SPU
Shakopee Public Utilities

SPECIAL COMMISSION MEETING

MARCH 16, 2026

SPU SERVICE CENTER, 255 SARAZIN ST, SHAKOPEE

1. **CALL TO ORDER – 5:00 PM**

2. **ROLL CALL**

3. **APPROVAL OF MARCH 16, 2026 AGENDA**
   MOTION TO APPROVE THE AGENDA

4. **GENERAL**

   4.a Letter of Intent Large Electric Load Customer (GD)

   MOTION TO APPROVE THE LETTER OF INTENT – PROPOSED DATA CENTER AT 5201 DEAN LAKE BLVD

   4.b Lead and Copper Rule – Bill Credit for Customer Testing (BC)

   MOTION TO APPROVE THE ONE-TIME $50 BILL CREDIT FOR THE 60 CUSTOMERS MEETING THE LEAD AND COPPER RULE REQUIRMENTS

5. **ITEMS FOR FUTURE AGENDAS**

   TENTATIVE DATES FOR UPCOMING MEETINGS
   - March 17, 2026 – JOINT MEETING WITH CITY
   - April 6, 2026
   - May 4, 2026
   - June 1, 2026

6. **ADJOURNMENT**

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Shakopee Public Utilities

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Shakopee Public Utilities

PO Box 470 • 255 Sarazin Street
Shakopee, Minnesota 55379
Main 952.445-1988 • Fax 952.445-7767
www.shakopeeutilities.com

DATE: March 13, 2026

TO: Commissioners

FROM: Greg Drent, General Manager

Subject: Letter of Intent Large Electric Load Customer

Background; Letter of Intent – Proposed Data Center at 5201 Dean Lakes Blvd

This memo provides a summary of the key elements contained in the proposed Letter of Intent (LOI) between **Shakopee Public Utilities (SPU)** and **Shakopee Capital, LLC** regarding electric service for a proposed data center project located in **Shakopee, Minnesota**.

Project Overview

The customer has indicated its intent to construct a data center facility at **5201 Dean Lakes Boulevard**. The facility is expected to require a total of **50 megawatts (MW)** of electrical capacity when fully operational. The project is proposed to be developed in two phases:

- **Phase One:** 25 MW of capacity available in the **fourth quarter of 2026**
- **Phase Two:** An additional 25 MW of capacity available in the **third or fourth quarter of 2027**

SPU has reviewed its system capacity and determined that it currently has sufficient capacity available to meet this request, subject to certain infrastructure upgrades.

Infrastructure Requirements

To serve the proposed data center load, SPU would need to complete several infrastructure modifications. These improvements generally include:

- Construction of multiple **duct banks and feeder lines** connecting SPU substations to the data center site.
- Initial service from the **Dean Lake Substation** for Phase One capacity.
- Additional feeders and infrastructure associated with **Pike Lake Substation** and the future **East Shakopee Substation** for Phase Two capacity and off load of Dean Lake Substation.
- Construction of additional substation equipment, including a **transformer and switchgear lineup** at Pike Lake Substation to provide redundancy and reliability.

These improvements will remain **owned and operated by SPU** once constructed.

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Cost Responsibilities

The customer would be responsible for **75% of the infrastructure costs** associated with the project as a capital contribution in aid of construction. Costs are all inclusive, i.e. labor, engineering, materials and will be reconciled to actual expenditures over time.

Infrastructure costs are categorized as:

- **On-Site Costs:** Infrastructure located at or directly connected to the data center on the property.
- **Off-Site Costs:** Infrastructure located elsewhere on the system that is necessary to serve the project.

The customer may be eligible for a **rebate of up to 25% of the off-site costs** if certain operational benchmarks are met, including, without limitation, maintaining timely payment for services and all other terms of any Electric Services Agreement.

Rebate and Load Requirements

The rebate would be paid over a **five-year period (2029–2033)** and is contingent upon the facility meeting minimum demand and load factor requirements, including:

- Minimum **20 MW load with an 80% load factor in 2027**
- Minimum **40 MW load with an 80% load factor from 2028 through 2032**

These performance requirements help ensure the facility operates at a high utilization level and provides consistent system load such that SPU may properly recover its share of infrastructure cost to serve the data center.

