	-	-	-	300,000
44	Total Vehicles/Equipment	Life Cycle Replacement	-	-	-	-	300,000
			503,000	585,000	727,500	731,800	898,000

Shakopee Public Utilities
Capital Improvement Plan
AMENDED 2026
Date: 06/01/26
Electric Detail

Item Description	Justification	2026	2027	2028	2029	2030
Local Area Projects						
Total New UG Cables & Related Cost (Net of Contribution)						
New UG Cables & Related Cost (Net of Contribution)	Load/Development	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
Total New UG Cables & Related Cost (Net of Contribution)		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
Replace UG Cable Projects						
Valley Industrial Cir		150,000	-	-	-	-
Eaglewood Addition		30,000	-	-	-	-
Burger King		15,000	-	-	-	-
Presidential Additions		-	50,000	-	-	-
Nehls Addition (Huntington Park Apartments)		-	50,000	-	-	-
Replace UG Cable - Projects Yet To Be Determined	As Needed	80,000	80,000	50,000	50,000	52,000
Total Replace UG Cable Projects		275,000	180,000	50,000	50,000	52,000
Rebuild OH Lines						
SS-32 CR 15 @ Hwy 169 Ramps 0.50 mile Roundabout	Street Project	100,000	-	-	-	-
Rewire/rebuild MVEC circuits to SPU standards (P5)	Upgrade	568,000	-	-	-	-
Re-conductor PL-74 along CR16 to 336 AAC from PL Road to CR18 (P8)	Upgrade Project	208,000	-	-	-	-
SS31 CR17 South of CR42 to Dockendorf 1.3 miles	County Road Project	150,000	100,000	-	-	-
Rebuild OH lines - as needed RP3 (60% of per mile UG)	Change Out	20,000	20,000	25,000	25,000	25,000
Total Rebuild OH Lines		1,046,000	120,000	25,000	25,000	25,000
Major System Projects						
Feeder Extension Projects						
DL-91 New Feeder DL Sub to Unbridled Ave (P18 LRP2025)	Development (Canterbury Commons)	150,000	-	-	-	-
WS-04 South of CR 69 to East on 17th Ave (P12 LRP2025) Bluff View plat		100,000	-	-	-	-
Dean Lake sub to Data Center ductbank	Data Center ESA	3,500,000	-	-	-	-
Pike Lake Substation to Data Center ductbank	Data Center ESA	-	11,800,000	-	-	-
East Shakopee Substation to Data Center ductbank	Data Center ESA	-	-	7,100,000	-	-
Express Feeder Tie West Shakopee to Shakopee Substation (P4/P7)	Reliability	750,000	350,000	-	-	-
WS-03 to Serve Load West of CR 69 (P9 LRP2025)	Load Growth	-	74,400	-	-	-
WS-04 South of CR 69 to East on 17th Ave (P12 LRP2025) Bauer parcel		-	100,000	-	-	-
Express Feeder Tie South Shakopee to Shakopee Substation (P4/P7)	Reliability	-	-	1,000,000	500,000	-
WS-04 South of CR 69 to East on 17th Ave (P12 LRP2025) Paralell 69 to sub		-	-	226,000	-	-
SS-84 New Feeder SS Sub to CR 17 via Stonebrooke (P15 LRP2025)	Load Growth	-	-	324,000	-	-
WS-04 (WS-12) to Breeggemann Parcel north of Bluff (P17 LRP2025)	Development	-	-	204,000	-	-
Dean Lake Sub Feeder Circuits DL9x to VGBP	Load Growth	-	-	-	-	450,000
PL-76 to Southbridge	Loss of Blue Lake Circuits	-	-	-	-	550,000
WS-13 to serve load west of 169 (P19)	Load Growth	-	-	-	-	-
Projects Yet to be Determined 1.0 mile	As Necessary	297,440	306,363	318,618	331,363	-
Total Feeder Extension Projects		4,797,440	12,630,763	9,172,618	831,363	1,000,000

Shakopee Public Utilities
Capital Improvement Plan
AMENDED 2026
Date: 06/01/26
Electric Detail

	Item Description	Justification	2026	2027	2028	2029	2030
87	Convert OH to UG						
88	Muhlenhardt Undergrounding from CR18 to CR16	Reliability	100,000	-	-	-	-
89	Presidential OH to UG Conversion, 2 blocks per year, 40 customer/year	Reliability	60,000	62,000	64,000	66,000	70,000
90	Total Convert OH to UG		160,000	62,000	64,000	66,000	70,000
91	Territory Acquisition						
92	Xcel in City Corporate		-	-	-	-	-
93	Territory Acquisition "build OH & UG to Asphalt Plant 1.0 miles"	Consolidation	260,000	-	-	-	-
94	Total Territory Acquisition		260,000	-	-	-	-
95	Shakopee Substation						
96	Land Rights	Load Growth/Downtown Re-dev	500,000	-	-	-	-
97	Breaker Maintenance	Maintenance/ Extend Life	-	-	-	-	40,000
98	Total Shakopee Substation		500,000	-	-	-	40,000
99	South Shakopee Substation						
100	Replace A/C unit in switch house 2	Maintenance	20,000	-	-	-	-
101	Substation to County Fiber & Fiber Equipment	Safety	185,000	-	-	-	-
102	Total South Shakopee Substation		205,000	-	-	-	-
103	Pike Lake Substation						
104	Planning/Design/Project Management	Data Center ESA	500,000	-	-	-	-
105	Site work grading	Data Center ESA	587,000	-	-	-	-
106	Construction (P15)	Data Center ESA	2,211,000	3,155,000	-	-	-
107	Power Transformer 47 MVA	Data Center ESA	820,000	1,620,000	274,000	-	-
108	LTC Tap Changer Maintenance PL 1	Maintenance	35,000	-	-	-	-
109	Substation to County Fiber & Fiber Equipment	Safety	50,000	50,000	-	-	-
110	Breaker Maintenance PL1	Maintenance	40,000	-	-	-	-
111	Total Pike Lake Substation		4,243,000	4,825,000	274,000	-	-
112	Dean Lake Substation						
113	Breaker Maintenance DL1 and DL2	Maintenance/ Extend Life	40,000	40,000	-	-	-
114	Substation to County Fiber & Fiber Equipment		-	150,000	-	-	-
115	LTC Tap Changer Maintenance DL 1	Maintenance	60,000	-	-	-	-
116	Total Dean Lake Substation		100,000	190,000	-	-	-
117	East Shakopee Substation						
118	Planning/Design/Project Management (P3)	Load Growth	500,000	-	-	-	-
119	Site work grading & storm water plans (P3)	Load Growth	587,000	-	-	-	-
120	Construction (P15)	Load Growth	3,211,000	4,555,000	300,000	-	-
121	Spare Power Transformer Dual Taps 47 MVA		900,000	1,800,000	300,000	-	-
122	Substation to County Fiber & Fiber Equipment	Safety	-	50,000	-	-	-
123	Total East Shakopee Substation		5,198,000	6,405,000	600,000	-	-
124	West Shakopee Substation						
125	Land Aquisition for Sub Expansion and Duct Banks		-	-	-	-	-
126	Duct banks for WS-Exit circuits along Colburn Drive	Load Growth	-	-	-	-	-
127	Planning/Design/Construction Project Management (P16 LRP2025)	Load Growth	-	-	-	-	-
128	Total West Shakopee Substation		-	-	-	-	-