Customer Rate Classification

The facility would be served under SPU's proposed **Large Industrial Customer** rate classification, which is currently being developed as part of an ongoing rate study. The final electric service arrangement would be governed by a formal **Electric Services Agreement** between the parties.

Water Service Limitations

The customer would be allowed **domestic water service only**. The data center must utilize a **closed-loop cooling system**, and SPU water service cannot be used for cooling or other non-domestic data center operations except for initial filling of closed loop system and any need to refill the closed loop system.

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Capacity Reservation

The LOI includes a **binding capacity reservation provision**. Upon execution of the LOI and payment of a **$10,000 reservation fee**, SPU would reserve the requested 50 MW of capacity for a **six-week period** while the parties negotiate a final Electric Services Agreement.

Aside from this capacity reservation provision, the LOI is **non-binding** and intended only to document the parties' current understanding of the project and establish a framework for further negotiations.

SPU's informal working group has reviewed the LOI and are in support of the agreement.

Next Steps

If the LOI is executed, SPU and the customer will work toward negotiating a detailed Electric Services Agreement that will include final infrastructure requirements, payment schedules, operational terms, and applicable rates.

This project represents a significant potential new load on the SPU electric system and could provide long-term electric sales growth. However, final commitments will be subject to completion of the Electric Services Agreement and continued review of system capacity, infrastructure requirements, and financial impacts.

Please let me know if the Commission would like additional information or discussion regarding this proposed project.

ACTION: Approve the Letter of Intent – Proposed Data Center at 5201 Dean Lakes Blvd

CONFIDENTIAL – PROTECTED CUSTOMER DATA UNDER MINNESOTA STATUTES, SECTION 13.685

March __, 2026

DRAFT – SUBJECT TO COMMISSION APPROVAL

VIA E-MAIL ONLY

Shakopee Capital, LLC
510 – 1st Avenue North #600
Minneapolis, MN 55403

RE: Letter of Intent for 5201 Dean Lakes Blvd, Shakopee,MN

Dear Sir or Madam:

As you know, Shakopee Public Utilities ("SPU") and Shakopee Capital, LLC, a Minnesota limited liability company authorized to conduct business in Minnesota (the "Customer," together with SPU, the "Parties") have discussed the Customer's desire to build one or more data centers located in Shakopee, Minnesota.

Specifically, the Customer has communicated a desire to have SPU to provide a total of 50 megawatts of capacity to the specific data center to be located at 5201 Dean Lakes Blvd, Shakopee, Minnesota (the "Data Center") in two phases; with Phase One Capacity (defined below) constituting 25 megawatts available in fourth quarter of 2026 and Phase Two Capacity (defined below) constituting an additional 25 megawatts available in the third or fourth quarter of 2027, or earlier as discussed below (collectively, the "Data Center Capacity").

Accordingly, subject to the terms and conditions herein, SPU is providing this letter of intent regarding the Data Center Capacity (this "LOI") to memorialize: (1) SPU's current understanding of the Customer's plans for the Data Center and the need for the Data Center Capacity; (2) SPU's current understanding and ability to fulfill the Customer's request for the Data Center Capacity; and (3) the general understanding and terms upon which SPU would be willing to provide the Data Center Capacity.

For the avoidance of doubt, this LOI is limited solely to the Data Center Capacity. This LOI does not and is not addressing any other plans, projects, options, requests, etc. the Customer currently has or may have in the future. Any other capacity to be provided by SPU to the Customer, or its affiliates, agents, subsidiaries, designees, etc. shall be exclusively addressed in other correspondence, communications, or agreements, as applicable. Accordingly, the Customer understands, acknowledges, and agrees that: (1) SPU shall not be bound by any terms, conditions, promises, representations, or warranties in this LOI with respect to any other capacity or services provided to the Customer; and (2) such other requests for capacity or services may require a system impact study through Xcel Energy or the Midcontinent Independent System Operator ("MISO"), as applicable.

Please be advised that, unless otherwise expressly set forth herein, nothing contained in this LOI shall constitute a binding agreement between the Parties. The Parties hereby acknowledge and agree that neither SPU nor the Customer shall have any obligation to each other under this LOI, except for the agreement found in Section D titled "Capacity Availability Agreement." The Parties hereby further acknowledge and agree that the Parties shall have no other obligation to each other, including without limitation with respect to the Data Center Capacity, unless and until the Parties have fully and finally executed a written agreement, or agreements as applicable, regarding the Data Center Capacity, which agreement(s) shall contain such terms and conditions that are acceptable to SPU in its sole discretion, or other such written agreements as may be necessary in SPU's sole discretion, defined below as an Electric Services Agreement.