**Shakopee Public Utilities
Capital Improvement Plan
AMENDED 2026
Date: 06/01/26
Electric Detail**

	Item Description	Justification	2026	2027	2028	2029	2030
129	Upgrade Projects						
130	Pole Replacement (materials and labor)	Maintenance	165,000	165,000	165,000	-	-
131	SS83 Upgrade along CR 15 to CR 14 South of SS Sub along CR14 to Vista Ridge	CR17 County Expansion Project	750,000	-	-	-	-
132	Heritage Lateral Reconfiguration	Safety	25,000	-	-	-	-
133	Milwaukee Court Lateral Reconfiguration	Safety	55,000	-	-	-	-
134	Pumphouse 6 XFMR Tie DL52 to DL55		15,000	-	-	-	-
135	Xcel BESS Project BL20 BL22 Upgrade and Relocate		286,000	-	-	-	-
136	Projects yet to be determined	Load Growth	230,000	240,000	240,000	240,000	240,000
137	Total Upgrade Projects		1,526,000	405,000	405,000	240,000	240,000
138	Advanced Metering Infrastructure (AMI)						
139	Construction/Implementation/Hardware/Software/Training/Project Management	Customer Service	50,000	-	-	-	-
140	Total Advanced Metering Infrastructure (AMI)		50,000	-	-	-	-
141	Service Center						
142	Miscellaneous Building Improvements/Replacements	Maintenance & Requested Changes	50,000	50,000	50,000	50,000	50,000
143	Exterior Building Painting	Maintenance	10,000	-	-	-	-
144	Facilities Exterior Main Door Replacement	Maintenance	50,000	-	-	-	-
145	40 KW Solar Array (Solar for Public Buildings)	Energy Savings	150,000	-	-	-	-
146	Building Interior Reconfiguration	Staff Additions/ Office Conversions	80,000	-	-	-	-
147	New Document Cages	Retention Laws	10,000	-	-	-	-
148	Garage Heaters	Maintenance	-	30,000	-	-	-
149	Facility Roof Replacement	Maintenance	-	800,400	-	-	-
150	Total Service Center		350,000	880,400	50,000	50,000	50,000
151							
152	Total Operating Fund		23,938,440	34,058,163	15,643,118	6,084,163	6,425,000
153							
154	Relocation Fund						
155	Relocation Projects						
156	SS31 CR17 South of CR42 to Dockendorf	CR17 County Expansion Project	240,000	100,000	-	-	-
157	SS-32 CR 15 & Hwy 169 Ramps	Roundabout Impacts	212,339	-	-	-	-
158	PL75 Old Carriage CT and RD Roundabouts	Roundabout Impacts	100,000	-	-	-	-
159	Projects Yet to Be Determined 0.50 Ckt. mile	As Necessary	65,000	68,000	71,000	73,000	75,000
160	Total Relocation Projects		617,339	168,000	71,000	73,000	75,000
161							
162	Total Relocation Fund		617,339	168,000	71,000	73,000	75,000
163	Total Electric		24,555,779	34,226,163	15,714,118	6,157,163	6,500,000



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DATE: May 27, 2026

TO: Greg Drent, General Manager

A handwritten signature in black ink, appearing to be "GD", is written over the name "Greg Drent".

FROM: Brad Carlson, Director of Electric Engineering and Operations

A handwritten signature in black ink, appearing to be "BRC", is written over the name "Brad Carlson".

SUBJECT: Amended 2026 Electric Capital Projects

Attached is the list of the 2026 Amended Electric Project & Equipment submitted for Commission **APPROVAL**.

Shakopee Public Utilities
Capital Projects
AMENDED 2026
Date: 06/01/26
Electric Summary

1
2
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Item Description	Justification	2026
Operating Fund		
System Projects		
Miscellaneous	See Detail	175,000
System Material & Facilities	See Detail	3,550,000
Vehicles/Equipment	See Detail	503,000
Local Area Projects		
New UG Cables & Related Cost (Net of Contribution)	See Detail	1,000,000
Replace UG Cable Projects	See Detail	275,000
Rebuild OH Lines	See Detail	1,046,000
Major System Projects		
Feeder Extension Projects	See Detail	4,797,440
Convert OH to UG	See Detail	160,000
Territory Acquisition	See Detail	260,000
Shakopee Substation	See Detail	500,000
South Shakopee Substation	See Detail	205,000
Pike Lake Substation	See Detail	4,243,000
Dean Lake Substation	See Detail	100,000
East Shakopee Substation	See Detail	5,198,000
West Shakopee Substation	See Detail	-
Upgrade Projects	See Detail	1,526,000
Advance Metering Infrastructure (AMI)	See Detail	50,000
Service Center	See Detail	350,000
Total Operating Fund		23,938,440
Relocation Fund		
Relocation Projects	See Detail	617,339
Total Relocation Fund		617,339
Total Electric		24,555,779
Cumulative Total Electric		24,555,779

Shakopee Public Utilities
Capital Projects
AMENDED 2026
Date: 06/01/26
Electric Detail

Item Description		Justification	2026
Operating Fund			
System Projects			
1	Miscellaneous	As Necessary	175,000
2	Total Miscellaneous		175,000
3	System Material & Facilities		
4	Lateral Circuit Reconfiguration	System Reliability	25,000
5	Meters	New Construction	150,000
6	Padmount switches - pads Data Center	Data Center ESA	-
7	Padmount Switches & Related	Load/Development/Replacements	1,700,000
8	Distribution Transformers	Restock to min.	1,000,000
9	SCADA Switches for Tie Switches	System Reliability	40,000
10	SCADA-Capacitor Control	Op. Efficiencies & Voltage Control	150,000
11	OH OCR Replacements	Life Cycle Replacements	35,000
12	System Capacitors-Additional (P10 LRP2025)	PF Improvements	450,000
13	Total System Material & Facilities		3,550,000
14	Vehicles/Equipment		
15	Construction-Related Equipment-New/Additional/Replacement	Tool Replacement	45,000
16	Service Body 1-ton Truck (#691)	Life Cycle Replacement	33,000
17	Service Truck 4X4 (#631)	Life Cycle Replacement	80,000
18	Service Truck 4X4 (#633)	New Equipment	80,000
19	Woodchipper (#657)	Life Cycle Replacement	90,000
20	Vac-Tron	Life Cycle Replacement	95,000
21	Skidsteer	Life Cycle Replacement	80,000
22	#645 4x4 Pickup	New Equipment	-
23	#613 4x4 Dump truck	Life Cycle Replacement	-
24	#627 4x4 Ext Cab Pickup	Life Cycle Replacement	-
25	#645 4x4 Pickup	Life Cycle Replacement	-
26	3 Reel Trailer Wire	Life Cycle Replacement	-
27	Digger Truck (#612)	New Equip for UG Construction	-
28	Dump Trailer	Life Cycle Replacement	-
29	4x4 Crew Cab Truck (#646)	Life Cycle Replacement	-
30	#632 Service body 1 ton Truck	Life Cycle Replacement	-
31	#642 1ton Dump Truck	Life Cycle Replacement	-
32	Hydro Excavator (50/50 Split Water CIP)	New Equipment	-
33	Heavyduty Forklift (#643)	Life Cycle Replacement	-
34	#611 F550 4x4 Service Bucket	Life Cycle Replacement	-
35	Tilt Trailer	Life Cycle Replacement	-
36	40000 lbs. trailer	Life Cycle Replacement	-
37	Trencher	Life Cycle Replacement	-
38	#621 Pickup Truck	Life Cycle Replacement	-
39	Woodchipper (#625)	Life Cycle Replacement	-
40	Skidsteer (#624)	Life Cycle Replacement	-
41	Service Body 1-ton Truck (#633)	Life Cycle Replacement	-
42	Directional Bore Equipment	New Equip for UG Construction	-
43	4x4 Service Bucket (#614)	Life Cycle Replacement	-
44	Total Vehicles/Equipment		503,000

Shakopee Public Utilities
Capital Projects
AMENDED 2026
Date: 06/01/26
Electric Detail