If you find this LOI acceptable, please sign in the space provided below, and return to SPU.

A. CUSTOMER NEEDS

SPU understands that the Data Center will need a total capacity of up to 50 megawatts when completed, but is expected to be operational starting in fourth quarter of 2026. SPU understands that the initial operational capacity needed at the Data Center in 2026 would be 25 megawatts of capacity ("Phase One Capacity") and that an additional 25 megawatts of capacity will be needed upon completion of construction of the Data Center ("Phase Two Capacity"), which is expected to be completed in the third or fourth quarter of 2027.

B. SPU CAPACITY

SPU has analyzed its capacity availability for the Data Center Capacity. SPU has determined that it has sufficient capacity to deliver Phase One Capacity and Phase Two Capacity as of the date of this LOI. However, in order to provide the Data Center Capacity, SPU must make certain infrastructure modifications to provide the Data Center Capacity to the Data Center.

SPU has estimated the costs for the Infrastructure Modifications (defined below) that will be capable of delivering the Data Center Capacity to the Data Center in **Exhibit A** (the "Estimated Costs") covering the period of 2026 through 2028, which assumes that Phase One Capacity will be delivered in the fourth quarter of 2026 and Phase Two Capacity will be delivered in the fourth quarter of 2027. The Customer acknowledges and agrees that: (i) the Estimated Costs are purely estimates and do not reflect the real, actual, payable costs to be incurred for the Infrastructure Modifications; (ii) the costs in Exhibit A are subject to change over time; (iii) that no estimate of costs in any Electric Services Agreement (defined below) shall bind SPU to any such estimated costs and all costs are subject to true up to actual.

C. SUMMARY OF REQUIRED TERMS AND CONDITIONS FOR ELECTRIC SERVICES AGREEMENT

As set forth above, SPU is willing to provide Phase One Capacity and Phase Two Capacity to the Data Center, for the total Data Center Capacity of 50 megawatts of capacity, but only upon the execution by the Parties of a written "Electric Services Agreement," which is: (1) a written agreement (or series of incorporated agreements as applicable) between the Parties regarding the delivery of utility services to the Data Center; (2) contains such terms and conditions that are necessary and acceptable to SPU in its sole discretion; and (3) except as otherwise qualified in this Section C, must containing following terms and conditions:

1. **Customer Class**. The Data Center will be included in a rate category of "large industrial customer," which SPU is currently establishing. The rates payable by a "large industrial customer" are not yet finalized and SPU is continuing to determine that rate based upon a rate study. SPU shall require any "large industrial customer" to enter a separate agreement with SPU concerning electric service.

2. **Infrastructure Modifications**.

   a. Condition to Providing Capacity. As a condition to providing to the Data Center Capacity to the Data Center, certain infrastructure modifications must be made at SPU's discretion, which are generally described in the attached **Exhibit B** (collectively, the "Infrastructure Modifications"), including without limitation:

      i. construction of several multi-circuit duct banks from SPU substations to the Data Center, including from Dean Lake Substation in phase one, Pike Lake Substation and duct bank, and East Shakopee Substation duct bank (to be built) in Phase Two Capacity but will be start construction during phase 1. If phase two is completed sooner and capacity is available SPU will notify the Customer .

      ii. construction of a second substation line up in Pike Lake Substation including a transformer and switch house to the Data Center for backup; and

      iii. any other equipment required to provide service to the Data Center.

   b. Modification Plans. SPU, in its discretion, will determine what the necessary Infrastructure Modifications are, including without limitation the facilities and work necessary to provide the utility services to the Data Center. The process for implementing the Infrastructure Modifications must follow SPU's requirements, including without limitation, requirements for design, competitive bidding, procurement, construction, and technical requirements.

c. Usage Authority. The Infrastructure Modifications, and services provided in connection therewith, may include components that are used to serve users other than the Customer and/or the Data Center.

d. Infrastructure Ownership. SPU will solely own and operate the Infrastructure Modifications upon completion.

e. Modification Cooperation.

   i. The Customer shall fully cooperate with SPU by, among other things, providing detailed specifications and information needed to plan the Infrastructure Modifications and determine their costs of completion.