	Item Description	Justification	2026
46	Local Area Projects		
47			
48	Total New UG Cables & Related Cost (Net of Contribution)		
49	New UG Cables & Related Cost (Net of Contribution)	Load/Development	1,000,000
50	Total New UG Cables & Related Cost (Net of Contribution)		1,000,000
51	Replace UG Cable Projects		
52	Valley Industrial Cir		150,000
53	Eaglewood Addition		30,000
54	Burger King		15,000
55	Presidential Additions		-
56	Nehls Addition (Huntington Park Apartments)		-
57	Replace UG Cable - Projects Yet To Be Determined	As Needed	80,000
58	Total Replace UG Cable Projects		275,000
59	Rebuild OH Lines		
60	SS-32 CR 15 @ Hwy 169 Ramps 0.50 mile Roundabout	Street Project	100,000
61	Rewire/rebuild MVEC circuits to SPU standards (P5)	Upgrade	568,000
62	Re-conductor PL-74 along CR16 to 336 AAC from PL Road to CR18 (P8)	Upgrade Project	208,000
63	SS31 CR17 South of CR42 to Dockendorf 1.3 miles	County Road Project	150,000
64	Rebuild OH lines - as needed RP3 (60% of per mile UG)	Change Out	20,000
65	Total Rebuild OH Lines		1,046,000
66	Major System Projects		
67			
68	Feeder Extension Projects		
69	DL-91 New Feeder DL Sub to Unbridled Ave (P18 LRP2025)	Development (Canterbury Commons)	150,000
70	WS-04 South of CR 69 to East on 17th Ave (P12 LRP2025) Bluff View plat		100,000
71	Dean Lake sub to Data Center ductbank	Data Center ESA	3,500,000
72	Pike Lake Substation to Data Center ductbank	Data Center ESA	-
73	East Shakopee Substation to Data Center ductbank	Data Center ESA	-
74	Express Feeder Tie West Shakopee to Shakopee Substation (P4/P7)	Reliability	750,000
75	WS-03 to Serve Load West of CR 69 (P9 LRP2025)	Load Growth	-
76	WS-04 South of CR 69 to East on 17th Ave (P12 LRP2025) Bauer parcel		-
77	Express Feeder Tie South Shakopee to Shakopee Substation (P4/P7)	Reliability	-
78	WS-04 South of CR 69 to East on 17th Ave (P12 LRP2025) Paralell 69 to sub		-
79	SS-84 New Feeder SS Sub to CR 17 via Stonebrooke (P15 LRP2025)	Load Growth	-
80	WS-04 (WS-12) to Breeggemann Parcel north of Bluff (P17 LRP2025)	Development	-
81	Dean Lake Sub Feeder Circuits DL9x to VGBP	Load Growth	-
82	PL-76 to Southbridge	Loss of Blue Lake Circuits	-
83	WS-13 to serve load west of 169 (P19)	Load Growth	-
84	Projects Yet to be Determined 1.0 mile	As Necessary	297,440
85	Total Feeder Extension Projects		4,797,440

Shakopee Public Utilities
Capital Projects
AMENDED 2026
Date: 06/01/26
Electric Detail

	Item Description	Justification	2026
87	Convert OH to UG		
88	Muhlenhardt Undergrounding from CR18 to CR16	Reliability	100,000
89	Presidential OH to UG Conversion, 2 blocks per year, 40 customer/year	Reliability	60,000
90	Total Convert OH to UG		160,000
91	Territory Acquisition		
92	Xcel in City Corporate		-
93	Territory Acquisition "build OH & UG to Asphalt Plant 1.0 miles"	Consolidation	260,000
94	Total Territory Acquisition		260,000
95	Shakopee Substation		
96	Land Rights	Load Growth/Downtown Re-dev	500,000
97	Breaker Maintenance	Maintenance/ Extend Life	-
98	Total Shakopee Substation		500,000
99	South Shakopee Substation		
100	Replace A/C unit in switch house 2	Maintenance	20,000
101	Substation to County Fiber & Fiber Equipment	Safety	185,000
102	Total South Shakopee Substation		205,000
103	Pike Lake Substation		
104	Planning/Design/Project Management	Data Center ESA	500,000
105	Site work grading	Data Center ESA	587,000
106	Construction (P15)	Data Center ESA	2,211,000
107	Power Transformer 47 MVA	Data Center ESA	820,000
108	LTC Tap Changer Maintence PL 1	Maintenance	35,000
109	Substation to County Fiber & Fiber Equipment	Safety	50,000
110	Breaker Maintenance PL1	Maintenance	40,000
111	Total Pike Lake Substation		4,243,000
112	Dean Lake Substation		
113	Breaker Maintenance DL1 and DL2	Maintenance/ Extend Life	40,000
114	Substation to County Fiber & Fiber Equipment		-
115	LTC Tap Changer Maintence DL 1	Maintenance	60,000
116	Total Dean Lake Substation		100,000
117	East Shakopee Substation		
118	Planning/Design/Project Management (P3)	Load Growth	500,000
119	Site work grading & storm water plans (P3)	Load Growth	587,000
120	Construction (P15)	Load Growth	3,211,000
121	Spare Power Transformer Dual Taps 47 MVA		900,000
122	Substation to County Fiber & Fiber Equipment	Safety	-
123	Total East Shakopee Substation		5,198,000
124	West Shakopee Substation		
125	Land Aquisition for Sub Expansion and Duct Banks		-
126	Duct banks for WS-Exit circuits along Colburn Drive	Load Growth	-
127	Planning/Design/Construction Project Management (P16 LRP2025)	Load Growth	-
128	Total West Shakopee Substation		-

Shakopee Public Utilities
Capital Projects
AMENDED 2026
Date: 06/01/26
Electric Detail

	Item Description	Justification	2026
129	Upgrade Projects		
130	Pole Replacement (materials and labor)	Maintenance	165,000
131	SS83 Upgrade along CR 15 to CR 14 South of SS Sub along CR14 to Vista Ridge	CR17 County Expansion Project	750,000
132	Heritage Lateral Reconfiguration	Safety	25,000
133	Milwaukee Court Lateral Reconfiguration	Safety	55,000
134	Pumphouse 6 XFMR Tie DL52 to DL55		15,000
135	Xcel BESS Project BL20 BL22 Upgrade and Relocate		286,000
136	Projects yet to be determined	Load Growth	230,000
137	Total Upgrade Projects		1,526,000
138	Advanced Metering Infrastructure (AMI)		
139	Construction/Implementation/Hardware/Software/Training/Project Management	Customer Service	50,000
140	Total Advanced Metering Infrastructure (AMI)		50,000
141	Service Center		
142	Miscellaneous Building Improvements/Replacements	Maintenance & Requested Changes	50,000
143	Exterior Building Painting	Maintenance	10,000
144	Facilities Exterior Main Door Replacement	Maintenance	50,000
145	40 KW Solar Array (Solar for Public Buildings)	Energy Savings	150,000
146	Building Interior Reconfiguration	Staff Additions/ Office Conversions	80,000
147	New Document Cages	Retention Laws	10,000
148	Garage Heaters	Maintenance	-
149	Facility Roof Replacement	Maintenance	-
150	Total Service Center		350,000
151			
152	Total Operating Fund		23,938,440
153			
154	Relocation Fund		
155	Relocation Projects		
156	SS31 CR17 South of CR42 to Dockendorf	CR17 County Expansion Project	240,000
157	SS-32 CR 15 & Hwy 169 Ramps	Roundabout Impacts	212,339
158	PL75 Old Carriage CT and RD Roundabouts	Roundabout Impacts	100,000
159	Projects Yet to Be Determined 0.50 Ckt. mile	As Necessary	65,000
160	Total Relocation Projects		617,339
161			
162	Total Relocation Fund		617,339
163	Total Electric		24,555,779



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DATE: May 27, 2026
TO: Greg Drent, General Manager *GD*
FROM: Kelley Willemssen, Director of Finance & Administration *KW*
SUBJECT: 2026 Electric Cash Flow Outlook with Amended Capital Improvement Budget

Attached is the 2026 Electric Cash Flow Outlook that includes the Amended Capital Improvement Budget as well as revenue and purchase power costs for an additional large user forecasted to come online in 2029.