   ii. The Customer shall be responsible at its own cost for enabling the Data Center to receive the Data Center Capacity, including without limitation, providing primary metered service and all downstream equipment according to SPU's Requirements For 15 KV Class Primary Voltage Service policy, and other standard terms, conditions, and policies for providing primary metered electric service.

f. Infrastructure Costs. The costs to complete the Infrastructure Modifications (the "Infrastructure Costs") shall include without limitation: the actual fees, costs, charges, expenses, etc. associated with, necessary for, and incurred for design, engineering, planning, purchasing equipment, facilities, and materials, labor, professional services, restoration, easement rights, acquisition, installation, and construction of the Infrastructure Modifications. For the avoidance of doubt, the Infrastructure Costs do not include the construction costs of the East Shakopee Substation itself, but they do include feeder line(s) or other equipment from this substation to the Data Center.

   i. Infrastructure Costs for Infrastructure Modifications at or connected to the Data Center shall be known as "On-Site Costs"

   ii. Infrastructure Costs for Infrastructure Modifications not located at nor immediately connected to the Data Center shall be known as "Off-Site Costs."

g. Infrastructure Modification Costs. The Customer will be responsible for payment of 75% of the Infrastructure Costs as an agreed-upon capital contribution in aid of construction and shall be payable as set forth below.

h. Payment of Infrastructure Modification Costs.

   i. The Parties shall agree upon and incorporate a payment schedule which sets forth the payment dates and payment amounts that Customer shall make for the Infrastructure Costs (the "Payment Schedule"). The dates and amounts included on the Payment Schedule shall be based on SPU's estimated

Infrastructure Costs. On an annual basis, the Parties will then reconcile the amounts paid by the Customer under the Payment Schedule with those actually due under an Electric Services Agreement.

ii. SPU will have no obligation to order materials or incur expenses until Customer has made the required payments under the Payment Schedule.

iii. The Customer will be eligible for a rebate of up to 25% of the Off-Site Costs (the Rebate Payment"), provided that the Customer satisfies the conditions for same, set forth herein. The Rebate Payment shall be payable in one-fifth increments, over a period of 5 years, from 2029 through 2033, on or before January 31 of the subsequent calendar year as set forth in the schedule below. The Rebate Payment shall only be payable if: (1) the Customer is in compliance with all terms, conditions, and agreements with SPU, including without limitation, maintaining timely payment for services and all other terms of any Electric Services Agreement; (2) and meets the following usage benchmarks:

Rebate Payable	Condition to Payment	Payment Amount
January 31, 2029	Minimum Load of 20 MW in 2027 with an 80% Load Factor Minimum Load of 40 MW in 2028 with an 80% Load Factor	5% of Off-Site Costs
January 31, 2030	Minimum Load of 40 MW in 2029 with an 80% Load Factor	5% of Off-Site Costs
January 31, 2031	Minimum Load of 40 MW in 2030 with an 80% Load Factor	5% of Off-Site Costs
January 31, 2032	Minimum Load of 40 MW in 2031 with an 80% Load Factor	5% of Off-Site Costs
January 31, 2033	Minimum Load of 40 MW in 2032 with an 80% Load Factor	5% of Off-Site Costs

iv. "Load Factor" shall be calculated as follows: [monthly or billing period kWh / (number of days of month or billing period x 24 hours per day x peak demand)] x 100% = % load factor. SPU shall calculate the Load Factor over the course of a calendar year. The Load Factor calculation excludes any interruption due to, caused by, or within the control of MISO, when Customer is either directed to shed load or electric service is interrupted by direction of MISO.

3. **Water Usage Limitations.** The Customer is expressly prohibited from using ongoing water services for any cooling or other non-domestic purposes related to the Data Center Capacity and the Data Center shall contain a closed loop cooling system. SPU shall provide the Data Center with domestic water services, pursuant to a separate agreement, at the capacity assessed by the Metropolitan Council through their SAC Determination and in accordance with SPU's standard terms, conditions, and/or policies, including without limitation the "Water Policy Manual."