The updated cash flow projections demonstrate that, while the amended Electric Capital Improvement Plan increases near-term cash outflows, the utility remains in a financially sustainable position. Operating revenues continue to support long-term stability, and reserves are projected to recover following the peak investment period.

The six-month reserve calculation is based on total operating expenses and includes the full cost of purchased power. However, in practice, actual cash requirements for purchased power would likely be lower during a reserve drawdown period. Purchased power costs are variable and tied directly to system demand and usage levels, meaning they can be reduced if needed through operational adjustments and lower consumption.

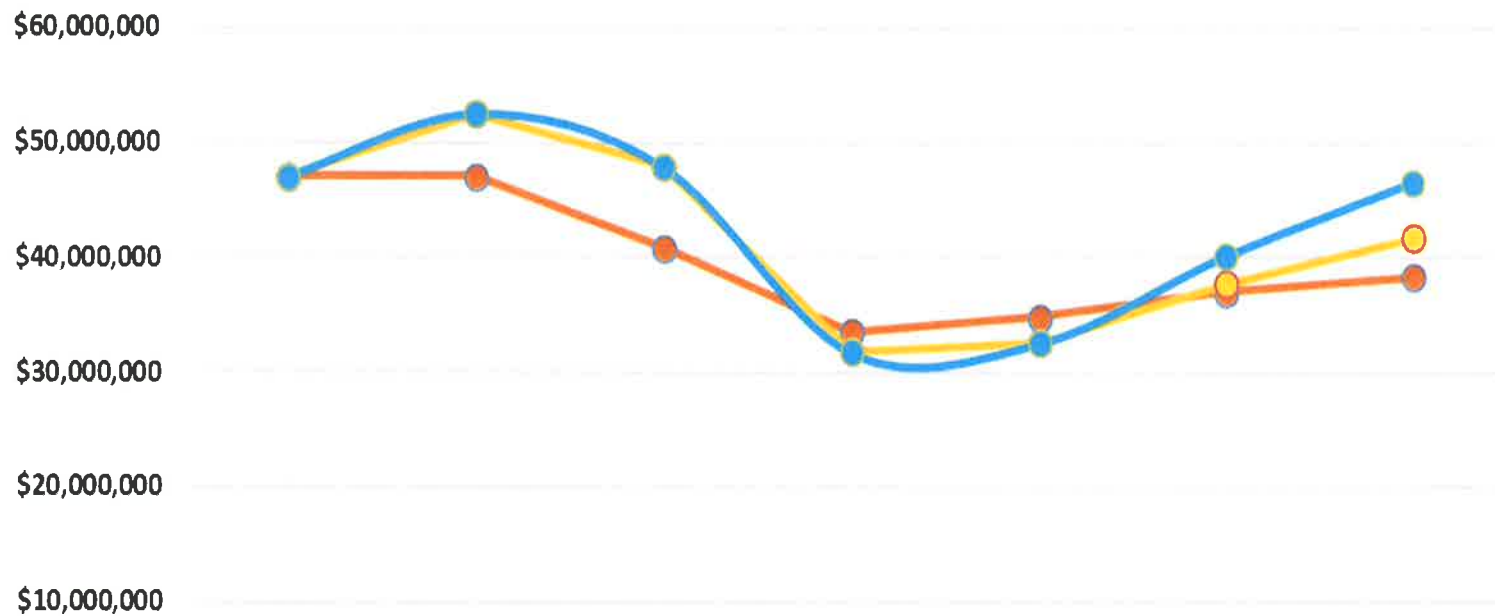
Requested Action:

Staff requests that the commission ACCEPT the 2026 Electric Cash Flow Outlook with Amended Capital Improvement Budget