4. **Operations**.

    a. SPU Standard Terms. Any Electric Services Agreement shall include terms and conditions for ongoing power supply from SPU to the Data Center as required by SPU in its discretion, including without limitation, specifying delivery points, events of default and remedies, representations and warranties, minimum demand and energy requirements, minimum power factor, taxes, future regulatory expenses, interruption of service (including load shedding required by MISO or local system emergencies), conservation improvement program expenses, security, force majeure, responsibilities, dispute resolution, and billing, among other customary provisions.

    b. Regulatory. The Customer and/or the Data Center must comply with all applicable SPU utility service requirements, applicable MISO requirements, and applicable law (federal, state, and local), including, but not limited to City zoning, permit, and noise requirements.

D. CAPACITY AVAILABILITY AGREEMENT

1. **Reservation Payment**. No later than ten (10) days after mutual execution of this LOI, Customer shall make a payment to SPU in the amount of $10,000.00 (the "Reservation Payment") for the Reservation Period (defined below). When the Parties enter into an Electric Services Agreement, the Reservation Payment may be credited to amounts due and owing by the Customer under such Electric Services Agreement, but is otherwise non-refundable.

2. **Reservation of Capacity**. For good and valuable consideration, the sufficiency of which is hereby acknowledged, the Parties agree that upon SPU's receipt of the LOI, executed by the Customer, and the Reservation Payment, SPU shall ensure that the Data Center Capacity is available for the benefit of the Data Center for a period not to exceed six (6) weeks from the date of this LOI or until such time as the Parties enter into an Electric Services Agreement, whichever occurs first (the "Reservation Period"). During the Reservation Period, SPU shall reserve and set aside for the Customer the Data Center Capacity and shall not promise, pledge, sell, encumber, or otherwise prevent the Data Center Capacity from being available to the Data Center. The purpose of the Reservation

Period is to provide the Parties the opportunity to negotiate in good faith in an efficient manner and enter into the complete terms and conditions of the Electric Services Agreement. The Reservation Period may be extended beyond the deadline set forth herein so long as the Parties continue to negotiate an Electric Services Agreement in good faith and such extension is agreed upon in writing, signed by both Parties.

3. **LOI Costs**. Each Party will be responsible for its own costs and expenses of the transactions contemplated by this LOI, including without limitation attorneys' fees and costs.

4. **Counsel**. Each Party understands, acknowledges, and agrees that they have had the opportunity to consult with legal counsel of their choice regarding this LOI. Customer agrees and acknowledges that it has read and understands this LOI, is entering into it freely and voluntarily, has been advised to seek counsel prior to entering into this LOI and has had ample opportunity to do so. This LOI has resulted from negotiations and discussions between the Parties and no one party shall be treated as drafting this LOI for purposes of interpreting any provision hereof.

5. **Captions**. Captions and paragraph headings used herein are for convenience only and are not a part of this LOI and shall not be used in construing it, except that the Parties expressly agree that heading D and the contents thereof are the only binding terms of any agreement of the Parties under this LOI.

6. **Entire Agreement**. This LOI is the complete and exclusive statement of the Parties hereto with respect to the Reservation Period and supersedes all prior oral and written communications, proposals, agreements, LOI, representations, statements, negotiations, and undertakings, whether express or implied, between the Parties hereto with respect to the Reservation Period. The Customer acknowledges and agrees that: (a) this LOI is not entered into in reliance, in whole or in part, upon any statement or representation made by or on behalf of SPU, or its agents, except any such statement or representation expressly set out in this LOI; (b) no agreement has been reached between SPU and the Customer obligating SPU to provide any services to the Customer and/or the Data Center; (c) SPU shall have no obligations to the Customer and/or the Data Center for any services or capacity described (including the Data Center Capacity) herein unless and until the Parties have entered into an Electric Services Agreement duly executed by the Parties; and (d) this LOI does not constitute an Electric Services Agreement.

7. **Modification**. No term or provision of this LOI may be changed, revised, altered, or waived, except by an instrument in writing signed by both of the Parties.

8. **Choice of Law & Venue**. This LOI shall be governed by and interpreted under the laws of the State of Minnesota. Any dispute under this LOI resulting in litigation shall be venued in a court of competent jurisdiction in Scott County, Minnesota. The Customer hereby waives any objection that it may have to the venue of any such suit, action, or proceeding, arising under or related to this LOI and hereby irrevocably consents to the personal

jurisdiction of the District Courts for the State of Minnesota in any such suit, action, or proceeding.