Amended 2026 Electric Cash Flows

ELECTRIC CASH FLOWS	2024	2025	2026	2027	2028	2029	2030
	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated
Operating Activities							
Receipts from customers and users	\$ 61,629,464	\$ 63,223,617	\$ 65,727,103	\$ 83,503,420	\$ 101,813,027	\$ 120,671,921	\$ 124,292,079
Payments to employees	\$ (4,136,524)	(4,507,303)	(4,619,246)	(4,942,594)	(5,288,575)	(5,658,776)	(6,054,890)
Payments to suppliers	\$ (44,821,670)	(46,809,957)	(49,145,714)	(64,459,622)	(80,386,087)	(96,949,610)	(100,827,595)
Net cash flows - operating activities	\$ 12,671,270	11,906,357	11,962,143	14,101,204	16,138,364	18,063,536	17,409,594
Noncapital Financing Activities							
Payments to City of Shakopee	(3,587,635)	(3,828,557)	(3,966,940)	(4,434,956)	(4,931,054)	(5,226,917)	(5,540,532)
Net cash flows - noncapital financing activities	(3,587,635)	(3,828,557)	(3,966,940)	(4,434,956)	(4,931,054)	(5,226,917)	(5,540,532)
Capital and Related Financing Activities							
Proceeds from the Sale of Capital Assets	47,710	40,244	-	-	-	-	-
Acquisition of capital assets	(8,323,624)	(4,984,373)	(24,555,779)	(34,226,163)	(15,714,118)	(7,277,163)	(7,620,000)
Acquisition of capital assets - Admin	-	-	(429,375)	(125,250)	(202,500)	(189,000)	(108,750)
Capital Contributions	-	-	10,976,862	7,150,168	4,149,173	848,898	874,365
Net cash flows - capital and related financing activities	(8,275,914)	(4,944,129)	(14,008,292)	(27,201,245)	(11,767,445)	(6,617,265)	(6,854,385)
Investing Activities							
Interest and dividends received	1,792,578	2,355,078	1,436,951	1,362,190	1,336,184	1,362,908	1,390,166
Net cash flows - investing activities	1,792,578	2,355,078	1,436,951	1,362,190	1,336,184	1,362,908	1,390,166
Net change in cash and investments	\$ 2,600,299	\$ 5,488,749	\$ (4,576,138)	\$ (16,172,807)	\$ 776,050	\$ 7,582,261	\$ 6,404,843
Beginning of year - Cash & Equivalents	\$ 44,469,290	\$ 47,069,589	\$ 52,558,338	\$ 47,982,200	\$ 31,809,393	\$ 32,585,443	\$ 40,167,704
End of year	\$ 47,069,589	\$ 52,558,338	\$ 47,982,200	\$ 31,809,393	\$ 32,585,443	\$ 40,167,704	\$ 46,572,548
Cash Reserve							
O&M - 6M Liquidity, day-to-day Operations	\$ 24,479,097	\$ 25,658,630	\$ 26,882,480	\$ 34,701,108	\$ 42,837,331	\$ 51,304,193	\$ 53,441,242
Capital Reserve - 1 Year CIP	8,323,624	4,984,373	24,985,154	34,351,413	15,916,618	7,466,163	7,728,750
Total Reserve	\$ 32,802,721	\$ 30,643,003	\$ 51,867,634	\$ 69,052,521	\$ 58,753,949	\$ 58,770,356	\$ 61,169,992

Cash Comparison



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	Actual 2024	Actuals 2025	Estimated 2026	Estimated 2027	Estimated 2028	Estimated 2029	Estimated 2030
Accepted 2026 Cash Flows	\$47,069,589	\$47,062,910	\$40,846,772	\$33,568,881	\$34,817,188	\$37,045,469	\$38,331,788
Data Center	\$47,069,589	\$52,558,338	\$47,982,200	\$31,809,393	\$32,585,443	\$37,711,280	\$41,719,488
2nd Data Center - 2029	\$47,069,589	\$52,558,338	\$47,982,200	\$31,809,393	\$32,585,443	\$40,167,704	\$46,572,548