9. **Counterparts.** This LOI may be signed in counterparts and executed and delivered by facsimile or other signature that is electronically transmitted (e.g., PDF) and such signature may be treated as an original by the recipient.

Sincerely,

SHAKOPEE PUBLIC UTILITIES

DRAFT – SUBJECT TO COMMISSION APPROVAL

Dated:__________________

____

By:

Its:

[*COUNTER-SIGNATURE PAGE TO LETTER OF INTENT*]

ACKNOWLEDGED AND AGREED BY

SHAKOPEE CAPITAL, LLC

x____________________________ Dated:____________________________

By:

Its:

EXHIBIT A

SPU Estimated Infrastructure Modification Costs
as of March 9, 2026

Estimated Date	Description of Work	Estimated Amount
May 2026	Dean Lake Feeder - First 25MW Procurement: Purchase Order Issued for Duct Bank Materials Planning/Pre Construction: Dean Lake Feeder - First 25MW Build/Draft Contract for Duct Bank	$2,100,000.00
May 2026	Procurement: Pike Lake Feeder Transformer 47MVA & Control Building	$2,000,000.00
June 2026	Construction: Dean Lake Feeder - First 25MW Duct Bank Work Begins	$1,050,000.00
July 2026	Planning: Pike Lake Feeder -Second 25MW Purchase Order Issued for Duct Bank Materials	$3,000,000.00
September 2026 - November 2026	Construction: Pike Lake Feeder - Second 25MW Duct Bank Work Begins	$1,000,000.00
October - December 2026	Construction: Dean Lake Feeder - First 25MW Pull Cable & Terminate	$1,050,000.00
March - July 2027	Construction: Pike Lake Feeder - Second 25MW Duct Bank Work Continues	$1,000,000.00
July 2027 - December 2027	Construction: Pike Lake and East Substation Feeders to Data Center - Second 25MW Pull Cable & Terminate	$5,350,000.00
Summer of 2028	Construction: Backup Pike Lake Substation Complete Installation of Transformer & Control Building	$3,325,000.00

EXHIBIT B

Exemplar Map of Infrastructure Modifications

4b

Shakopee Public Utilities

PO Box 470 • 255 Sarazin Street
Shakopee, Minnesota 55379
Main 952.445-1988 • Fax 952.445-7767
www.shakopeeutilities.com

DATE: March 11, 2026

TO: Greg Drent, General Manager

FROM: Brad Carlson, Director of Field Operations BJC

Subject: Lead and Copper Rule – Bill Credit for Customer Testing

Background:

The EPA's Lead and Copper Rule mandates that community water systems perform lead and copper sampling to safeguard public health from potential corrosion of plumbing materials containing these metals. Sampling is primarily conducted in homes built before 1985, as these properties are considered at higher risk for lead and copper contamination.

Previously, Shakopee Public Utilities (SPU) operated with a reduced monitoring schedule that required sampling from 30 homes every three years. Water systems can qualify for this reduced monitoring by staying below the EPA action levels for lead and copper during three consecutive monitoring periods.

However, following the addition of Well 23 and the implementation of poly/ortho phosphate treatment (which is used for iron and manganese sequestration as well as corrosion control), the Lead and Copper Rule now requires SPU to return to standard monitoring. This standard schedule necessitates the collection of 60 samples twice a year, totaling 120 samples in 2026.

If no action level exceedances occur during the 2026 monitoring period, we will revert to annual monitoring in 2027 with a reduced number of required sampling sites. After three consecutive years without exceedances, SPU may again qualify for reduced monitoring.

As the sampling program progresses, it has become increasingly challenging to find customers willing to participate. Despite reaching out to previous participants by mail, sending letters to other residents, and posting requests on Facebook, we have only received commitments from 43 households. The first round of water sampling is scheduled for April 2026 and must be completed by June, while the second round is planned for September 2026.

SPU staff have invested significant time communicating participation needs through various media channels, yet we are still not meeting the requirements set by the Minnesota Department of Health. Staff members have contacted local cities to explore successful rebate programs that could help meet water sampling requirements. For example, the City of Bloomington offers a $100 bill credit, and the City of Mound provides a $50 bill credit to participants.

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Action:

With the timing requirements for samples, staff recommends a one-time $50.00 bill credit for the 60 customers meeting the Lead and Copper Rule requirements who complete the two sets of Lead and Copper Rule samples in 2026.